



SSEN's DSO Performance Report

		Performance Indicator	Q1	Q2	Q3	Target
	Forecasting and planning future needs	Number of active accounts in our Local Energy Net Zero Accelerator (LENZA) platform	263	345	379	On Track
		Number of Strategic Development Plans consulted	-	1	5	On Track
		Number of Distribution Network Option Assessments (DNOA) outcomes independently assured	-	0	6	On Track
	Developing an inclusive market Delivering network flexibility at scale	Flexibility services capacity contracted in ED2 (in MW)	706.0	713.3	757.2	Consistent Progress
		MW of connections accelerated using access products	542	542	572	On Track
		Value reinforcement deferred, counted at the point flexibility is first contracted across ED2 (£M)	£44.0M	£51.1M	£100.2M	Consistent Progress
		Number of Near-real time and half-hourly data points routinely published or shared	107,475	108,396	109,846	On Track
		% DSO- National Energy System Operator (NESO) risk-of- conflict messages delivered to standard	100%	100%	100%	On Track
	Data and Insights	Increase in network visibility during ED2	x64.4	x79.4	x93.3	On Track
		Number of data discovery workshops, event and engagement	13	21	32	On Track
		% data sets published with additional insights (i.e. methodologies guidance)	25%	25%	25%	On Track
	Transparency and Coordination	% DSO Advisory Board feedback actioned	22%	49%	83%	On Track
		Performance Panel Assessment score (reported annually)	-	-	7.42	N/A
		Stakeholder Satisfaction Survey score (reported annually)	-	-	7.59	N/A



		Performance Indicator	Explainer Explainer
	Forecasting and planning	Number of active accounts in our Local Energy Net Zero Accelerator (LENZA) platform	This is the number of active user accounts as reported on our LENZA platform, measured at the last day of the proceeding month
	future needs	Number of Strategic Development Plans consulted	This is the cumulative number of Strategic Development Plans published on the SSEN website, measured on the last day of the preceding month
		Number of Distribution Network Option Assessments (DNOA) outcomes independently assured	Number of Distribution Network Option Assessment (DNOA) Outcomes independently assured
	Developing an inclusive market	MW procured for use during ED2	This is the total value of Flexibility Services contracted in ED2 (in MW), measured at the last day of the preceding month
		MW of connections accelerated using access products	This is the total capacity of connection offers accepted which use Access Products to accelerate connections, measured at the last day of the preceding month. This is inclusive of offers which include temporary curtailment obligations, timed access etc. of which use ANM technology and excludes connections like G100 or other permanent limitation
		£ deferred through agreed flexibility services across ED2	This is the total value of reinforcement deferred through flexibility services, counted at the point flexibility is first procured for the need case (£M) once we have received valid flexibility tenders as measured at the last day of the preceding month
	Delivering network flexibility at scale	Number of Near-real time and half-hourly data points routinely published or shared	This is the total number of SCADA points published in near real-time through our NeRDA platform and the number of LV feeder aggregate smart meter profiles published daily on our data portal, as measured at the last day of the preceding month.
		% DSO/ National Energy System Operator (NESO) risk- of-conflict messages delivered to standard	This is the percentage of messages reported to standard as measured across the previous month.
	Data and Insights	% increase in network visibility during ED2	This is the scalar change in data points available from secondary substation monitors and aggregated smart meter data in comparison to April 2023, measured at the last day of the preceding month.
		Number of data discovery workshops, event and engagement	This is the cumulative number of data discovery workshops, events and engagements as recorded in our stakeholder engagement systems, measured at the last day of the preceding month.
		% data sets published with additional insights (i.e. methodologies guidance)	This is the total percentage of data sets published on our data portal which include additional insight beyond the requirements of Data Best Practice, measured on the last day of the preceding month.
	Transparency and Coordination	% DSO Advisory Board Feedback actioned	This is the percentage of feedback (including, Actions, Supplementary Questions and Recommendations) from the SSEN DSO Advisory Board which are in progress or resolved and weighted capture the level of progress, as measured on the last day of the preceding month.
		Performance Panel Assessment score (reported annually)	As per Ofgem's DSO Incentive Governance Document
		Stakeholder Satisfaction Survey score (reported annually)	As per Ofgem's DSO Incentive Governance Document

^{*}This report and the data within it has been provided to give insight into our operational performance. It is published only as draft and is subject to revision and/or withdrawal.

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