



# SCAFFOLD AND CONDUCTOR SUPPORT SYSTEMS FOR LIVE OVERHEAD LINE CROSSINGS

OPERATIONAL SAFETY MANUAL – SECTION 7.5

<b>PR-NET-OSM-012</b>	<b>Scaffold and Conductor Support Systems for Live Overhead Line Crossings - Operational Safety Manual – Section 7.5</b>		<b>Applies to</b>	
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## 1 Introduction

This **Approved** procedure defines the requirements for the design, installation and use of **Scaffold**, and **Conductor Support Systems** for the protection of overhead lines that will remain **Live** whilst **Conductor Displacement Works** are completed on an **Over-Running Line**. When used effectively in conjunction with other existing arrangements (e.g. the **OSR**), the requirements set out within this **Approved** procedure will help ensure any associated risk to people, animals, the environment, property and **System** security is mitigated to tolerable levels.

## 2 Scope

2.1 The requirements of this **Approved** procedure are applicable when the **Under-Running Line** and **Over-Running Line** are assets owned and operated by **SSEN-D**. In addition, this **Approved** Procedure **Shall** be used as the minimum standard for situations where the **Under-Running Line** is owned and operated by **SSEN-D** and a third party is responsible for the **Over-Running Line**.

2.2 This **Approved** procedure applies to all Distribution overhead lines owned and operated by **SSEN-D**.

2.3 This **Approved** procedure does not apply to:

- railway crossings
- road crossings
- overhead line crossings where a third party owns and operates the **Under-Running Line**
- substation crossings
- waterway crossings

Note: Crossing situations the same or similar to those listed in 2.3 above, **Shall** be managed in line with an **Approved** procedure (if available), or alternatively via a 'crossing specific' risk assessment and associated safe design and work method. All information relating to such works **Shall** be kept in the pre-construction and construction files and made readily available to persons at all times.

2.4 Instances where the requirements of this **Approved** procedure cannot be applied, or where deviations from the requirements of this **Approved** procedure are required, **Shall** be referred to the **Designated Engineer**.

## 3 References

The documents detailed in Table 3.1 - Scottish and Southern Electricity Networks Documents, and Table 3.2 - External Documents, should be used in conjunction with this document.

Table 3.1 - Scottish and Southern Electricity Networks Documents

Reference	Title
PR-NET-OSM-006	SSEN Distribution Operational Safety Rules – Operational Safety Manual – Section 1.1
PR-NET-OSM-028	Switching Terminology and Approved Abbreviations - Operational Safety Manual - Section 4.4
PR-NET-OSM-101	Management of induced voltages on steel tower lines operating at 33kV and above including pole lines operating at 132kV and above
WI-NET-OSM-002	Personal Protective equipment and Workwear for Live Environments
N/A	SSEN SHE Handbook (Held in Safety, Health and Wellbeing SharePoint Site)

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Table 3.2 - External Documents

Reference	Title
ESQCR	Electricity Safety Quality and Continuity Regulations
BS EN 12811-1	Temporary Works Equipment. Part 1: Scaffolds - Performance requirements and general design
BS EN 1991-1	Eurocode 1
EAWR	Electricity At Work Regulations 1989 – specifically, but not restricted to Regulation 14
ENA TS 43-119	Design and use of temporary scaffold guards and conductor support systems
ENA TS 43-90	Anti-Climbing Measures and Safety Signs for Overhead Lines

## 4 Definitions

4.1 The words printed in bold text within this document are either headings or definitions. Definitions used within this **Approved** procedure are defined within the list presented immediately below, or within Section 2 of the **Operational Safety Rules (OSR)**.

### 4.2 Scaffold

A structure (i.e. a rigid structure constructed from **Scaffold** poles, clips, fittings, boards, catenary wires/bonds, netting, stay wires, ground anchors, rubbing boards, security fencing, anti-climbing guards, Danger of Death Notices, etc) positioned, at the point which the **Under-Running Line** and the **Over-Running Line** cross, to protect the **Under-Running Line** in the event the **Over-Running Line** fails.

### 4.3 Over-Running Line

The overhead line which crosses over the respective **Under-Running Line**.

### 4.4 Under-Running Line

The overhead line which crosses under the respective **Over-Running Line**.

### 4.5 Conductor Displacement Works

Any works involving the stringing or manipulation of **Conductors** on the **Over-Running Line** where the normal **Conductor** fixings are disconnected/ removed and an increased risk of a **Conductor** dropping onto the **Under-Running Line** is introduced.

### 4.6 Conductor Support System

A system designed specifically for the purpose of containing **Conductors** during **Conductor Displacement Works** which has been **Approved** for use within **SSEN-D** by the **Designated Engineer**.

### 4.7 Operational Safety Rules (OSR)

The **SSEN-D** Distribution set of rules, as read with related documents and procedures, that provide generic safe systems of work on the **System** therefore ensuring the health and safety of all who are liable to be affected by any **Danger** that might arise from the **System**.

## 5 General Responsibilities

Information relating to the various roles and responsibilities for all works completed under this **Approved** procedure, **Shall** be defined in the planning stage of the works and documented within the pre-construction and construction files related to the works and as such made readily available throughout the works. This requirement ensures alignment with the requirements set out within the **SSEN-D** Safe Management of Work procedure.

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## 6 Personal Protective Equipment

- 6.1 Persons who are required to work or carry out work on or near the **System** **Shall** wear suitably **Approved** Personal Protective Equipment (PPE). Furthermore, where warning labels or signs identify the existence of a particular hazard, additional and appropriate PPE **Shall** be worn.
- 6.2 As a minimum, PPE **Shall** meet the requirements of WI-NET-OSM-002

## 7 Training and Authorisation

- 7.1 Where work under this **Approved** procedure is required to be completed on or near the **System**, the Persons engaged to complete the work **Shall** be suitably competent and authorised in writing in-line with the requirements of the **OSR** and associated **Approved** procedures.
- 7.2 Persons with responsibilities for the management of works under this **Approved** procedure, **Shall** ensure that all persons engaged to complete the works have been trained, assessed and demonstrate sufficient competence to complete works safely and effectively in-line with the respective requirements.
- 7.3 A copy of the training records of all persons engaged to complete works under this **Approved** procedure, **Shall** be kept within the pre-construction and construction files related to the works and as such made readily available throughout the works.

## 8 Hierarchy of Control Measures

When considering available options to protect an **Under-Running Line** the hierarchy of control measures listed below **Shall** be used. When using the hierarchy, each option **Shall** be considered, in order and so far as reasonably practicable, the lowest risk option **Shall** be chosen. Justification supporting the option chosen **Shall** be documented in the pre-construction and construction files associated with the works:

1. Remove the **Under-Running Line** and supply customers from an alternative part of the **System**.
2. Permanently underground or divert the **Under-Running Line**.
3. Temporarily remove, underground or divert the **Under-Running Line**.
4. Render the **Under-Running Line** safe for the duration of the works in accordance with the requirements of **OSR** section 4 and any associated **Approved** procedures.
5. Install **Scaffold** in conjunction with the use of a **Conductor Support System**, to protect the **Under-Running Line** in accordance with this **Approved** procedure.
6. Install **Scaffold** to protect the **Under-Running Line** in accordance with this **Approved** procedure, or
7. Use a **Conductor Support System** to protect the **Under-Running Line** in accordance with this **Approved** procedure.

## 9 Design of Scaffold

- 9.1 **Scaffold** **Shall** be designed in accordance with industry good practice; and:
- BS 1991: Eurocode 1; and

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- BS EN 12811-1: Temporary Works Equipment. Part 1: Scaffolds. Performance requirements and general design
- 9.2 Where reasonably practicable, **Scaffold** **Shall** be a rigid protective structure constructed using **Scaffold** poles and/or staging and boards to form a solid protective guard around the **Under-Running Line**. Where, following assessment, it is deemed not reasonably practicable to do this, consideration may be given to the use of a protective guard formed using catenary wires and netting.
- 9.3 Whatever **Scaffold** construction method is chosen, the **Scaffold**, boards, netting and catenary wires **Shall** be designed to withstand the impact resulting from **Conductors** and/or equipment on the **Over-Running Line** falling onto the **Scaffold**.
- 9.4 Catenary and stay wires **Shall** be installed at a spacing no greater than 3 metres along the **Scaffold**.
- 9.5 Simultaneous contact of a 3 metre run of **Conductor(s)** with the guard **Shall** be assumed, and the weight per metre of **Conductor** **Shall** be taken as the weight of all **Conductors** and equipment that may fall simultaneously; alternatively, the gross weight of replacement **Conductor(s)** and working equipment **Shall** be assumed.
- 9.6 Where applicable, **Conductor** icing **Shall** be included with an assumed value of 8N/m per **Conductor**.
- 9.7 **Scaffold** either side of the crossing **Shall** be parallel to each other.
- 9.8 Each **Scaffold** design **Shall** consider the respective site environmental conditions to ensure ground/ foundation conditions for the **Scaffold** remain suitable for the duration the **Scaffold** is in place. These considerations **Shall** include contingencies for delays and bad weather and ensure that suitable and safe access and egress routes for each **Scaffold** are maintained.
- 9.9 The documents listed below **Shall** be included in the pre-construction and construction files and made readily available for inspection by persons at all times. These documents **Shall** be specific to each crossing. The list below is not exhaustive:
- A plan showing the extent of the **Scaffold** including outriggers, position of the **Earth** electrodes and associated **Earth** connections to the **Scaffold**, the position of the **Over-Running Line** and **Under-Running Line** and the number and position of catenary wires
  - An elevation map/ diagram showing:
    - the position of the **Under-Running Line** and **Over-Running Line**
    - the **Scaffold**
    - the sag of the netting and catenary wires and the clearances which will be maintained
    - the position and type of stay foundations and anchor points
    - the extent/ height of the **Scaffold** that can be erected with **Conductor(s) Live**, i.e. with Persons complying with **Working and Access Clearances**, and other such requirements of the **OSR**
  - A programme of work detailing the stages and estimated timescales for construction of the **Scaffold**. Including, where appropriate, details of works which can be carried out with the **Under-Running Line**, and/or **Over-Running Line Live**
  - Site specific environmental requirements, including safe access/ egress arrangements, details of any buried services in the vicinity of a **Scaffold**, etc
  - A specific risk assessment and work method statement for each **Scaffold**/crossing
  - A detailed emergency plan to be enacted in the event of **Danger** arising, specifically detailing actions to be taken in the event of a broken **Conductor** and including a

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procedure for recovery of **Conductors**. The emergency plan **Shall** be agreed during the pre-construction stage of the works and kept in the pre-construction and construction files and made readily available to persons at all times

- 9.10 In regard to loading of **Scaffold**, the information listed below **Shall** be used:
- Wind load of 570N/m<sup>2</sup> applied to **Scaffold** and netting covered with 12.5mm of ice of weight 5000N/m<sup>3</sup>
  - The **Scaffold Shall** be designed to withstand the impact resulting from **Conductors** or pulling bonds on the **Over-Running Line** falling from a minimum height of 15 metres above the guard, onto the guard. Simultaneous contact of 3 metres run of **Conductor(s)** with the guard **Shall** be assumed, and the weight per metre of **Conductor Shall** be taken as the weight of all **Conductors** to be pulled/displaced simultaneously or as the weight of the replacement **Conductor(s)** to be replaced, whichever is greater. Where applicable **Conductor** icing **Shall** be included with an assumed value of 8N/m per **Conductor**

Note: Where the risk of ice is extremely low such as in mid-summer, then the calculations may exclude icing providing agreement has been obtained with **SSEN-D**.

- 9.11 **Scaffold Shall** extend at least 5 metres beyond the outermost **Conductor** of the **Over-Running Line**. Not more than 2 metres of this projection may take the form of outriggers. This arrangement is shown in Appendix B.
- 9.12 The permitted clearances between a **Scaffold** and an **Under-Running Line** are provided in Table 9.1 below.

Table 9.1 - Permitted Clearances

Under-Running Line System Operating Voltage	Minimum Horizontal Clearance (Note 1)	Minimum Vertical Clearance to Underside of Scaffold Roof (Note 2)
<1000V (exposed)	3.0m + length of longest scaffold pole	2.9m
11kV	3.0m + length of longest scaffold pole	2.9m
33kV	3.0m + length of longest scaffold pole	2.9m
66kV	3.2m + length of longest scaffold pole	3.1m
132kV	3.6m + length of longest scaffold pole	3.5m

**Note 1:**

Minimum Horizontal Clearance is to be used if **Scaffold** is to be erected with lower line **Live**. If however the **Under-Running Line** is made safe in accordance with the **OSR** for the erection of the **Scaffold**, it is permissible to use of the Minimum Horizontal Clearance minus the length of the longest scaffold pole. Figures stated in Table 9.1 are in still air and consideration **Shall** be given to any additional clearances required taking wind loading and possible **Conductor** movement into account.

**Note 2:**

Minimum Vertical Clearance between lower **Conductor** and the underside of the **Scaffold** roof subject to the imposed loads and with the lower line **Conductor** at -5.6°C and significant wind loading, e.g., that which might result in **Conductor** swing of 45°.

- 9.13 The **Scaffold** on both sides of the crossing **Shall** be **Earthed** to an **Earth** electrode system with a combined **Earth** impedance of  $\leq 50\Omega$ .
- 9.14 1.2-metre-long **Earth** electrodes **Shall** be installed at each of the extremities of the **Scaffold** and supplemented as required to achieve the required **Earth** impedance value. The complete electrode assembly should be tested once all the electrodes are in place and connected together.
- 9.15 The **Earth** electrode system **Shall** be designed to carry 8kA for 1 sec.

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- 9.16 **Earth** electrodes **Shall** be connected to the **Scaffold** by an **Approved** method.
- 9.17 Supplementary **Earth** bonding **Shall** be used to ensure the resistance to **Earth** throughout the **Scaffold** installation is as low as reasonably practicable.
- 9.18 All parts of the **Scaffold** **Shall** be adequately interconnected to provide low impedance electrical continuity and mitigate, so far as reasonably practicable, the reliance on steel **Scaffold** tubes and fittings conducting electrical fault current in the event of an incident.
- 9.19 If any part of a **Scaffold** is within 6 metres of any tower steelwork, the **Scaffold** **Shall** be effectively bonded to the tower using two separate **Earth** bonds. Each **Earth** bond **Shall** be designed to carry 8kA for 1 second. The first **Earth** bond **Shall** be connected between the base of the **Scaffold** and the lowest accessible point on the tower leg; the second **Earth** bond **Shall** be connected between the top of the **Scaffold** and the same lowest available position on the tower leg.
- 9.20 Where reasonably practicable, the **Scaffold** **Shall** be enclosed with a temporary security fence designed and installed to prevent unauthorised access. The fence **Shall** be installed greater than 2 metres from any part of the **Scaffold** installation and where deemed necessary (by a **Senior Authorised Person** associated with the works) the fence **Shall** be **Earthed**. In such circumstances the **Senior Authorised Person** **Shall** determine the **Earthing** requirements for the fence in-line with **SSEN-D** asset standards, and if necessary, seek guidance from the **Designated Engineer**. If a fence is used, it **Shall** be fitted with substation fencing Danger of Death Notices (compliant with Electricity Safety Quality and Continuity Regulations requirements); these notices **Shall** be positioned conspicuously (e.g., at eye level) at regular intervals around the fence circumference, e.g., every other fence panel.
- 9.21 In situations where the **Scaffold** is not enclosed using a temporary security fence, anti-climbing devices and steel tower type Danger of Death Notices (compliant with Electricity Safety Quality and Continuity Regulations requirements) **Shall** be fitted to the **Scaffold**. In these circumstances ENA TS 43-90 **Shall** be used as guidance in terms of the requirements for the anti-climbing measures needed, so far as reasonably practicable, to prevent third party interference with the **Scaffold** and **Under-Running Line**. Anti-climbing devices **Shall** be fitted to **Scaffolds** at a height between 2.75 metres and 3 metres from ground level; Danger of Death Notices **Shall** be fitted to **Scaffolds** above the anti-climbing device but not higher than 3.5 metres from ground level. Danger of Death Notices **Shall** be positioned conspicuously on the **Scaffold** (e.g. on each face at every corner and at intermediate positions between corners) and separated horizontally at a distance no more than 3 metres apart.

## 10 Scaffold Safety Measures

- 10.1 All work and operations associated with this **Approved** procedure **Shall** be completed in accordance with the **OSR** and associated **Approved** procedures.
- 10.2 Safe working methods for the erection of **Scaffold** **Shall** ensure that **Scaffold** equipment (e.g., catenary wires, netting, etc) does not come into contact with the **Under-Running Line** or **Over-Running Line**, and cause unnecessary damage to the **Under-Running Line**.
- 10.3 Site measurements relating to **Conductors**, structures, etc, **Shall** be undertaken using optical instruments unless otherwise agreed by an **SSEN-D Senior Authorised Person** associated with the works.
- 10.4 Immediately prior to construction, the precise location and position of the **Scaffold** **Shall** be confirmed, and measurements taken at that location. The location and measurements **Shall** be checked for correlation with the pre-construction and construction file information and approved by an **SSEN-D Senior Authorised Person** associated with the works.

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- 10.5 Arrangements **Shall** be put in place to identify and keep safe any buried services in the vicinity of a **Scaffold** before work to erect **Scaffold** commences. Plans of buried services **Shall** be kept within the pre-construction and construction files and made readily available to all parties involved in the work.
- 10.6 The movement and/or handling of materials and equipment in the vicinity of **Live Conductors** **Shall** be completed in accordance with the requirements of the **OSR** and associated **Approved** procedures.
- 10.7 During construction the **Scaffold** structure **Shall** be connected to **Earth** as soon as reasonably practicable. Under no circumstances **Shall Scaffold** be erected above 3 metres in height without the required **Approved Earthing** arrangements in place.
- 10.8 Anti-climbing devices or security fencing associated with **Scaffold** **Shall** be installed without delay as soon as the **Scaffold** is erected to a height of 4 metres above ground level. **No Scaffold** **Shall** be left unattended for any period of time without either its complete anti-climbing device or security fence in place.
- 10.9 Auto-reclosing facilities **Shall** be disabled on any **SSEN-D Under-Running Line** and **Over-Running Line** during erection of **Scaffold** and the same requested of any other Distribution or Transmission Company as required; this precaution **Shall** also be deployed during **Conductor Displacement Works**.
- 10.10 In the event of a **System** fault, **Under-Running Line** or **Over-Running Line**, all **Scaffold** **Shall** be inspected without delay to ensure integrity and suitability for use.
- 10.11 Circuit protection settings for the **Under-Running Line** **Shall** be set as sensitive and as fast operating as practicable for the duration of the works. Care must be taken to avoid nuisance tripping on the respective circuit when doing this.
- 10.12 Each **Scaffold** **Shall** be inspected and tagged as being fit for purpose before use by a **Competent Person**. Details of each inspection **Shall** be recorded and kept within the construction file. Inspections **Shall** be completed:
- immediately following installation
  - every 7 days (maximum)
  - following every fault on the **Under-Running Line**, or **Over-Running Line**; and
  - following severe weather events, e.g., high winds, ice storms, etc
- 10.13 When **Scaffold** defects are identified, a **Senior Authorised Person** associated with the works must be informed without delay and the **Scaffold** **Shall** not be used until inspected and tagged as being fit for purpose.
- 10.14 During **Conductor Displacement Works**, a **Competent Person** **Shall** be positioned at a safe distance from each **Scaffold** with full visibility of the **Scaffold** and work site. The **Competent Person** **Shall** have in place, continuous open communication with the workforce (e.g., winch and drum operators) and be able to communicate an immediate stop to works if **Danger** arises.
- 10.15 Actions to be taken in the event of **Danger** arising **Shall** be detailed in an emergency plan which has been agreed and shared with all persons engaged in the works prior to works commencing. This emergency plan **Shall** be kept in the construction file and made readily available to persons at all times.
- 10.16 In situations where there is an operational boundary between the **Under-Running Line** and the **Over-Running Line**, the requirements for co-ordination across the boundary **Shall** be agreed with the respective **System Control Engineers**, in-line with standard procedures and protocols.

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## 11 Design of Conductor Support Systems

- 11.1 Only **Conductor Support Systems** that have been previously **Approved** by the **Designated Engineer** can be considered for use with this **Approved** procedure.
- 11.2 The documents listed below **Shall** be included in the pre-construction and construction files and made readily available for inspection by persons at all times. These documents **Shall** be specific to each crossing. The list below is not exhaustive:
- An elevation document showing the position of the **Under-Running Line**, the **Over-Running Line**, the sag of the catenary support system during travel, the electrical clearances required, and the direction of travel.
  - A detailed emergency plan which can be enacted in the event of **Danger** arising. This plan **Shall** detail the actions to be taken in the event of a broken **Conductor** and/or equipment failure; details regarding how **Conductors** and/or equipment (including the **Conductor Support System**) will be effectively recovered **Shall** also be included. The emergency plan **Shall** be agreed during the pre-construction stage of the works and kept in the pre-construction and construction files and made readily available to persons at all times
  - A specific risk assessment and work method statement for each deployment of the **Conductor Support System**.
- 11.3 The feasibility of using a **Conductor Support System** **Shall** be determined by design during the design/planning stage of the respective project. Supporting technical information to justify using a **Conductor Support System** **Shall** be made available and kept within the pre-construction file. Such justification **Shall** include information relating to clearances, weights, tensions, factors of safety, assumed condition of existing **Conductors** and available working strength, emergency recovery requirements, other assumptions used, references to industry standards and guidance, etc.
- 11.4 Clearances between the **Under-Running Line** and the **Conductor Support System**, **Shall** be recorded with the wind loading on the **Under-Running Line** at 45° **Conductor** movement, and the operating temperature of the **Under-Running Line** and **Over-Running Line** between -5.6°C and maximum operating temperature (MOT). Consideration for these clearances **Shall** also be given to the weight of the deployed system and its net effect on the sag of the **Over-Running Line**.
- 11.5 The condition and integrity of the **Over-Running Line Conductors** **Shall** be established and deemed sufficient to withstand any additional forces they may become subject to during the work. **Conductor** integrity may be established by sampling the **Conductor(s)** at an appropriate location or by Cormon testing. If the **Conductor Support System** is to be used in conjunction with a **Scaffold**, the suitability of existing **Over-Running Line Conductors** for use in conjunction with a **Conductor Support System** can be determined by visual engineering assessment.
- 11.6 The permitted clearances between the **Conductor Support System** and the **Under-Running Line**, are provided in Table 11.1 below:

Table 11.1 - Permitted Clearances

Lower Line System Operating Voltage	Minimum Vertical Clearance Between Upper and Lower Lines
<1000V	2.9m + Maximum Distance (spacing) Between Cradle Blocks
11kV	2.9m + Maximum Distance (spacing) Between Cradle Blocks
33kV	2.9m + Maximum Distance (spacing) Between Cradle Blocks
66kV	3.1m + Maximum Distance (spacing) Between Cradle Blocks
132kV	3.5m + Maximum Distance (spacing) Between Cradle Blocks

- 11.7 All containment/ cradle blocks **Shall** have the properties listed below:

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- the ability to effectively contain **Conductor(s)** over the crossing in the event of a breakage during **Conductor Displacement Works**; and
  - allow the unhindered passage of a mid-span **Conductor** joint, or a **Conductor** stocking connection
- 11.8 Ropes associated with **Conductor Support Systems** Shall have the properties listed below:
- high strength to low weight ratio
  - low stretch under loading; and
  - non-conductive
- 11.9 Additional loads and forces introduced by a **Conductor Support System** will impact existing tower designs and therefore the design justification for use of a **Conductor Support System** Shall consider all reasonable eventualities, including:
- deployment of the **Conductor Support System** on existing **Conductors** and structures
  - tensioning of the existing **Conductors**
  - tensioning the temporary **Conductor Support System**
  - tensioning during pulling of the **Conductors**; and
  - tensioning of the new **Conductor** up to sag and working tension/ position

## 12 Conductor Support System Safety Measures

- 12.1 All work and operations associated with this **Approved** procedure **Shall** be completed in accordance with the **OSR** and associated **Approved** procedures.
- 12.2 Site measurements relating to **Conductors**, structures, etc, **Shall** be undertaken using optical instruments unless otherwise agreed by an **SSEN-D Senior Authorised Person** associated with the works.
- 12.3 The movement and/or handling of materials and equipment in the vicinity of **Live Conductors** **Shall** be completed in accordance with the requirements of the **OSR** and associated **Approved** procedures.
- 12.4 Actions to be taken in the event of **Danger** arising **Shall** be detailed in an emergency plan which has been agreed and shared with all persons engaged in the works prior to works commencing. This emergency plan **Shall** be kept in the construction file and made readily available to persons at all times.
- 12.5 During **Conductor Displacement Works** using **Conductor Support Systems**, **Competent Persons** **Shall** be positioned at sufficient safe locations from **Over-Running Line**, but with full visibility of the works. **These Competent Persons** **Shall** have in place, continuous open communication with the workforce (e.g. winch and drum operators) and be able to communicate an immediate stop to works if **Danger** arises.
- 12.6 Auto-reclosing facilities **Shall** be disabled on both the **Under-Running Line** and **Over-Running Line** during the installation of **Conductor Support Systems** and for the duration of **Conductor Displacement Works**.
- 12.7 Circuit protection settings for the **Under-Running Line** **Shall** be set as sensitive and fast operating as practicable for the duration of the works. Care must be taken to avoid nuisance tripping on the respective circuit when doing this.
- 12.8 In situations where there is an operational boundary between the **Under-Running Line** and the **Over-Running Line**, the requirements for co-ordination across the boundary **Shall** be

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agreed with the respective **System Control Engineers**, in line with standard procedures and protocols.

## 13 Conductor Support System Deployment

- 13.1 The **Conductor Support System** in its entirety **Shall** be inspected by a **Competent Person** before every use. Inspection tags and/or colours **Shall** be confirmed as being in place and records **Shall** be kept in the construction file. Equipment deemed to be not suitable for use **Shall** be quarantined in a specific controlled area and prevented from being used.
- 13.2 A crossing specific cradle block spacing schedule **Shall** be available on each respective work site and within the construction file. The schedule **Shall** be used by **Competent Persons** during the installation of the cradle blocks on the support rope. On completion of the cradle block installation, cradle block spacing **Shall** be checked against the cradle block spacing schedule by two **Competent Persons**, and the associated records in the construction file should be updated with the related details, including the names of the **Competent Persons** involved.

## 14 Revision History

No	Overview of Amendments	Previous Document	Revision	Authorisation
01	New document created	n/a	1.00	Richard Gough
02	Update to new template and to bring into the Operational safety Manual	PR-NET-OSM-012 (Rev1.00)	2.00	Richard Gough
03				

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## Appendix A Elevation of Scaffold and Netting over 11kV Crossing

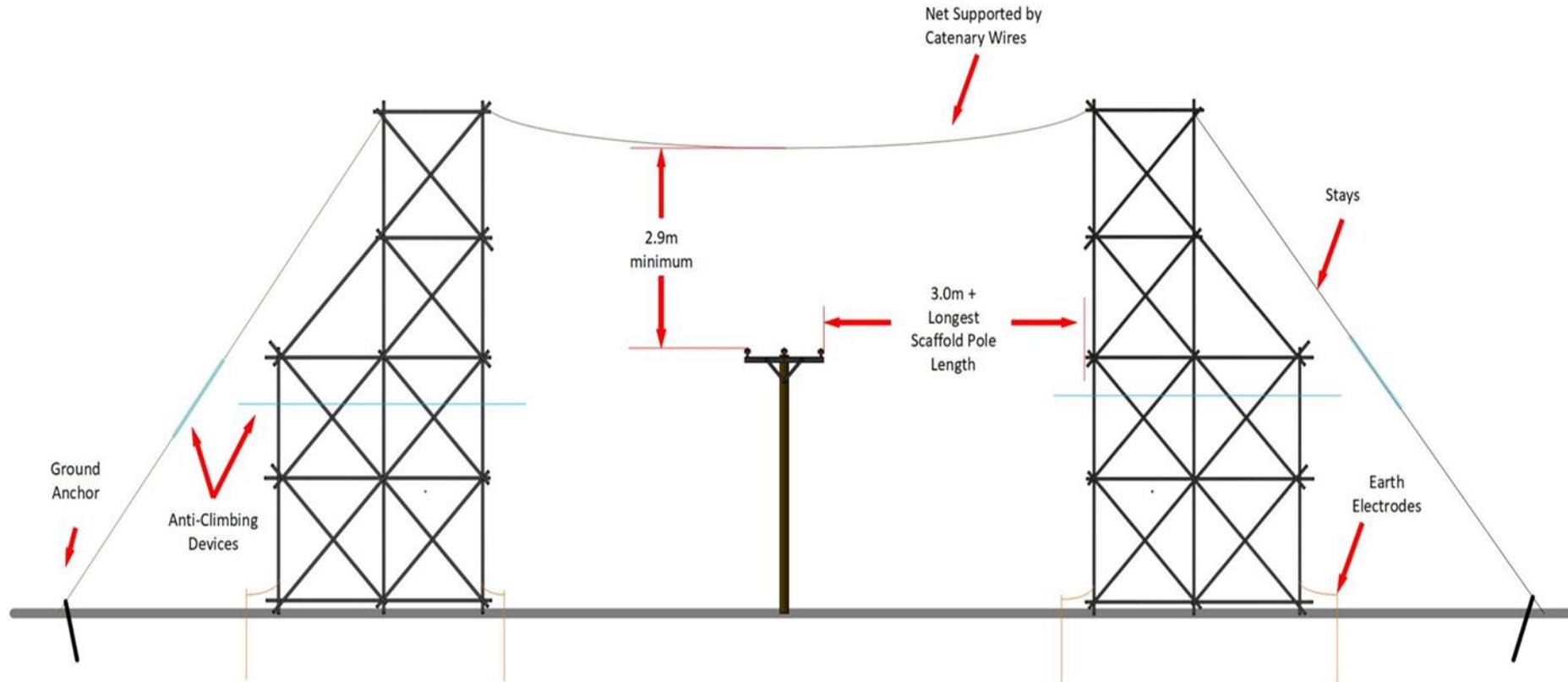


Figure A.1 - Elevation of Scaffold and Netting over 11kV Crossing

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## Appendix B Plan of Scaffold and Netting over 11kV Crossing

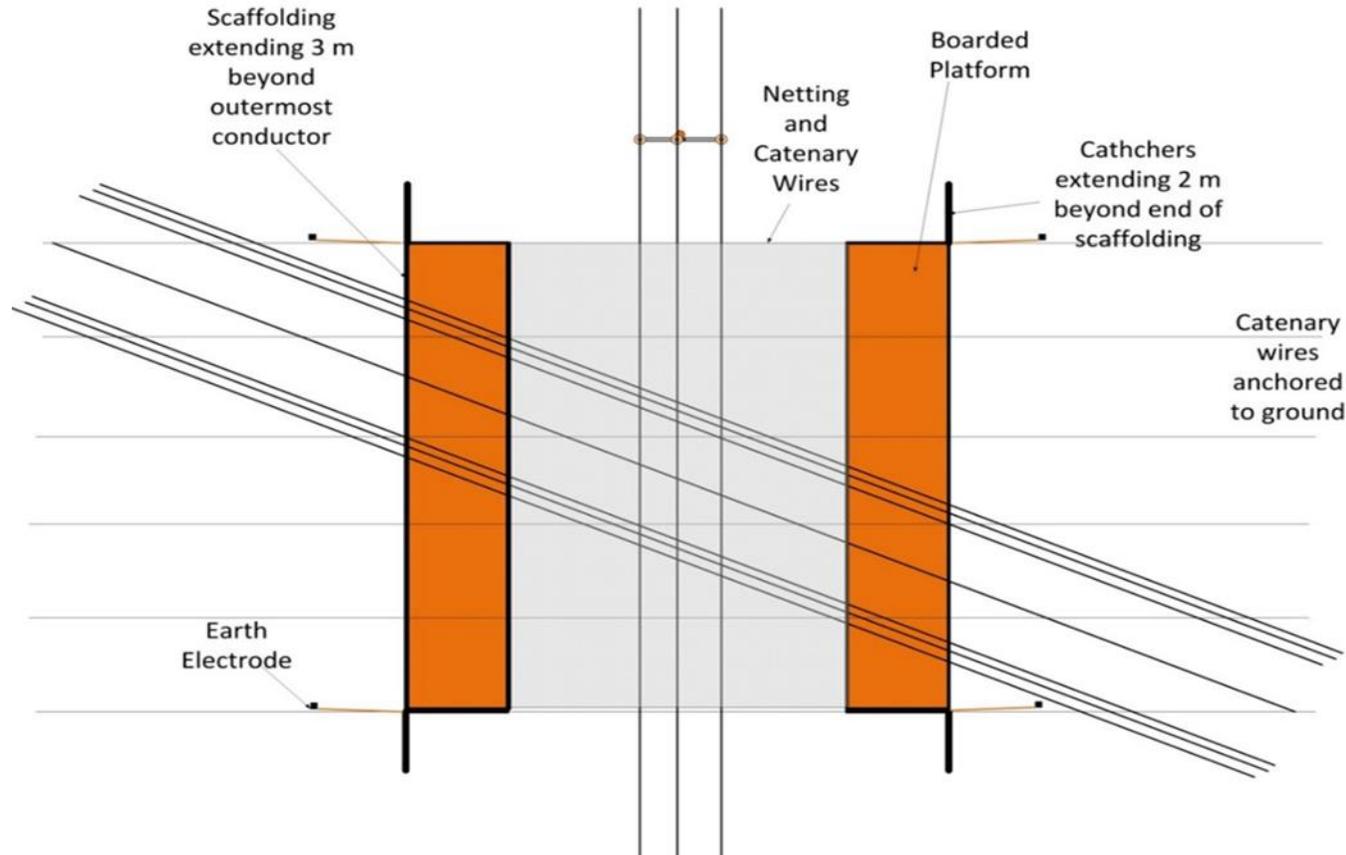


Figure B.1 - Plan of Scaffold and Netting over 11kV Crossing