



**Scottish & Southern
Electricity Networks**

Southern Electric Power Distribution plc

Use of System Charging Statement for its

Embedded Distribution Networks

NOTICE OF CHARGES

Effective from 1st April 2025

Version 0.2

Version Control

Version	Date	Description of version and any changes made
V 0.1	31/01/2024	SEPD EDN DUoS Charges Final April 2025 (LC14 format)
V 0.2	19/02/2025	Changes to text to reflect the introduction of Market-wide Half-Hourly Settlement (MHHS) Annex 5 - Addition of LLFs

A change-marked version of this statement can be provided upon request.

Contents

- 1. Introduction..... 7
 - Validity period.....7
 - Contact details8
- 2. Charge Application and Definitions..... 9
 - Supercustomer/Aggregated Charges.....10
 - Site-Specific Billing and Payment10
 - Site-Specific Billed Charges10
 - Components of Charges.....11
 - Residual Charging Bands.....11
 - Time Periods11
 - Application of Capacity Charges11
 - Chargeable Capacity12
 - Exceeded Capacity12
 - Demand Exceeded Capacity.....12
 - Generation Exceeded Capacity12
 - Standby Capacity for Additional Security on Site12
 - Minimum Capacity Levels13
 - Application of charges for reactive power.....13
 - Demand Chargeable Reactive Power.....13
 - Generation Chargeable Reactive Power13
 - Allocation of Charges14
 - Provision of billing data15
 - Licensed Distributor Network Operator charges15
 - Licence exempt distribution networks16
 - Full settlement metering16
 - Difference metering.....16
 - Shared metering16
 - Gross settlement.....16
- 3. Schedule of Charges for use of our Embedded Networks..... 18
- 4. Schedule of Line Loss Factors 19
 - Role of Line Loss Factors in the Supply of Electricity19
 - Calculation of Line Loss Factors19
 - Publication of Line Loss Factor tables.....19
- 5. Notes for EHV Properties 21
 - Charges for EHV Properties21
 - Charges for Amended EHV Properties21
 - Demand Side Management21
- 6. Electricity Distribution Rebates 22
- 7. Accounting and Administration Services..... 23
- 8. Charges for electrical plant provided ancillary to the grant of Use of System 24
- 9. Schedule of fixed adders to recover Supplier of Last Resort and Eligible Bad Debt pass-through costs 25
 - Supplier of Last Resort25
 - Eligible Bad Debt25
 - Tables of Fixed Adders25
- 10. Non-Final Demand Sites 26
- 11. Back-up Connections 27
- Appendix 1 – Glossary..... 28

Appendix 2 - Guidance notes	35
Background	35
Meter point administration	35
Your charges	36
Reducing your charges.....	36
Reactive power and reactive power charges.....	36
Site-specific charges.....	37
Additional Notes	39
Appendix 3 – Non-Final Demand Site Certificate.....	40
Annex 1 - Schedule of Charges for use of the Distribution System by LV and HV Properties in “Eastern Power Networks Area (GSP Group _A)”	41
Annex 1 - Schedule of Charges for use of the Distribution System by LV and HV Properties in “NGED East Midlands Area (GSP Group _B)”	44
Annex 1 - Schedule of Charges for use of the Distribution System by LV and HV Properties in “London Power Networks Area (GSP Group _C)”	47
Annex 1 - Schedule of Charges for use of the Distribution System by LV and HV Properties in “SP Manweb Area (GSP Group _D)”	51
Annex 1 - Schedule of Charges for use of the Distribution System by LV and HV Properties in “NGED West Midlands Area (GSP Group _E)”	54
Annex 1 - Schedule of Charges for use of the Distribution System by LV and HV Properties in “Northern Powergrid (Northeast) Area (GSP Group _F)”	57
Annex 1 - Schedule of Charges for use of the Distribution System by LV and HV Properties in “Electricity North West Area (GSP Group _G)”	61
Annex 1 - Schedule of Charges for use of the Distribution System by LV and HV Properties in “South Eastern Power Networks Area (GSP Group _J)”	64
Annex 1 - Schedule of Charges for use of the Distribution System by LV and HV Properties in “NGED South Wales Area (GSP Group _K)”	67
Annex 1 - Schedule of Charges for use of the Distribution System by LV and HV Properties in “NGED South West Area (GSP Group _L)”	70
Annex 1 - Schedule of Charges for use of the Distribution System by LV and HV Properties in “Northern Powergrid (Yorkshire) Area (GSP Group _M)”	73
Annex 2 - Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in “Eastern Power Networks Area (GSP Group _A)”	76
Annex 2 - Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in “NGED East Midlands Area (GSP Group _B)”	77
Annex 2 - Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in “London Power Networks Area (GSP Group _C)”	78
Annex 2 - Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in “SP Manweb Area (GSP Group _D)”	79
Annex 2 - Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in “NGED West Midlands Area (GSP Group _E)”	80
Annex 2 - Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in “Northern Powergrid (Northeast) Area (GSP Group _F)”	81
Annex 2 - Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in “Electricity North West Area (GSP Group _G)”	82
Annex 2 - Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) “South Eastern Power Networks Area (GSP Group _J)”	83

Annex 2 - Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in “NGED South Wales Area (GSP Group _K)”	84
Annex 2 - Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in “NGED South West Area (GSP Group _L)”	85
Annex 2 - Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in “Northern Powergrid (Yorkshire) Area (GSP Group _M)”	86
Annex 3 - Schedule of Charges for use of the Distribution System to Preserved/Additional LLFC Classes in E&W87	
Annex 4 - Charges applied to LDNOs with HV/LV end users in “Eastern Power Networks Area (GSP Group _A)”	88
Annex 4 - Charges applied to LDNOs with HV/LV end users in “NGED East Midlands Area (GSP Group _B)”	95
Annex 4 - Charges applied to LDNOs with HV/LV end users in “London Power Networks Area (GSP Group _C)”	102
Annex 4 - Charges applied to LDNOs with HV/LV end users in “SP Manweb Area (GSP Group _D)”	109
Annex 4 - Charges applied to LDNOs with HV/LV end users in “NGED West Midlands Area (GSP Group _E)” ..	116
Annex 4 - Charges applied to LDNOs with HV/LV end users in “Northern Powergrid (Northeast) Area (GSP Group _F)”	123
Annex 4 - Charges applied to LDNOs with HV/LV end users in “Electricity North West Area (GSP Group _G)” .	130
Annex 4 - Charges applied to LDNOs with HV/LV end users in “South Eastern Power Networks Area (GSP Group _J)”	137
Annex 4 - Charges applied to LDNOs with HV/LV end users in “NGED South Wales Area (GSP Group _K)”	144
Annex 4 - Charges applied to LDNOs with HV/LV end users in “NGED South West Area (GSP Group _L)”	151
Annex 4 - Charges applied to LDNOs with HV/LV end users in “Northern Powergrid (Yorkshire) Area (GSP Group _M)”	158
Annex 5 – Schedule of Line Loss Factors in “Eastern Power Networks Area (GSP Group _A)”	165
LLF time periods:	165
Annex 5 – Schedule of Line Loss Factors in “NGED East Midlands Area (GSP Group _B)”	167
LLF time periods:	167
Annex 5 – Schedule of Line Loss Factors in “London Power Networks Area (GSP Group _C)”	168
LLF time periods:	168
Annex 5 – Schedule of Line Loss Factors in “SP Manweb Area (GSP Group _D)”	170
LLF time periods:	170
Annex 5 – Schedule of Line Loss Factors in “NGED West Midlands Area (GSP Group _E)”	172
LLF time periods:	172
Annex 5 – Schedule of Line Loss Factors in “Northern Powergrid (Northeast) Area (GSP Group _F)”	173
LLF time periods:	173
Annex 5 – Schedule of Line Loss Factors in “Northern Powergrid (Northeast) Area (GSP Group _F)”	174
LLF time periods:	174
Annex 5 – Schedule of Line Loss Factors in “Electricity North West Area (GSP Group _G)”	175
LLF time periods:	175
Annex 5 – Schedule of Line Loss Factors in “South Eastern Power Networks Area (GSP Group _J)”	176
LLF time periods:	176
Annex 5 – Schedule of Line Loss Factors in “NGED South Wales Area (GSP Group _K)”	177
LLF time periods:	177
Annex 5 – Schedule of Line Loss Factors in “NGED South West Area (GSP Group _L)”	178

LLF time periods:.....	178
Annex 5 – Schedule of Line Loss Factors in “Northern Powergrid (Yorkshire) Area (GSP Group _M)”	179
Annex 6 – Charges for New or Amended EHV Properties in “Eastern Power Networks Area (GSP Group _A)”	180
Annex 6 – Charges for New or Amended EHV Properties in “NGED East Midlands Area (GSP Group _B)”	181
Annex 6 – Charges for New or Amended EHV Properties in “London Power Networks Area (GSP Group _C)” .	182
Annex 6 – Charges for New or Amended EHV Properties in “SP Manweb Area (GSP Group _D)”	183
Annex 6 – Charges for New or Amended EHV Properties in “NGED West Midlands Area (GSP Group _E)”	184
Annex 6 – Charges for New or Amended EHV Properties in “Northern Powergrid (Northeast) Area (GSP Group _F)”	185
Annex 6 – Charges for New or Amended EHV Properties in “Electricity North West Area (GSP Group _G)”	186
Annex 6 – Charges for New or Amended EHV Properties in “South Eastern Power Networks Area (GSP Group _J)”	187
Annex 6 – Charges for New or Amended EHV Properties in “NGED South Wales Area (GSP Group _K)”	188
Annex 6 – Charges for New or Amended EHV Properties in “NGED South West Area (GSP Group _L)”	189
Annex 6 – Charges for New or Amended EHV Properties in “Northern Powergrid (Yorkshire) Area (GSP Group _M)”	190
Annex 7 – Supplier of last Resort and Eligible Bad Debt Pass-Through Costs in “Eastern Power Networks Area (GSP Group _A)”	191
Annex 7 – Supplier of last Resort and Eligible Bad Debt Pass-Through Costs in “NGED East Midlands Area (GSP Group _B)”	197
Annex 7 – Supplier of last Resort and Eligible Bad Debt Pass-Through Costs in “London Power Networks Area (GSP Group _C)”	203
Annex 7 – Supplier of last Resort and Eligible Bad Debt Pass-Through Costs in “SP Manweb Area (GSP Group _D)”	209
Annex 7 – Supplier of last Resort and Eligible Bad Debt Pass-Through Costs in “NGED West Midlands Area (GSP Group _E)”	215
Annex 7 – Supplier of last Resort and Eligible Bad Debt Pass-Through Costs in “Northern Powergrid (Northeast) Area (GSP Group _F)”	221
Annex 7 – Supplier of last Resort and Eligible Bad Debt Pass-Through Costs in “Electricity North West Area (GSP Group _G)”	228
Annex 7 – Supplier of last Resort and Eligible Bad Debt Pass-Through Costs in “South Eastern Power Networks Area (GSP Group _J)”	234
Annex 7 – Supplier of last Resort and Eligible Bad Debt Pass-Through Costs in “NGED South Wales Area (GSP Group _K)”	240
Annex 7 – Supplier of last Resort and Eligible Bad Debt Pass-Through Costs in “NGED South West Area (GSP Group _L)”	246
Annex 7 – Supplier of last Resort and Eligible Bad Debt Pass-Through Costs in “Northern Powergrid (Yorkshire) Area (GSP Group _M)”	252

1. Introduction

- 1.1 This statement tells you about our charges and the reasons behind them. It has been prepared consistent with Standard Licence Condition 14 of our Electricity Distribution Licence. The main purpose of this statement is to provide our schedule of charges¹ for the use of our Embedded Networks and to provide the schedule of Line Loss Factors² that should be applied in Settlement to account for distribution losses. We have also included guidance notes in Appendix 2 to help improve your understanding of the charges we apply.
- 1.2 This statement has been prepared in order to discharge Southern Electric Power Distribution plc's ("SEPD") obligation under Standard Licence Condition 14 of our Electricity Distribution Licence. It contains information on our charges and charging principles for use of our Embedded Networks. It also contains information on our Line Loss Factors. To comply with the terms of Clause 19.1 of the DCUSA, this Statement will be provided to Users (as defined in the DCUSA) not later than 20 days prior to implementation of the charges set out in this Statement.
- 1.3 Within this statement we use terms such as 'Users' and 'Customers' as well as other terms which are identified with initial capitalisation. These terms are defined in the Glossary.
- 1.4 This statement reflects the changes which have been introduced as a result of Market Wide Half Hourly Settlement (MHHS)³. Although the existing arrangements will continue to apply for Non-Migrated MPANs, the MHHS arrangements will be effective for any MPAN that has Migrated, any differences in treatment are highlighted throughout the document.
- 1.5 We operate Embedded Networks in all other DNO areas in England & Wales (GSP Group ID: _A, _B, _C, _D, _E, _F, _G, _J, _K, _L & _M). The charges for these Embedded Networks are provided in this statement.
- 1.6 The charges applicable to Low Voltage (LV) and High Voltage (HV) Properties and Extra-High Voltage (EHV) Properties in this statement have been set in accordance with the methodology described in SEPD's Use of System Charging Methodology for its Embedded Distribution Networks. The application of charges to a premise can be referenced using the Line Loss Factor Class (LLFC) contained in the charge tables.
- 1.7 Separate charges are calculated depending on the characteristics of the connection and whether the use of the Embedded Networks is for demand or generation purposes. Where a generation connection is seen to support the Distribution System the charges will be negative and the Supplier will receive credits for exported energy.
- 1.8 The application of charges to premises can usually be referenced using the Line Loss Factor Class (LLFC) /DUoS Tariff ID contained in the charge tables. Further information on how to identify and calculate the charge that will apply for your premises is provided in the guidance notes in Appendix 2.
- 1.9 All charges in this statement are shown **exclusive** of VAT. Invoices will include VAT at the applicable rate.
- 1.10 The annexes that form part of this statement are also available in spreadsheet format. This spreadsheet contains supplementary information used for charging purposes but which is not required to be provided in accordance with Standard Licence Condition 14. This spreadsheet can be downloaded from our website www.ssen.co.uk.

Validity period

- 1.11 This charging statement is valid for services provided from the effective date stated on the front of the statement and remains valid until updated by a revised version or superseded by a statement with a later effective date.

¹ Charges can be positive or negative.

² Known as adjustment factors in the Distribution Licence and commonly referred to as Loss Adjustment Factors. The schedule of Line Loss Factors will be provided in a revised statement shortly after the Line Loss Factors for the relevant year have been successfully audited by Elexon.

³ Information relating to the Market wide HH Settlement Programme available from Home - MHHS Programme

- 1.12 When using this charging statement care should be taken to ensure that the relevant statement or statements covering the period that is of interest are used.
- 1.13 Notice of any revision to the statement will be provided to Users of our Embedded Networks (with the exception of updates to Annex 6; New or Amended EHV Sites which will be published as an addendum). The latest statements can be downloaded from www.ssen.co.uk.

Contact details

- 1.14 If you have any questions about this statement please contact us at the address shown below:

Distribution Pricing Team
Southern Electric Power Distribution plc
Inveralmond House
200 Dunkeld Road
Perth
PH1 3AQ
Email: DistributionPricingTeam@sse.com

- 1.15 All enquiries regarding Connection Agreements, changes to Maximum Capacities, and certification of Non-Final Demand sites should be addressed to:

Email: authorised.capacity@sse.com

Post:
Authorised Capacity
Scottish and Southern Electricity Networks
Daneshill Depot
Faraday Road
Basingstoke
RG24 8QQ

- 1.16 For all other queries please contact our general enquiries telephone number: 0800 048 3516.

2. Charge Application and Definitions

2.1 The following section details how the charges in this statement are applied and billed to Users of our Embedded Networks.

The Supercustomer/Aggregated and site-specific billing approaches

2.2 We utilise two billing approaches depending on the type of metering data received:

- (a) The 'Supercustomer/Aggregated' approach for Customers for whom we receive aggregated consumption data through Settlement; and
- (b) The 'Site-specific' approach for Customers for whom we receive site-specific consumption data through Settlement.

2.3 We receive aggregated consumption data through Settlement for:

Non-Migrated MPANS:

- (a) Domestic and non-domestic Customers for whom Non-Half Hourly (NHH) metering data is used in Settlement (i.e. Customers with MPANs which are registered to Measurement Class A);
- (b) Customers which are unmetered and are not settled as pseudo Half Hourly (HH) metered (i.e. Customers with MPANs which are registered to Measurement Class B);
- (c) Domestic Customers for whom HH metering data is used in Settlement (i.e. Customers with MPANs which are registered to Measurement Class F); and
- (d) Non-domestic Customers for whom HH metering data is used in Settlement and which have whole current (WC) metering (i.e. Customers with MPANs which are registered to Measurement Class G).

Migrated MPANS:

- (e) All Customers who have a Connection Type that indicates a Whole Current connection, i.e. with Connection Type 'W'.

2.4 We receive site specific consumption data through Settlement for:

Non-Migrated MPANS:

- (a) Customers for whom HH metering data is used in Settlement and which have current transformer (CT) metering (i.e. Customers with MPANs which are registered to measurement class C or E); and
- (b) Customers which are unmetered and settled as pseudo HH metered (i.e. Customers with MPANs which are registered to measurement class D).

Migrated MPANS:

- (c) All Customers who have a Connection Type of 'L' Low Voltage, 'H' High Voltage, 'E' Extra-High Voltage or 'U' Unmetered.

Supercustomer/Aggregated Billing and Payment

2.5 The Supercustomer/Aggregated approach makes use of aggregated data obtained from Suppliers using the 'Aggregated Distribution Use of System (DUoS) Report' data flow for Non-Migrated MPANs, and the 'LDSO report for DUoS – aggregated data' message or the 'Embedded Network report for DUoS – aggregated data' message for Migrated MPANs.

2.6 Invoices are calculated on a periodic basis and sent to each User for whom we transport electricity through our Embedded Networks. Invoices are reconciled, over a period of approximately 14 months to reflect later and more accurate consumption figures, this will reduce to 4 months following MHHS implementation.

2.7 The charges are applied on the basis of the LLFC/DuoS Tariff ID assigned to the MPAN, and the units consumed within the time periods specified in Annex 1. All LLFCs/DUoS Tariff IDs are assigned at our sole discretion, based on the tariff application rules set out in the appropriate charging methodology

or elsewhere in this statement. Please refer to the section 'Allocation of Charges' if you believe the allocated LLFC/DUoS Tariff ID or tariff is incorrect.

Supercustomer/Aggregated Charges

- 2.8 Supercustomer/Aggregated charges are generally billed through the following components:
- a fixed charge, pence/MPAN/day; there will only be one fixed charge applied to each MPAN; and
 - unit charges, pence/kilowatt-hour (kWh); three unit charges will apply depending on the time of day and the type of tariff for which the MPAN is registered.
- 2.9 Users who wish to supply electricity to Customers for whom we receive aggregated data through Settlement (see paragraph 2.3) will be allocated the relevant charge structure set out in Annex 1.
- 2.10 Identification of the appropriate charge can be made by cross reference to the LLFC/DUoS Tariff ID.
- 2.11 For Non-Migrated MPANs the Valid Settlement Profile Class (PC) /Standard Settlement Class (SSC) / Meter Timeswitch Code (MTC) combinations for LLFCs where the Metering System is Measurement Class A or B are detailed in Market Domain Data (MDD). For Migrated MPANs the appropriate reference data is contained in Industry Standing Data (ISD).
- 2.12 Where an MPAN has an invalid settlement combination, the 'Domestic Aggregated with Residual' fixed and unit charges will be applied as default until the invalid combination is corrected. Where there are multiple SSC/TPR combinations for Non-Migrated MPANs, the default 'Domestic Aggregated with Residual' fixed and unit charges will be applied for each invalid SSC/TPR combination.
- 2.13 The 'Domestic Aggregated (related MPAN)' and 'Non-Domestic Aggregated (related MPAN)' charges are supplementary to their respective primary MPAN charge.

Site-Specific Billing and Payment

Billing and Payment

- 2.14 The site-specific billing and payment approach makes use of HH metering data at premises level received through Settlement.
- 2.15 Invoices are calculated on a periodic basis and sent to each User for whom we transport electricity through our Embedded Networks. Where an account is based on estimated data, the account shall be subject to any adjustment that may be necessary following the receipt of actual data from the User.
- 2.16 The charges are applied on the basis of the LLFCs/Duos Tariff IDs assigned to the MPAN or MSID for Central Volume Allocation (CVA) sites), and the units consumed within the time periods specified in this statement.
- 2.17 All LLFCs/DUoS Tariff IDs are assigned at our sole discretion, based on the tariff application rules set out in the appropriate charging methodology or elsewhere in this statement. Please refer to the section 'Allocation of Charges' if you believe the allocated LLFC/DUoS Tariff ID or tariff is incorrect.

Site-Specific Billed Charges

Specific Billed Charges

- 2.18 Site-specific billed charges for LV and HV Properties may include the following components:
- a fixed charge in pence/MPAN/day for SVA sites, or pence/MSID/day for CVA sites;
 - a capacity charge in pence/kilovolt-ampere (kVA)/day, for Maximum Import Capacity (MIC) and/or Maximum Export Capacity (MEC);
 - an exceeded capacity charge in pence/kVA/day, if a site exceeds its MIC and/or MEC;
 - three unit charges in pence/kWh, depending on the time of day and the type of tariff for which the MPAN is registered; and
 - a reactive power charge in pence/kilovolt-ampere reactive hour (kVARh), for each unit in excess of the reactive charge threshold.

- 2.19 Site-specific billed charges for properties that are under transitional protection arrangements for BSC Modification P432 or Market-wide half-hourly settlement (MHHS) will include only fixed and unit charges, in the same manner as Supercustomer/Aggregated charges, as described in 2.8.
- 2.20 Users who wish to supply electricity to Customers for whom we receive site-specific data through Settlement (see paragraph 2.4) will be allocated the relevant charge structure dependent upon the voltage and location of the Metering Point.
- 2.21 Fixed charges are generally levied on a pence per MPAN/MSID per day basis.
- 2.22 LV and HV Properties will be charged in accordance with the relevant charge structure set out in Annex 1.
- 2.23 EHV Properties will be charged in accordance with the relevant charge structure set out in Annex 2.
- 2.24 Where LV and HV Properties or EHV Properties have more than one point of connection (as identified in the Connection Agreement) then separate charges will be applied to each point of connection.

Components of Charges

Application of Residual Charges

- 2.25 The following sections explain the application of residual charges.

Final Demand Sites

- 2.26 Residual charges are recovered through fixed charges for all Final Demand Sites. All Non-Final Demand Sites must submit a valid certificate, as described in Section 10, and upon receipt of a valid certificate will be allocated to the relevant No Residual Tariff.
- 2.27 All Back-up Connections must provide clear supporting documentary evidence to the reasonable satisfaction of the LDNO, as described in Section 11, and upon receipt of sufficient evidence will be allocated to the relevant No Residual tariff.

Residual Charging Bands

- 2.28 Residual charges are applied to Final Demand Sites on a banded basis, with all sites in a given charge band receiving the same residual charge. Domestic customers have a single charging band.
- 2.29 There are four non-domestic charging bands for each of the following groups:
- Properties connected at LV, billing with no MIC;
 - Properties connected at LV, billing with MIC;
 - Properties connected at HV; and
 - EHV Properties.
- 2.30 All non-domestic Final Demand customers are allocated into one of the four charging bands, for each relevant charge structure.
- 2.31 The residual charging band boundaries are calculated nationally based upon data from all LDNOs. The method and timing for calculating the residual charging band boundaries and the method and timing for allocating customers into the residual charging bands are set out in Schedule 32 of DCUSA.
- 2.32 The boundaries for the residual bands can be found in the 'Schedule of Charges and Other Tables' spreadsheet on our website, as well as the mapping between the DUoS Tariff name and TNUOS site charging band.

Time Periods

- 2.33 The time periods for the application of unit charges to LV and HV Properties are detailed in Annex 1.
- 2.34 The time periods for the application of unit charges to Unmetered Supply Exit Points are detailed in Annex 1.
- 2.35 The time periods for the application of unit charges to EHV Properties are detailed in Annex 2.

Application of Capacity Charges

- 2.36 The following sections explain the application of capacity charges and exceeded capacity charges.

Chargeable Capacity

- 2.37 The chargeable capacity is, for each billing period, the MIC and/or MEC as detailed below.
- 2.38 The MIC and/or MEC will be agreed with us at the time of connection or pursuant to a later change in requirements. Following such an agreement (be it at the time of connection or later) no reduction in MIC/MEC will be allowed for a 12 month period.
- 2.39 Reductions to the MIC/MEC may only be permitted once in a 12 month period. Where the MIC/MEC is reduced the new lower level will be agreed with reference to the level of the Customer's maximum import and/or export demand respectively. The new MIC/MEC will be applied from the start of the next billing period after the date that the request was received. It should be noted that where a new lower level is agreed the original capacity may not be available in the future without the need for network reinforcement and associated charges.
- 2.40 In the absence of an agreement, the chargeable capacity, save for error or omission, will be based on the last MIC/MEC previously agreed by us for the relevant premises' connection. A Customer can seek to agree or vary the MIC/MEC by contacting us using the contact details in section 1.

Exceeded Capacity

- 2.41 Where a Customer takes additional unauthorised capacity over and above the MIC/MEC, the excess will be classed as exceeded capacity. The exceeded portion of the capacity will be charged at the exceeded capacity charge p/kVA/day rate, based on the difference between the MIC/MEC and the actual capacity used. This will be charged for the duration of the full month in which the breach occurs.

Demand Exceeded Capacity

Where:

AI = Active Import (kWh)

RI = Reactive Import (kVAh)

RE = Reactive Export (kVAh)

MIC = Maximum Import Capacity (kVA)

- 2.42 Only reactive import and reactive export values occurring at times of active import are used in the calculation. Where data for two or more MPANs is aggregated for billing purposes the HH consumption values are summated prior to the calculation above.
- 2.43 This calculation is completed for every half hour and the maximum value from the billing period is applied.

Generation Exceeded Capacity

Where:

AE = Active Export (kWh)

RI = Reactive Import (kVAh)

RE = Reactive Export (kVAh)

MEC = Maximum Export Capacity (kVA)

- 2.44 Only reactive import and reactive export values occurring at times of active export are used in the calculation. Where data for two or more MPANs is aggregated for billing purposes the HH consumption values occurring at times of kWh export are summated prior to the calculation above.
- 2.45 This calculation is completed for every half hour and the maximum value from the billing period is applied.

Standby Capacity for Additional Security on Site

- 2.46 Where standby capacity charges are applied, the charge will be set at the same rate as that applied to the normal MIC. Should a Customer's request for additional security of supply require the provision of capacity from two different sources, we reserve the right to charge for the capacity held at each source.

Minimum Capacity Levels

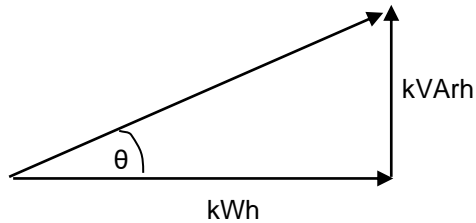
2.47 There is no minimum capacity threshold.

Application of charges for reactive power

2.48 When an individual HH metered MPAN's reactive power (measured in kVArh) at LV and HV Properties exceeds 33% of its total active power (measured in kWh), reactive power charges will apply. This threshold is equivalent to an average power factor of 0.95 during the period. Any reactive units in excess of the 33% threshold are charged at the rate appropriate to the particular charge.

2.49 Power Factor is calculated as follows:

$\cos \theta = \text{Power Factor}$



2.50 The chargeable reactive power is calculated as follows:

Demand Chargeable Reactive Power

$$\text{Demand Chargeable kVArh} = \max \left(\max(\text{RI}, \text{RE}) - \left(\sqrt{\left(\frac{1}{0.95^2} - 1 \right)} \times \text{AI} \right), 0 \right)$$

Where:

AI = Active Import (kWh)

RI = Reactive Import (kVArh)

RE = Reactive Export (kVArh)

2.51 Only reactive import and reactive export values occurring at times of active import are used in the calculation. Where data for two or more MPANs is aggregated for billing purposes the HH consumption values are summated prior to the calculation above.

2.52 The square root calculation will be to two decimal places.

2.53 This calculation is completed for every half hour and the values summated over the billing period.

$$\text{Generation Chargeable kVArh} = \max \left(\max(\text{RI}, \text{RE}) - \left(\sqrt{\left(\frac{1}{0.95^2} - 1 \right)} \times \text{AE} \right), 0 \right)$$

Generation Chargeable Reactive Power

Where:

AE = Active Export (kWh)

RI = Reactive Import (kVArh)

RE = Reactive Export (kVArh)

2.54 Only reactive import and reactive export values occurring at times of active export are used in the calculation. Where data for two or more MPANs is aggregated for billing purposes the HH consumption values are summated prior to the calculation above.

2.55 The square root calculation will be to two decimal places.

2.56 This calculation is completed for every half hour and the values summated over the billing period.

Allocation of Charges

- 2.57 It is our responsibility to apply the correct charges to each MPAN/MSID. The allocation of charges is based on the voltage of connection, import/export details including multiple MPANs, metering information and, for some tariffs, the metering location.
- 2.58 We are responsible for deciding the voltage of connection. Generally, this is determined by where the metering is located and where responsibility for the electrical equipment transfers from us to the connected Customer.
- 2.59 We are also responsible for allocating non-domestic customers into their residual charging bands. Allocation into residual charging bands is determined by consumption for customers billed under the Supercustomer/Aggregated approach and for properties that are under transitional protection arrangements for BSC Modification P432 or MHHS, and by the MIC for all other customers billed under the site-specific approach.
- 2.60 The Supplier determines and provides us with the metering information and data. This enables us to allocate charges where there is more than one charge per voltage level. The metering information and data is likely to change over time if, for example, a Supplier changes from a two rate meter to a single rate meter. When we are notified this has happened we will change the allocation of charges accordingly.
- 2.61 If it has been identified that a charge has been incorrectly allocated due to the metering information and/or data then a correction request should be made to the Supplier.
- 2.62 Where it has been identified that:
- (a) a charge is likely to be incorrectly allocated due to the voltage of connection, import/export details or metering location, or allocation to residual charging band; or
 - (b) a connection may be eligible for Low Voltage Substation tariff(s);
- a request to investigate the applicable charges should be made to us. Requests from persons other than the Customer or the current Supplier must be accompanied by a Letter of Authority from the Customer and the current Supplier must also acknowledge that they are aware a request has been made. Any request must be supported by an explanation of why it is believed that the current charge should be changed, along with supporting information including, where appropriate, photographs of metering positions or system diagrams. Any request to change the current charge that also includes a request for backdating must include justification as to why it is considered appropriate to backdate the change.
- 2.63 Where a residual charging band allocation cannot be resolved, the process provided within DCUSA Schedule 32 should be followed.
- 2.64 An administration charge (covering our reasonable costs) may be made if a technical assessment or site visit is required, but we will not apply any charge where we agree to the change request.
- 2.65 Where we agree that the current LLFC/DUoS Tariff ID charge should be changed, we will then allocate the appropriate set of charges for the connection. Any adjustment will be applied from the date of the request back to either:
- (a) the date of incorrect allocation in respect of paragraphs 2.61 or 2.62(a); or
 - (b) up to the maximum period specified by the Limitation Act (1980) in England and Wales, which covers a six year period;
- whichever is the shorter.
- 2.66 Any credit or additional charge will be issued to the relevant Supplier(s) effective during the period of the change.
- 2.67 Should we reject the request (as per paragraph 2.62) a justification will be provided to the requesting Party. We shall not unreasonably withhold or delay any decision on a request to change the charges applied and would expect to confirm our position on the request within three months of the date of request.

Generation Charges for Pre-2005 EHV Properties

2.68 EHV Properties that were connected to our Embedded Networks under a pre-2005 connection charging policy are eligible for exemption from DUoS charges for generation unless one of the following criteria has been met:

- 25 years have passed since their first energisation/connection date i.e. EHV Properties with Connection Agreements dated prior to 1st April 2005, and for which 25 years has passed since their first energisation/connection date will receive DUoS charges for generation from the next charging year following the expiry of their 25 years exemption starting 1st April, or
- the person responsible for the EHV Property has provided notice to us that they wish to opt in to DUoS charges for generation.

If a notice to opt in has been provided there will be no further opportunity to opt out.

2.69 Furthermore, if an exempt Customer makes an alteration to its export requirement then the Customer may be liable to be charged for the additional capacity required for energy imported or exported. For example, where a generator increases its export capacity the incremental increase in export capacity will attract DUoS charges as with other non-exempt generators.

Provision of billing data

2.70 Where HH metering data is required for DUoS charging and this is not provided in accordance with the BSC or DCUSA, such metering data shall be provided by the User of the system to us in respect of each calendar month within five working days of the end of that calendar month.

2.71 The metering data shall identify the amount of energy conveyed across the Metering System in each half hour of each day and shall separately identify active and reactive import and export. Metering data provided to us shall be consistent with that received through the metering equipment installed.

2.72 Metering data shall be provided in an electronic format specified by us from time to time and in the absence of such specification, metering data shall be provided in a comma separated text file in the format of data flow D0275⁴ for Non-Migrated MPANs, and the IF-21 message for Migrated MPANs (as agreed with us). The data shall be e-mailed to duos.income.billing@sse.com.

2.73 We require details of reactive power imported or exported to be provided for all Measurement Class C and E sites for Non-Migrated MPANs, and for all Migrated MPANs with a connection type of 'L', 'H', or 'E'. It is also required for CVA sites and network boundaries with difference metering. We reserve the right to levy a charge on Users who fail to provide such reactive data. In order to estimate missing reactive data, a power factor of 0.95 lag will be applied to the active consumption in any half hour.

Licensed Distributor Network Operator charges

2.74 Licensed Distribution Network Operator (LDNO) charges are applied to LDNOs who operate Embedded Networks.

2.75 The charge structure for LV and HV Properties reflects the Host DNO's LV and HV Properties' charges. The relevant charge structures are set out in Annex 4.

2.76 Where a NHH metered MPAN has an invalid Settlement combination, the 'LDNO HV: Domestic Aggregated with Residual' fixed and unit charges will be applied as default until the invalid combination is corrected. Where there are multiple SSC/TPR combinations for Non-Migrated MPANs, the default 'LDNO HV: Domestic Aggregated with Residual' fixed and unit charges will be applied for each invalid TPR combination.

2.77 The charge structure for EHV Properties connected to Embedded Networks operated by us will be calculated individually and includes the Host DNO's boundary charges. The relevant charge structures are set out in Annex 2.

2.78 For Nested Networks the relevant charging principles set out in DCUSA Schedule 21 will apply.

⁴ Data Transfer Catalogue available from <https://www.electralink.co.uk/dtc-catalogue>

Licence exempt distribution networks

- 2.79 The Electricity and Gas (Internal Market) Regulations 2011⁵ introduced obligations on owners of licence exempt distribution networks (sometimes called private networks) including a duty to facilitate access to electricity and gas Suppliers for Customers within those networks.
- 2.80 When Customers (both domestic and commercial) are located within a licence exempt distribution network and require the ability to choose their own Supplier this is called 'third party access'. These embedded Customers will require an MPAN so that they can have their electricity supplied by a Supplier of their choice.
- 2.81 Licence exempt distribution networks owners can provide third party access using either full settlement metering or the difference metering approach.⁶

Full settlement metering

- 2.82 This is where a licence exempt distribution network is set up so that each embedded installation has an MPAN and Metering System and therefore all Customers purchase electricity from their chosen Supplier. In this case there are no Settlement Metering Systems at the boundary between our Embedded Network and the licence exempt distribution network.
- 2.83 In this approach our DUoS charges may be applied to each MPAN.

Difference metering

- 2.84 This is where one or more, but not all, Customers on a licence exempt distribution network choose their own Supplier for electricity supply to their premises. Under this approach the Customers requiring third party access on the licence exempt distribution network will have their own MPAN and must have a HH Metering System.

Shared metering

- 2.85 This is where one or more Customers on a license exempt distribution network choose their own Supplier for electricity supply to their premises, and the active import and/or active export meter readings at the boundary are apportioned between the Suppliers. Under this approach, the Customers requiring third party access on the license exempt distribution network will have their own MPAN and must have a HH Metering System.
- 2.86 In this approach our DUoS charges may be applied to each MPAN.

Gross settlement

ettlement

- 2.87 Where one of our MPANs (prefixed by the number 20) is embedded within a licence exempt distribution network connected to our Embedded Network, and difference metering is in place for Settlement purposes and we receive gross measurement data for the boundary MPAN, we will continue to charge the boundary MPAN Supplier for use of our Embedded Network. No charges will be levied by us directly to the Customer or Supplier of the embedded MPAN(s) connected within the licence exempt distribution network.
- 2.88 We require that gross metered data for the boundary of the connection is provided to us. Until a new industry data flow is introduced for the sending of such gross data, gross metered data shall:
- be provided in a text file in the format of the D0036 or D0275 data flow;
 - the text file shall be emailed to duos.income.billing@sse.com;
 - the title of the email should also contain the phrase "gross data for difference metered private network" and contain the metering reference specified by us in place of the Settlement MPAN; and

⁵ The Electricity and Gas (Internal Market) Regulations 2011 available from <http://www.legislation.gov.uk/uksi/2011/2704/contents/made>

⁶ Elexon's guide is available from <https://www.elexon.co.uk/guidance-note/third-party-access-licence-exempt-distribution-networks/>

- the text filename shall be formed of the metering reference specified by us followed by a hyphen and followed by a timestamp in the format YYYYMMDDHHMMSS and followed by “.txt”.
- 2.89 For the avoidance of doubt, the reduced difference metered measurement data for the boundary connection that is to enter Settlement should continue to be sent using the Settlement MPAN.

3. Schedule of Charges for use of our Embedded Networks

- 3.1 Tables listing the charges for use of our Embedded Networks are published in the annexes to this document.
- 3.2 These charges are also listed in a spreadsheet which is published with this statement and can be downloaded from our website www.ssen.co.uk.
- 3.3 Annex 1 contains the charges applied to LV and HV Properties.
- 3.4 Annex 2 contains the charges applied to EHV Properties, which includes charges applied to LDNOs for end user EHV Properties embedded in networks which are connected to our Embedded Networks.
- 3.5 Annex 3 contains details of any preserved and additional charges that are valid at this time. Preserved charges are mapped to an appropriate charge and are closed to new Customers.
- 3.6 Annex 4 contains the charges applied to LDNOs in respect of LV and HV Properties embedded in networks which are connected to our Embedded Networks.

4. Schedule of Line Loss Factors

Role of Line Loss Factors in the Supply of Electricity

- 4.1 Electricity entering or exiting our Embedded Networks is adjusted to take account of energy that is lost⁷ as it is distributed through the networks. This adjustment does not affect distribution charges but is used in energy settlement to take metered consumption to a notional Grid Supply Point so that Suppliers' purchases take account of the energy lost on the Distribution System.
- 4.2 We are responsible for calculating the Line Loss Factors (LLFs) and providing these to Elexon. Elexon is the company that manages the BSC.
- 4.3 LLFs are used to adjust the Metering System volumes to take account of losses on the Distribution System.

Calculation of Line Loss Factors

- 4.4 LLFs are calculated in accordance with BSCP128 which sets out the procedures and principles with which our LLF methodology must comply. It also defines the procedure and timetable by which LLFs are reviewed and submitted.
- 4.5 LLFs are calculated for a set number of time periods during the year, using either a generic or a site specific method. The generic method is used for sites connected at LV or HV and the site specific method is used for sites connected at EHV or where a request for site specific LLFs has been agreed. Generic LLFs will be applied as a default to all new EHV sites until sufficient data is available for a site specific calculation.

Where the usage profile for a given site contains insufficiently large consumption or generation volumes to enable calculation of realistic Site Specific LLFs then a default calculation, or default replacement process shall be undertaken.

A default replacement process shall be deemed to have been undertaken if a generic methodology is used where the following applies:

- (a) A Site has multiple connections to the Total System and the primary connection is at EHV but there is a subordinate connection that is not connected at EHV, then a generic methodology MAY be used for the subordinate connection (even if a Site specific LLF is used for the Site's primary connection); and
- (b) The connection has a capacity of less than or equal to 1MVA

The definition of EHV used for LLF purposes differs from the definition used for defining EHV Properties that is used for charging purposes. The definition used for LLF purposes can be found in our LLF methodology which can be found on the Elexon website⁸.

Publication of Line Loss Factor tables

- 4.6 The LLFs used in Settlement are published on the Elexon Portal website⁹. The website contains the LLFs in standard industry data formats and in a summary form. A user guide with details on registering and using the portal is also available.
- 4.7 BSCP 128 sets out the timetable by which LLFs are submitted and audited. The submission and audit occurs between September and December in the year prior to the LLFs becoming effective. Only after the completion of the audit at the end of December and BSC approval are the final LLFs published.
- 4.8 At the time that this charging statement is first published, Annex 5 will be intentionally left blank, as this statement is published a complete year before the LLFs have been calculated and audited. Once the final BSCP 128 Audit Report has been received, we will issue an updated version of Annex 5 containing the audited LLF values.

⁷ Energy can be lost for technical and non-technical reasons and losses normally occur by heat dissipation through power flowing in conductors and transformers. Losses can also reduce if a Customer's action reduces power flowing in the distribution network. This might happen when a Customer generates electricity and the produced energy is consumed locally.

⁸ The following page has links to BSCP128 and to our LLF methodology: <http://www.elexon.co.uk/reference/technical-operations/losses/>

⁹ The Elexon Portal can be accessed from www.elexonportal.co.uk

4.9 When using the tables in Annex 5, reference should be made to the LLFC allocated to a Non-Migrated MPAN or to the DUoS Tariff ID allocated to a Migrated MPAN to find the appropriate values.

5. Notes for EHV Properties

Charges for EHV Properties

- 5.1 The charges for EHV Properties are based on information available at the time that this statement was published. A new or modified connection will result in changes to current network utilisations which will then form the basis of future prices: the charge determined in this statement will not necessarily be the charge in subsequent years because of the interaction between new and existing network connections and any other changes made to the Embedded Networks or Host DNO systems which may affect the charges.

Charges for New EHV Properties

- 5.2 Charges for any new EHV Properties calculated after publication of the current statement will be published on our website in an addendum to that statement as and when necessary. The addendum will include charge information of the type found in Annex 2, and LLFs as found in Annex 5.
- 5.3 The form of the addendum is detailed in Annex 6 of this statement.
- 5.4 The new EHV Properties' charges will be added to Annex 2 in the next full statement released.

Charges for Amended EHV Properties

es

- 5.5 Where an existing EHV Property connection is modified and energised in the charging year, we may revise our charges for the modified EHV Property. If revised charges are appropriate, an addendum will be sent to all relevant parties and published as a revised 'Schedule of Charges and Other Tables' spreadsheet on our website www.ssen.co.uk. The modified EHV Property charges will be added to Annex 2 in the next full statement released.

Demand Side Management

- 5.6 New or existing EHV Properties may wish to offer part of their MIC to be interruptible by us (for active network management purposes other than normal planned or unplanned outages) in order to benefit from any reduced DUoS charges.
- 5.7 Several options exist in which we may agree for some or the entire MIC to be interruptible. The applicable demand capacity costs would be based on the MIC minus the capacity subject to interruption.
- 5.8 If you are interested in making part or all of your MIC interruptible as an integral irrevocable feature of a new connection or modification to an existing connection you should in the first instance contact our connections function;
connections@ssen.co.uk

You must make an express statement in your application that you have an interest in some or all of the import capacity being interruptible for active network management purposes.

- 5.9 If you are proactively interested in voluntarily but revocably offering to make some or all of your existing connection's MIC interruptible you should in the first instance contact us at the address in paragraph 5.8.

6. Electricity Distribution Rebates

- 6.1 We have neither given nor announced any DUoS rebates to Users in the 12 months preceding the date of publication of this version of the statement.

7. Accounting and Administration Services

- 7.1 Other than the charges noted below, no Accounting and Administration charges are detailed within this statement. Please refer to our Statement of Miscellaneous Charges for details of our transactional charges and other notices.
- 7.2 We reserve the right to impose payment default remedies. The remedies are as set out in the DCUSA where applicable or else as detailed in the following paragraph.
- 7.3 If any invoices that are not subject to a valid dispute remain unpaid on the due date, late payment interest (calculated at Base Rate plus 8%) and administration charges may be imposed.
- 7.4 Our administration charges are detailed in the following table. These charges are set at a level which is in line with the Late Payment of Commercial Debts Act;

Size of Unpaid Debt	Late Payment Fee
Up to £999.99	£40.00
£1,000 to £9,999.99	£70.00
£10,000 or more	£100.00

8. Charges for electrical plant provided ancillary to the grant of Use of System

- 8.1 No charges for electrical plant provided ancillary to the grant of Use of System are detailed within this statement. Please refer to our Statement of Miscellaneous Charges for details of transactional charges and other notices.

9. Schedule of fixed adders to recover Supplier of Last Resort and Eligible Bad Debt pass-through costs

Supplier of Last Resort

- 9.1 In accordance with Standard Condition 38B 'Last Resort Supply Payment Claims' ('SLC38B') and Special Condition 6 'Pass-through expenditure' ('SpC6') of our Electricity Distribution Licence, our charges will recover the amount of payments in Regulatory Year t made in response to Last Resort Supply Payment claims.

Eligible Bad Debt

- 9.2 In accordance with SpC6, our charges will recover the amount of use of system bad debt the Authority has consented to be recovered. This represents use of system bad debt our charges are recovering on behalf of Independent Distribution Network Operators (IDNOs), in accordance with Standard Licence Condition 38C 'Treatment of Valid Bad Debt Claims' ('SLC38C'), and specifically paragraph 4 of that condition.

Tables of Fixed Adders

- 9.3 Tables listing the charges to recover Supplier of Last Resort and Eligible Bad Debt pass-through costs are published in Annex 7 to this document. The charges are shown for information only and are already included in the final Annex 1 charges.

10. Non-Final Demand Sites

Charges for Non-Final Demand Sites

- 10.1 A Non-Final Demand Site is charged an import tariff that excludes the residual cost element of charges. If the User wishes for a property to qualify for allocation to these tariffs, then the User must submit certification declaring that the property meets the required criteria as per DCUSA.

Process for submitting certification

- 10.2 This certification should take the form as set out in Appendix 3 and be submitted to Authorised Capacity using the contact details in 1.155.

We may, at our discretion, request a signed paper certificate from the User, in place of electronic. If requested, paper certification should be posted to the contact details in 1.155.

- 10.3 Users should undertake reasonable endeavours to ensure the facts attested to in the certification are true. We may request documentation evidencing these endeavours, including where appropriate, photographs of metering positions or system diagrams, following receipt of the certification.

- 10.4 If we determine that the documentation provided does not sufficiently evidence the undertaking of reasonable endeavours, does not support the facts attested to in the certification, or if no documentation is received, we may at our discretion reject the certification as invalid. If the certification is rejected as invalid, then the property will not qualify as a Non-Final Demand Site.

Application of charges for Non-Final Demand Site

- 10.5 A property will only be deemed to qualify as a Non-Final Demand Site, and be allocated charges as such, from the date on which we receive valid certification.

- 10.6 If a property that has previously been certified as a Non-Final Demand Site no longer satisfies the criteria as per DCUSA, then the User must inform us immediately.

- 10.7 For a property that has been previously certified as a Non-Final Demand Site, we will continue to apply the relevant no residual import tariff without the requirement for further certification, except in any one of the following circumstances:

- (a) Where we have reason to believe that the property no longer qualifies as a Non-Final Demand Site; or,
- (b) Significant time has passed since the certification was submitted; or,
- (c) Where there is a change to the connection characteristics i.e. capacity change.

If such circumstances occur, we may request re-certification of the site, or reject the certification as invalid at our discretion.

- 10.8 When a property no longer meets the required criteria to qualify as a Non-Final Demand Site, we will change the allocation of charges accordingly from that point.

- 10.9 Please refer to the section 'Allocation of Charges' if you believe the property has been incorrectly not allocated charges as a Non-Final Demand Site.

11. Back-up Connections

Charges for Back-up Connections

- 11.1. A Back-up Connection is charged an import tariff that excludes the residual cost element of charges. If the User wishes for a MPAN/MSID to qualify for allocation to these tariffs, then the User must provide evidence necessary to satisfy the definition of Back-up Connection as per DCUSA.

Process for providing evidence

- 11.2. Users should undertake reasonable endeavours to ensure the facts attested to in the request are true. We may request documentation evidencing these endeavours, including where appropriate, photographs of metering positions or system diagrams.
- 11.3. If we determine that the documentation provided does not sufficiently evidence the undertaking of reasonable endeavours, does not support the facts attested to in the request, or if no documentation is received, we may at our discretion reject the evidence as invalid. If the evidence is rejected as invalid, then the property will not qualify as a Back-up Connection.

Application of charges for Back-up Connections

- 11.4. A MPAN/MSID will only be deemed to qualify as a Back-up Connection, and be allocated charges as such, from the first of the month following the date on which we receive valid evidence.
- 11.5. If a MPAN/MSID that has previously been appointed as a Back-up Connection no longer satisfies the criteria as per DCUSA, then the User must inform us immediately.
- 11.6. For a MPAN/MSID that has been previously certified as a Back-up Connection, we will continue to apply the relevant no residual import tariff without the requirement for further certification, except in any one of the following circumstances:
- (a) Where we have reason to believe that the MPAN/MSID no longer qualifies as a Back-up Connection; or
 - (b) Significant time has passed since the evidence was submitted; or
 - (c) Where there is a change to the connection characteristics i.e. capacity change.
- If such circumstances occur, we may request evidence to be provided again for the site, or reject the evidence as invalid at our discretion.
- 11.7. When a MPAN/MSID no longer meets the required criteria to qualify as a Back-up Connection, we will change the allocation of charges accordingly from that point.
- 11.8. Please refer to the section 'Allocation of Charges' if you believe the MPAN/MSID has been incorrectly not allocated charges as a Back-up Connection.

Appendix 1 – Glossary

1.1. The following definitions, which can extend to grammatical variations and cognate expressions, are included to aid understanding:

Term	Definition
Back-up Connection	As defined in DCUSA Schedule 32.
Balancing and Settlement Code (BSC)	The BSC contains the governance arrangements for electricity balancing and settlement in Great Britain. An overview document is available from https://www.elexon.co.uk/bsc-and-codes/balancing-settlement-code/
Balancing and Settlement Code Procedure (BSCP)	A document of that title, as established or adopted and from time to time modified by the Panel in accordance with The Code, setting out procedures to be complied with (by Parties, Party Agents, BSC Agents, BSCCo, the Panel and others) in, and other matters relating to, the implementation of The Code;
Connection Agreement	An agreement between an LDNO and a Customer which provides that the Customer has the right for its connected installation to be and remain directly or indirectly connected to that LDNO's Distribution System.
Connection Type	Defines the physical connection as one of four valid types for metered supplies: 'W' Whole Current; 'L' Low Voltage (LV) Current Transformer; 'H' High Voltage (HV) Current Transformer; or 'E' Extra High Voltage (EHV) Current Transformer (E). It will also include a value of 'U' for unmetered connections.
Central Volume Allocation (CVA)	As defined in the BSC.
Customer	A person to whom a User proposes to supply, or for the time being supplies, electricity through an exit point, or from whom, a User or any relevant exempt Supplier, is entitled to recover charges, compensation or an account of profits in respect of electricity supplied through an exit point; or A person from whom a User purchases, or proposes to purchase, electricity, at an entry point (who may from time to time be supplied with electricity as a Customer of that User (or another electricity Supplier) through an exit point).
Distribution Connection and Use of System Agreement (DCUSA)	The DCUSA is a multi-party contract between the licensed electricity distributors, suppliers, generators and Offshore Transmission Owners of Great Britain. It is a requirement that all licensed electricity distributors and suppliers become parties to the DCUSA.

Term	Definition																																																																																							
Distributor IDs	<p>These are unique IDs that can be used, with reference to the MPAN, to identify your LDNO. The charges for other network operators can be found on their website.</p>																																																																																							
	<table border="1"> <thead> <tr> <th data-bbox="486 304 564 338">ID</th> <th data-bbox="564 304 922 338">Distribution Service Area</th> <th data-bbox="922 304 1369 338">Company</th> </tr> </thead> <tbody> <tr> <td>10</td> <td>East of England</td> <td>UK Power Networks</td> </tr> <tr> <td>11</td> <td>East Midlands</td> <td>Western Power Distribution</td> </tr> <tr> <td>12</td> <td>London</td> <td>UK Power Networks</td> </tr> <tr> <td>13</td> <td>Merseyside and North Wales</td> <td>Scottish Power</td> </tr> <tr> <td>14</td> <td>Midlands</td> <td>Western Power Distribution</td> </tr> <tr> <td>15</td> <td>Northern</td> <td>Northern Powergrid</td> </tr> <tr> <td>16</td> <td>North Western</td> <td>Electricity North West</td> </tr> <tr> <td>17</td> <td>Scottish Hydro Electric (and embedded networks in other areas)</td> <td>Scottish Hydro Electric Power Distribution plc</td> </tr> <tr> <td>18</td> <td>South Scotland</td> <td>Scottish Power</td> </tr> <tr> <td>19</td> <td>South East England</td> <td>UK Power Networks</td> </tr> <tr> <td>20</td> <td>Southern Electric (and embedded networks in other areas)</td> <td>Southern Electric Power Distribution plc</td> </tr> <tr> <td>21</td> <td>South Wales</td> <td>Western Power Distribution</td> </tr> <tr> <td>22</td> <td>South Western</td> <td>Western Power Distribution</td> </tr> <tr> <td>23</td> <td>Yorkshire</td> <td>Northern Powergrid</td> </tr> <tr> <td>24</td> <td>All</td> <td>Independent Power Networks</td> </tr> <tr> <td>25</td> <td>All</td> <td>ESP Electricity</td> </tr> <tr> <td>26</td> <td>All</td> <td>Last Mile Electricity Ltd</td> </tr> <tr> <td>27</td> <td>All</td> <td>The Electricity Network Company Ltd</td> </tr> <tr> <td>29</td> <td>All</td> <td>Harlaxton Energy Networks</td> </tr> <tr> <td>30</td> <td>All</td> <td>Peel Electricity Networks Ltd</td> </tr> <tr> <td>31</td> <td>All</td> <td>UK Power Distribution Ltd</td> </tr> <tr> <td>32</td> <td>All</td> <td>Energy Assets Networks Limited</td> </tr> <tr> <td>33</td> <td>All</td> <td>Eclipse Power Networks Ltd</td> </tr> <tr> <td>34</td> <td>All</td> <td>Murphy Power Distribution Ltd</td> </tr> <tr> <td>35</td> <td>All</td> <td>Fulcrum Electricity Assets Ltd</td> </tr> <tr> <td>36</td> <td>All</td> <td>Vattenfall Networks Ltd</td> </tr> <tr> <td>37</td> <td>All</td> <td>Optimal Power Networks Limited - Reading</td> </tr> <tr> <td>38</td> <td>All</td> <td>Indigo Power Limited</td> </tr> </tbody> </table>	ID	Distribution Service Area	Company	10	East of England	UK Power Networks	11	East Midlands	Western Power Distribution	12	London	UK Power Networks	13	Merseyside and North Wales	Scottish Power	14	Midlands	Western Power Distribution	15	Northern	Northern Powergrid	16	North Western	Electricity North West	17	Scottish Hydro Electric (and embedded networks in other areas)	Scottish Hydro Electric Power Distribution plc	18	South Scotland	Scottish Power	19	South East England	UK Power Networks	20	Southern Electric (and embedded networks in other areas)	Southern Electric Power Distribution plc	21	South Wales	Western Power Distribution	22	South Western	Western Power Distribution	23	Yorkshire	Northern Powergrid	24	All	Independent Power Networks	25	All	ESP Electricity	26	All	Last Mile Electricity Ltd	27	All	The Electricity Network Company Ltd	29	All	Harlaxton Energy Networks	30	All	Peel Electricity Networks Ltd	31	All	UK Power Distribution Ltd	32	All	Energy Assets Networks Limited	33	All	Eclipse Power Networks Ltd	34	All	Murphy Power Distribution Ltd	35	All	Fulcrum Electricity Assets Ltd	36	All	Vattenfall Networks Ltd	37	All	Optimal Power Networks Limited - Reading	38	All	Indigo Power Limited
	ID	Distribution Service Area	Company																																																																																					
	10	East of England	UK Power Networks																																																																																					
	11	East Midlands	Western Power Distribution																																																																																					
	12	London	UK Power Networks																																																																																					
	13	Merseyside and North Wales	Scottish Power																																																																																					
	14	Midlands	Western Power Distribution																																																																																					
	15	Northern	Northern Powergrid																																																																																					
	16	North Western	Electricity North West																																																																																					
	17	Scottish Hydro Electric (and embedded networks in other areas)	Scottish Hydro Electric Power Distribution plc																																																																																					
	18	South Scotland	Scottish Power																																																																																					
	19	South East England	UK Power Networks																																																																																					
	20	Southern Electric (and embedded networks in other areas)	Southern Electric Power Distribution plc																																																																																					
	21	South Wales	Western Power Distribution																																																																																					
	22	South Western	Western Power Distribution																																																																																					
	23	Yorkshire	Northern Powergrid																																																																																					
	24	All	Independent Power Networks																																																																																					
	25	All	ESP Electricity																																																																																					
	26	All	Last Mile Electricity Ltd																																																																																					
	27	All	The Electricity Network Company Ltd																																																																																					
	29	All	Harlaxton Energy Networks																																																																																					
	30	All	Peel Electricity Networks Ltd																																																																																					
	31	All	UK Power Distribution Ltd																																																																																					
	32	All	Energy Assets Networks Limited																																																																																					
	33	All	Eclipse Power Networks Ltd																																																																																					
	34	All	Murphy Power Distribution Ltd																																																																																					
	35	All	Fulcrum Electricity Assets Ltd																																																																																					
	36	All	Vattenfall Networks Ltd																																																																																					
	37	All	Optimal Power Networks Limited - Reading																																																																																					
	38	All	Indigo Power Limited																																																																																					
	Distribution Network Operator (DNO)	<p>An electricity distributor that operates one of the 14 distribution services areas and in whose Electricity Distribution Licence the requirements of Section B of the standard conditions of that licence have effect.</p>																																																																																						
	Distribution Services Area	<p>The area specified by the Gas and Electricity Markets Authority within which each DNO must provide specified distribution services.</p>																																																																																						

Term	Definition
Distribution System	<p>The system consisting (wholly or mainly) of electric lines owned or operated by an authorised distributor that is used for the distribution of electricity from:</p> <ul style="list-style-type: none"> • Grid Supply Points or generation sets or other entry points <p>to the points of delivery to:</p> <ul style="list-style-type: none"> • Customers or Users or any transmission licensee in its capacity as operator of that licensee’s transmission system or the Great Britain (GB) transmission system and includes any remote transmission assets (owned by a transmission licensee within England and Wales) <p>that are operated by that authorised distributor and any electrical plant, electricity meters, and metering equipment owned or operated by it in connection with the distribution of electricity, but does not include any part of the GB transmission system.</p>
DUoS Tariff ID	An identifier assigned to an SVA metering system which is used to assign the use of system charges for Migrated MPANs
EHV Properties	Demand users and/or distributed generators metered at 22,000 volts or above, or metered at an EHV/HV substation.
Electricity Distribution Licence	The Electricity Distribution Licence granted or treated as granted pursuant to section 6(1) of the Electricity Act 1989.
Electricity Distributor	Any person who is authorised by an Electricity Distribution Licence to distribute electricity.
Embedded Network	An electricity Distribution System operated by an LDNO and embedded within another Distribution System.
Embedded Network report for DUoS – aggregated data	A report of data by IDNO’s DUoS Tariff ID and by IDNO providing counts of MPANs and units consumed
Engineering Recommendation P2/7	A document of the Energy Networks Association, which defines minimum planning standards for security of supply and is referred to in Standard Licence Condition 24 of our Electricity Distribution Licence.
Entry Point	A boundary point at which electricity is exported onto a Distribution System from a connected installation or from another Distribution System, not forming part of the total system (boundary point and total system having the meaning given to those terms in the BSC).
Exit Point	A point of connection at which a supply of electricity may flow from the Distribution System to the Customer’s installation or User’s installation or the Distribution System of another person.
Extra-High Voltage (EHV)	Nominal voltages of 22kV and above.
Final Demand Site	As defined in DCUSA Schedule 32
Gas and Electricity Markets Authority (GEMA)	As established by the Utilities Act 2000.

Term	Definition
Grid Supply Point (GSP)	A metered connection between the National Grid Electricity Transmission system and the licensee's Distribution System at which electricity flows to or from the Distribution System.
GSP group	A distinct electrical system that is supplied from one or more GSPs for which total supply into the GSP group can be determined for each half hour.
High Voltage (HV)	Nominal voltages of at least 1kV and less than 22kV.
Industry Standing Data (ISD)	Industry Standing Data (ISD) is the reference data used in Settlement processes under MHHS.
HV and LV Properties	Demand users and/or distributed generators metered below 22,000 volts.
Intermittent Generation	Defined in DCUSA Schedule 16 as a generation plant where the energy source of the prime mover can not be made available on demand, in accordance to the definitions in Engineering Recommendation P2/7.
Invalid Settlement Combination	A Settlement combination that is not recognised as a valid combination in market domain data - see https://www.elxonportal.co.uk/MDDVIEWER .
kVA	Kilovolt ampere.
kVArh	Kilovolt ampere reactive hour.
kW	Kilowatt.
kWh	Kilowatt hour (equivalent to one "unit" of electricity).
LDSO report for DUoS – aggregated data	A report of data by DUoS Tariff ID and Supplier providing counts of MPANs and units consumed
Licensed Distribution Network Operator (LDNO)	The holder of a Licence to distribute electricity.
Line Loss Factor (LLF)	The factor that is used in Settlement to adjust the metering system volumes to take account of losses on the Distribution System.
Line Loss Factor Class (LLFC)	An identifier assigned to an SVA metering system which is used to assign the LLF and use of system charges for Non-Migrated MPANs.
Load Factor	$= \frac{\text{annual consumption (kWh)}}{\text{maximum demand (kW)} \times \text{hours in year}}$
Low Voltage (LV)	Nominal voltages below 1kV.
LV Substation Tariff	This tariff applies as described in DCUSA Schedule 16 Section 141, Note 3, where the metering CT is within, or abutting to the HV/LV substation transformation chamber.
Market Domain Data (MDD)	MDD is a central repository of reference data available to all Users involved in Settlement. It is essential to the operation of SVA trading arrangements. More information can be found here Market Domain Data - Elexon BSC

Term	Definition
Market Segment	<p>Market Segment is derived from the Meter Type and Connection Type using a defined set of business rules.</p> <p>There are three Market Segments:</p> <ul style="list-style-type: none"> Smart and Non-Smart (Including Smart Meters with Settlement Period level data available, Smart Meters with only Register Readings available and Non-Smart Meters with Register Readings); Advanced (which are Advanced Metering Systems with Settlement Period level data available); Unmetered
Market-Wide HH Settlement (MHHS)	<p>Market-wide Half-Hourly Settlement (MHHS) is a key enabler of the flexibility to support the transition to Net Zero. The MHHS Programme will contribute to a more cost-effective electricity system, encouraging more flexible use of energy and helping consumers lower their bills.</p>
Maximum Export Capacity (MEC)	<p>The MEC of apparent power expressed in kVA that has been agreed can flow through the entry point to the Distribution System from the Customer's installation as specified in the connection agreement.</p>
Maximum Import Capacity (MIC)	<p>The MIC of apparent power expressed in kVA that has been agreed can flow through the exit point from the Distribution System to the Customer's installation as specified in the connection agreement.</p>
Measurement Class	<p>A classification of Metering Systems used in the BSC which indicates how consumption is measured, i.e.:</p> <ul style="list-style-type: none"> • Measurement Class A – non-half-hourly metering equipment; • Measurement Class B – non-half-hourly unmetered supplies; • Measurement Class C – half-hourly metering equipment at or above 100kW premises; • Measurement Class D – half-hourly unmetered supplies; • Measurement Class E – half-hourly metering equipment below 100kW premises, and from 5 November 2015, with current transformer; • Measurement Class F – half hourly metering equipment at below 100kW premises with current transformer or whole current, and at domestic premises; and • Measurement Class G – half hourly metering equipment at below 100kW premises with whole current and not at domestic premises.
Meter Timeswitch Code (MTC)	<p>MTCs are three digit codes allowing Suppliers to identify the metering installed in Customers' premises. They indicate whether the meter is single or multi-rate, pre-payment or credit, or whether it is 'related' to another meter. Further information can be found in MDD.</p>
Metering Point	<p>The point at which electricity that is exported to or imported from the licensee's Distribution System is measured, is deemed to be measured, or is intended to be measured and which is registered pursuant to the provisions of the REC. For the purposes of this statement, GSPs are not 'Metering Points'.</p>
Metering Point Administration Number (MPAN)	<p>A number relating to a Metering Point under the REC.</p>

Term	Definition
Metering System	Particular commissioned metering equipment installed for the purposes of measuring the quantities of exports and/or imports at the exit point or entry point.
Metering System Identifier (MSID)	MSID is a term used throughout the BSC and its subsidiary documents and has the same meaning as MPAN as used under the REC.
Migrated MPANs	Migration refers to the process by which MPANs are migrated from the legacy arrangements to the new MHHS arrangements.
Nested Networks	This refers to a situation where there is more than one level of Embedded Network and therefore nested Distribution Systems between LDNOs (e.g. host DNO→primary nested DNO→ secondary nested DNO→Customer).
Non-Final Demand (NFD) Site	As defined in DCUSA Schedule 32
Non-Migrated MPANs	This refers to the status when an MPAN is on the legacy arrangements and before migrating under MHHS.
Non-Intermittent Generation	Defined in DCUSA Schedule 16 as a generation plant where the energy source of the prime mover can be made available on demand, in accordance with the definitions in Engineering Recommendation P2/7.
Ofgem	Office of Gas and Electricity Markets – Ofgem is governed by GEMA and is responsible for the regulation of the distribution companies.
Profile Class (PC)	A categorisation applied to NHH MPANs and used in settlement to group Customers with similar consumption patterns to enable the calculation of consumption profiles.
Retail Energy Code (REC)	A code that consolidates the switching arrangements historically set out in the Master Registration Agreement (MRA) and the Supply Point Administration Agreement (SPAA) (for gas) into one dual-fuel code. Provides a governance mechanism to manage the processes established between electricity suppliers and distribution companies to enable electricity suppliers to transfer customers. It includes terms for the provision of Metering Point Administration Services (MPAS) Registrations.
Settlement	The determination and settlement of amounts payable in respect of charges (including reconciling charges) in accordance with the BSC.
Settlement Class (SC)	The combination of Profile Class, Line Loss Factor Class, Time Pattern Regime and Standard Settlement Configuration, by Supplier within a GSP group and used for Settlement.
Standard Settlement Configuration (SSC)	A standard metering configuration relating to a specific combination of Time Pattern Regimes.
Supercustomer	The method of billing Users for use of system on an aggregated basis, grouping together consumption and standing charges for all similar NHH metered Customers or aggregated HH metered Customers. Also referred to as Aggregate Billing.
Supercustomer DUoS Report	A report of profiled data by Settlement Class providing counts of MPANs and units consumed.
Supplier	An organisation with a supply licence responsible for electricity supplied to and/or exported from a Metering Point.

Term	Definition
Supplier Volume Allocation (SVA)	As defined in the BSC.
Time Pattern Regime (TPR)	The pattern of switching behaviour through time that one or more meter registers follow.
Unmetered Supplies	Exit points deemed to be suitable as unmetered supplies as permitted in the Electricity (Unmetered Supply) Regulations 2001 and where operated in accordance with BSC procedure 52010.
Use of System Charges	Charges which are applicable to those parties which use the Distribution System.
User	Someone that has a use of system agreement with the LDNO e.g. a Supplier, generator or other LDNO.

¹⁰ Balancing and Settlement Code Procedures are available from <http://www.elexon.co.uk/pages/bscps.aspx>

Appendix 2 - Guidance notes¹¹

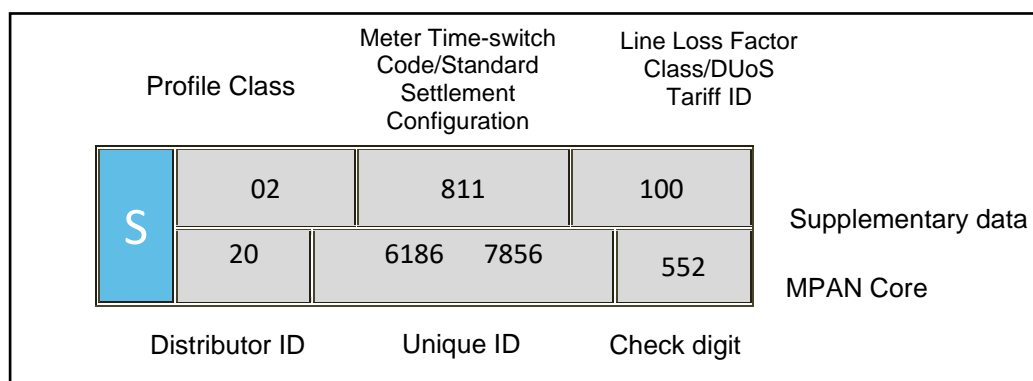
Background

- 1.1. The electricity bill from your Supplier contains an element of charge to cover electricity distribution costs. This distribution charge covers the cost of operating and maintaining a safe and reliable Distribution System that forms the 'wires' that transport electricity between the national transmission system and end users such as homes and businesses. Our Distribution System includes overhead lines, underground cables, as well as substations and transformers.
- 1.2. In most cases, your Supplier is invoiced for the distribution charge and this is normally part of your total bill. In some cases, for example business users, the Supplier may pass through the distribution charge as an identifiable line item on the electricity bill.
- 1.3. Where electricity is generated at a premises your Supplier may receive a credit for energy that is exported on to the Distribution System. These credits are intended to reflect that the exported generation may reduce the need for traditional demand led reinforcement of the Distribution System.
- 1.4. Understanding your distribution charges could help you reduce your costs and increase your credits. This is achieved by understanding the components of the charge to help you identify whether there may be opportunities to change the way you use the Distribution System.

Meter point administration

- 1.5. We are responsible for managing the electricity supply points that are connected to our Distribution System. Typically every supply point is identified by a Meter Point Administration Number (MPAN). A few supply points may have more than one MPAN depending on the metering configuration (e.g. a school which may have an MPAN for the main supply and an MPAN for catering).
- 1.6. The full MPAN is a 21 digit number, preceded by an 'S' and includes supplementary data. The MPAN applicable to a supply point is found on the electricity bill from your Supplier. This number enables you to establish who your electricity distributor is, details of the characteristics of the supply and importantly the distribution charges that are applicable to your premises.
- 1.7. The 21-digit number is normally presented in two sections as shown in the following diagram. The top section is supplementary data which gives information about the characteristics of supply, while the bottom 'core' is the unique identifier.

Full MPAN diagram



- 1.8. Generally, you will only need to know the Distributor ID and LLFC/DUoS Tariff ID to identify the distribution charges for your premises. However, there are some premises where charges are

¹¹ These guidance notes are provided for additional information and do not form part of the application of charges.

specific to that site. In these instances the charges are identified by the core MPAN. The Distributor ID for SEPD is 20. Other Distributor IDs can be referenced in the Glossary.

1.9. Additionally, it can be useful to understand the profile class provided in the supplementary data. The profile class will be a number between 00 and 08. The following list provides details of the allocation of profile classes to types of Customers:

- '01' – Domestic Customers with unrestricted supply
- '02' – Domestic Customers with restricted load, for example off-peak heating
- '03' – Non-domestic Customers with unrestricted supply
- '04' – Non-domestic Customers with restricted load, for example off-peak heating
- '05' – Non-domestic maximum demand Customers with a Load Factor of less than 20%
- '06' – Non-domestic maximum demand Customers with a Load Factor between 20% and 30%
- '07' – Non-domestic maximum demand Customers with a Load Factor between 30% and 40%
- '08' – Non-domestic maximum demand Customers with a Load Factor over 40% or non-half-hourly metered generation Customers
- '00' – Half-hourly metered demand and generation Customers (including all Migrated MPANs)

1.10. Unmetered Supplies will be allocated to profile class 01, 08 or 00 depending on the type of load or the measurement method of the load.

1.11. The allocation of the profile class will affect your charges for Non-Migrated MPANs. If you feel that you have been allocated the wrong profile class, please contact your Supplier as they are responsible for this.

Your charges

1.12. All distribution charges that relate to our Distributor ID 20 and to premises connected to our Embedded Networks are provided in this statement.

1.13. You can identify your charges by referencing your LLFC/DUoS Tariff ID, from Annex 1. If the MPAN is for an EHV Property then the charges will be found in Annex 2. In a few instances, the charges may be contained in Annex 3 or Annex 6. When identifying charges in Annex 2, please note that some LLFCs/DUoS Tariff IDs have more than one charge. In this instance you will need to select the correct charge by cross referencing with the MPAN core provided in the table.

1.14. Once you have identified which charge structure applies to your MPAN then you will be able to calculate an estimate of your distribution charge using the calculator provided in the spreadsheet 'Schedule of Charges and Other Tables' found in the sheet called 'Charge Calculator'. This spreadsheet can be downloaded from www.ssen.co.uk.

Reducing your charges

1.15. The most effective way to reduce your energy charges is to reduce your consumption by switching off or using more energy efficient appliances. However, there are also other potential opportunities to reduce your distribution charges; for example, it may be beneficial to shift demand or generation to a better time period. Demand use is likely to be cheaper outside the peak periods and generation credits more beneficial during peak periods, although the ability to directly benefit will be linked to the structure of your supply charges.

1.16. The calculator mentioned above provides the opportunity to establish a forecast of the change in distribution charges that could be achieved if you are able to change any of the consumption related inputs.

Reactive power and reactive power charges

1.17. Reactive power is a separately charged component of connections that are half-hourly metered. Reactive power charges are generally avoidable if 'best practice' design of the properties' electrical installation has been provided in order to maintain a power factor between 0.95 and unity at the Metering Point.

- 1.18. Reactive Power (kVA_{rh}) is the difference between working power (active power measured in kW) and total power consumed (apparent power measured in kVA). Essentially it is a measure of how efficiently electrical power is transported through an electrical installation or a Distribution System.
- 1.19. Power flowing with a power factor of unity results in the most efficient loading of the Distribution System. Power flowing with a power factor of less than 0.95 results in much higher losses in the Distribution System, a need to potentially provide higher capacity electrical equipment and consequently a higher bill for you the consumer. A comparatively small improvement in power factor can bring about a significant reduction in losses since losses are proportional to the square of the current.
- 1.20. Different types of electrical equipment require some 'reactive power' in addition to 'active power' in order to work effectively. Electric motors, transformers and fluorescent lighting, for example, may produce poor power factors due to the nature of their inductive load. However, if good design practice is applied then the poor power factor of appliances can be corrected as near as possible to source. Alternatively poor power factor can be corrected centrally near to the meter.
- 1.21. There are many advantages that can be achieved by correcting poor power factor. These include: reduced energy bills through lower reactive charges, lower capacity charges and reduced power consumption and reduced voltage drop in long cable runs.

Site-specific charges

- 1.22. A site classified as an EHV Property is subject to a locational-based charging methodology for higher voltage network users. The site-specific charges will apply to Customers connected at Extra High Voltage or connected at High Voltage and metered at a high voltage substation.
- 1.23. The site-specific charges reflect the degree to which the local and higher voltage networks have the capacity to serve more demand without the need to upgrade the electricity infrastructure. The conditions for eligibility of generators for credits are specified in the applicable charging methodology. Generators that benefit from an exemption from UoS charges for generation, or that are intermittent in accordance to the definitions in Engineering Recommendation P2/7 and that cannot maintain production for a continuous period of several weeks, are unlikely to be eligible for EHV credits. In any event, eligibility for EHV credits depends on a site-specific assessment of whether the generation can be considered to have a contribution to security of supply under Engineering Recommendation P2/7.

- 1.24. The site-specific charges comprise of the following individual components:

- a) **Fixed charge (pence/MPAN/day)** - This charge recovers operational costs associated with those connection assets that are provided for the 'sole' use of the Customer and a residual amount to ensure recovery of our regulated allowed revenue.
- b) **Capacity charge (pence/kVA/day)** - This charge comprises of the relevant locational cost component assessed by the Host DNO relevant for the Customer's connection, the National Grid Electricity Transmission cost and other business costs.

Capacity charges are levied on the MIC, MEC, and any exceeded capacity. You may wish to review your MIC or MEC periodically to ensure it remains appropriate for your needs as you may be paying for more capacity than you require. If you wish to make changes contact us via the details in paragraph 1.15.

- c) **Super-red unit charge (pence/kWh)** - This charge recovers the relevant locational cost component assessed by the Host DNO relevant for the Customer's connection. The charge is zero or positive for import and zero or negative for export which means you can either reduce your charges by minimising consumption or increasing export at those times. The charge is applied to consumption during the Super-red time period as detailed in Annex 2.

- 1.25. Future charge rates may be affected by consumption during the Super-red time period, therefore reducing consumption in the Super-red time period may be beneficial.
- 1.26. **Reactive Power** – The site-specific charges does not include a separate charge component for any reactive power flows (kVA_r) for either demand or generation. However, the charges do reflect the effect on the network of the Customer's power factor, for example, unit charges can increase

if your site power factor is poor (lower than 0.95). Improving your site's power factor will also reduce the maximum demand (kVA) for the same power consumed in kW thus providing scope to reduce your agreed capacity requirements.

Additional Notes

Domestic Aggregated (related MPAN) and Non-Domestic Aggregated (related MPAN) are supplementary, off-peak, tariffs to their standard, Domestic Aggregated and Non-Domestic Aggregated tariffs, respectively.

Related MPAN, off-peak, terms are only available to Metering Points that are already on such terms and where:

- a) the Customer retains the original off-peak equipment and the circuits from which the off-peak supply is taken are separated from all other circuits;
- b) the function of the off-peak equipment is not duplicated by other equipment connected to the other circuits; and
- c) “off-peak equipment” means appliances such as thermal storage heaters, storage water heaters or other equipment as agreed by us

Generally, Domestic DUoS tariffs are available only to premises:

- a) used exclusively as a single private residence; or
- b) comprising more than one private residence where the estimated maximum demand of the supply does not exceed 25 kW

Appendix 3 – Non-Final Demand Site Certificate

A certificate set out in the form of the example shown below should be submitted to confirm that a site qualifies as a Non-Final Demand Site.

Non-Final Demand Site Certificate of Compliance

This is to certify that the Metering System listed below qualifies as compliant with the criteria of a Non-Final Demand Site, for the purposes of Use of System charges, and that:

The property is a Single Site at which either or both Electricity Storage and/or Electricity Generation occurs (whether the facility(ies) at the site are operating or being commissioned, repaired, or decommissioned), and that:

- a) has an export MPAN and an import MPAN with associated metering equipment which only measures export from Electricity Storage and/or Electricity Generation and import for or directly relating to Electricity Storage and/or Electricity Generation (and not export from another source and/or import for another activity; and
- if registered in an MPAS Registration System, is subject to certification from a Supplier Party that the site meets the criteria in paragraph (a) above, which certificate has been provided to the DNO/IDNO Party; or
 - if registered in CMRS, is subject to certification from the Customer (or its CVA Registrant) that the site meets the criteria in paragraph (a) above, which certificate has been provided to the DNO/IDNO Party.

For the purposes of this declaration, the term Non-Final Demand Site has the meaning given to it in the DCUSA.

Metering System Site Address:

Qualifying Import MPAN/MSID(s)

Qualifying Export MPAN/MSID(s)

I declare that I understand the qualification requirements and certify that the above Metering System meets the criteria of a Non-Final Demand Site.

Authorised signatory:

Name and designation:

On behalf of company:

Date:

Annex 1 - Schedule of Charges for use of the Distribution System by LV and HV Properties in “Eastern Power Networks Area (GSP Group _A)”

Southern Electric Power Distribution plc - Effective from 1st April 2025 - Final LV and HV charges in UKPN EPN Area (GSP Group _A)

Time Bands for LV and HV Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) All Year	16:00 - 19:00	07:00 - 16:00 19:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Saturday and Sunday All Year			00:00 - 24:00
Notes	All times are in UK Clock time		

Time Bands for Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 - 19:00	07:00 - 16:00 19:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Monday to Friday (Including Bank Holidays) March to October Inclusive		07:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Saturday and Sunday All Year			00:00 - 24:00
Notes	All times are in UK Clock time		

Tariff name	Open LLFCs / DUoS Tariff IDs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs / DUoS Tariff IDs
Domestic Aggregated or CT with Residual	167, 201-202, 258, 269, 301-302, 495, AA0	0, 1, 2	14.459	1.649	0.277	8.09				
Domestic Aggregated (Related MPAN)		2	14.459	1.649	0.277					
Non-Domestic Aggregated or CT No Residual	A10, A15, A20, A30, A35, A40, A45, A65, A70, A75, A85, A90, R75, AA1	0, 3, 4, 5-8	11.834	1.349	0.226	8.47				

Tariff name	Open LLFCs / DUoS Tariff IDs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs / DUoS Tariff IDs
Non-Domestic Aggregated or CT Band 1	A11, A16, A21, A31, A36, A41, A46, A66, A71, A76, A86, A91, R76, AA2	0, 3, 4, 5-8	11.834	1.349	0.226	8.61				
Non-Domestic Aggregated or CT Band 2	A12, A17, A22, A32, A37, A42, A47, A67, A72, A77, A87, A92, R77, AA3	0, 3, 4, 5-8	11.834	1.349	0.226	8.85				
Non-Domestic Aggregated or CT Band 3	A13, A18, A23, A33, A38, A43, A48, A68, A73, A78, A88, A93, R78, AA4	0, 3, 4, 5-8	11.834	1.349	0.226	9.25				
Non-Domestic Aggregated or CT Band 4	A14, A19, A24, A34, A39, A44, A49, A69, A74, A79, A89, A94, R79, AA5	0, 3, 4, 5-8	11.834	1.349	0.226	10.58				
Non-Domestic Aggregated (related MPAN)		4	11.834	1.349	0.226					
LV Site Specific No Residual	A05, A50, A60	0	8.507	0.914	0.145	18.53	7.41	7.41	0.373	
LV Site Specific Band 1	A06, A51, A61	0	8.507	0.914	0.145	22.76	7.41	7.41	0.373	
LV Site Specific Band 2	A07, A52, A62	0	8.507	0.914	0.145	24.82	7.41	7.41	0.373	
LV Site Specific Band 3	A08, A53, A63	0	8.507	0.914	0.145	29.18	7.41	7.41	0.373	
LV Site Specific Band 4	A09, A54, A64	0	8.507	0.914	0.145	41.37	7.41	7.41	0.373	
LV Sub Site Specific No Residual	A95	0	5.536	0.538	0.077	14.96	5.66	5.66	0.221	
LV Sub Site Specific Band 1	A96	0	5.536	0.538	0.077	19.20	5.66	5.66	0.221	
LV Sub Site Specific Band 2	A97	0	5.536	0.538	0.077	21.26	5.66	5.66	0.221	

Tariff name	Open LLFCs / DUoS Tariff IDs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs / DUoS Tariff IDs
LV Sub Site Specific Band 3	A98	0	5.536	0.538	0.077	25.61	5.66	5.66	0.221	
LV Sub Site Specific Band 4	A99	0	5.536	0.538	0.077	37.81	5.66	5.66	0.221	
HV Site Specific No Residual	A25, A55, A80	0	4.802	0.433	0.059	163.46	5.09	5.09	0.181	
HV Site Specific Band 1	A26, A56, A81	0	4.802	0.433	0.059	194.76	5.09	5.09	0.181	
HV Site Specific Band 2	A27, A57, A82	0	4.802	0.433	0.059	231.94	5.09	5.09	0.181	
HV Site Specific Band 3	A28, A58, A83	0	4.802	0.433	0.059	293.85	5.09	5.09	0.181	
HV Site Specific Band 4	A29, A59, A84	0	4.802	0.433	0.059	494.20	5.09	5.09	0.181	
Unmetered Supplies	207, 275-278, 530-534, A00	0, 1 or 8	37.044	3.134	2.078					
LV Generation Aggregated	961, A01	0 or 8	-8.615	-0.982	-0.165	0.00				
LV Sub Generation Aggregated		0	-7.068	-0.773	-0.125	0.00				
LV Generation Site Specific	9, 307, A02	0	-8.615	-0.982	-0.165	0.00			0.425	
LV Generation Site Specific no RP charge	13-14, A03	0	-8.615	-0.982	-0.165	0.00				
LV Sub Generation Site Specific	10-11	0	-7.068	-0.773	-0.125	0.00			0.309	
LV Sub Generation Site Specific no RP charge	75-76	0	-7.068	-0.773	-0.125	0.00				
HV Generation Site Specific	12, 308	0	-5.289	-0.514	-0.073	11.92			0.263	
HV Generation Site Specific no RP charge	77-78	0	-5.289	-0.514	-0.073	11.92				

Annex 1 - Schedule of Charges for use of the Distribution System by LV and HV Properties in “NGED East Midlands Area (GSP Group _B)”

Southern Electric Power Distribution plc - Effective from 1st April 2025 - Final LV and HV charges in NGED EM Area (GSP Group _B)

Time Bands for LV and HV Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) All Year	16:00 to 19:00	07:30 to 16:00 19:00 to 21:00	00:00 to 07:30 21:00 to 24:00
Saturday and Sunday All Year			00:00 to 24:00
Notes	All the above times are in UK Clock time		

Time Bands for Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) Nov to Feb Inclusive	16:00 to 19:00	07:30 to 16:00 19:00 to 21:00	00:00 to 07:30 21:00 to 24:00
Monday to Friday (Including Bank Holidays) Mar to Oct Inclusive		07:30 to 21:00	00:00 to 07:30 21:00 to 24:00
Saturday and Sunday All year			00:00 to 24:00
Notes	All the above times are in UK Clock time		

Tariff name	Open LLFCs / DUoS Tariff IDs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs / DUoS Tariff IDs
Domestic Aggregated or CT with Residual	169, 279-280, 311-312, 461-462, 497, BA0	0, 1, 2	10.271	1.943	0.142	8.60				
Domestic Aggregated (Related MPAN)		2	10.271	1.943	0.142					
Non-Domestic Aggregated or CT No Residual	B05, B10, B15, B35, B40, B45, B55, B60, B70, B75, B80, B85, BA1	0, 3, 4, 5-8	10.516	1.989	0.146	11.63				
Non-Domestic Aggregated or CT Band 1	B06, B11, B16, B36, B41, B46, B56, B61, B71, B76, B81, B86, BA2	0, 3, 4, 5-8	10.516	1.989	0.146	14.21				

Tariff name	Open LLFCs / DUoS Tariff IDs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs / DUoS Tariff IDs
Non-Domestic Aggregated or CT Band 2	B07, B12, B17, B37, B42, B47, B57, B62, B72, B77, B82, B87, BA3	0, 3, 4, 5-8	10.516	1.989	0.146	15.91				
Non-Domestic Aggregated or CT Band 3	B08, B13, B18, B38, B43, B48, B58, B63, B73, B78, B83, B88, BA4	0, 3, 4, 5-8	10.516	1.989	0.146	20.79				
Non-Domestic Aggregated or CT Band 4	B09, B14, B19, B39, B44, B49, B59, B64, B74, B79, B84, B89, BA5	0, 3, 4, 5-8	10.516	1.989	0.146	36.93				
Non-Domestic Aggregated (related MPAN)		4	10.516	1.989	0.146					
LV Site Specific No Residual	B20, B30	0	6.621	1.214	0.087	14.21	7.72	7.72	0.184	
LV Site Specific Band 1	B21, B31	0	6.621	1.214	0.087	61.19	7.72	7.72	0.184	
LV Site Specific Band 2	B22, B32	0	6.621	1.214	0.087	92.33	7.72	7.72	0.184	
LV Site Specific Band 3	B23, B33	0	6.621	1.214	0.087	137.64	7.72	7.72	0.184	
LV Site Specific Band 4	B24, B34	0	6.621	1.214	0.087	270.96	7.72	7.72	0.184	
LV Sub Site Specific No Residual	B65	0	4.224	0.718	0.048	11.08	7.55	7.55	0.116	
LV Sub Site Specific Band 1	B66	0	4.224	0.718	0.048	58.06	7.55	7.55	0.116	
LV Sub Site Specific Band 2	B67	0	4.224	0.718	0.048	89.21	7.55	7.55	0.116	
LV Sub Site Specific Band 3	B68	0	4.224	0.718	0.048	134.51	7.55	7.55	0.116	

Tariff name	Open LLFCs / DUoS Tariff IDs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs / DUoS Tariff IDs
LV Sub Site Specific Band 4	B69	0	4.224	0.718	0.048	267.83	7.55	7.55	0.116	
HV Site Specific No Residual	B25, B50	0	2.431	0.370	0.022	102.53	8.76	8.76	0.058	
HV Site Specific Band 1	B26, B51	0	2.431	0.370	0.022	340.70	8.76	8.76	0.058	
HV Site Specific Band 2	B27, B52	0	2.431	0.370	0.022	793.33	8.76	8.76	0.058	
HV Site Specific Band 3	B28, B53	0	2.431	0.370	0.022	1624.55	8.76	8.76	0.058	
HV Site Specific Band 4	B29, B54	0	2.431	0.370	0.022	4161.88	8.76	8.76	0.058	
Unmetered Supplies	286-289, 535-539, B00	0, 1 or 8	25.526	3.538	1.349					
LV Generation Aggregated	965, B01	0 or 8	-6.744	-1.276	-0.094	0.00				
LV Sub Generation Aggregated		0	-5.591	-1.037	-0.075	0.00				
LV Generation Site Specific	15, 317, 512, B02	0	-6.744	-1.276	-0.094	0.00			0.216	
LV Generation Site Specific no RP charge	19-20, 513, B03	0	-6.744	-1.276	-0.094	0.00				
LV Sub Generation Site Specific	16-17	0	-5.591	-1.037	-0.075	0.00			0.160	
LV Sub Generation Site Specific no RP charge	89, 132	0	-5.591	-1.037	-0.075	0.00				
HV Generation Site Specific	18, 318	0	-3.414	-0.580	-0.039	64.19			0.133	
HV Generation Site Specific no RP charge	137, 158	0	-3.414	-0.580	-0.039	64.19				

Annex 1 - Schedule of Charges for use of the Distribution System by LV and HV Properties in “London Power Networks Area (GSP Group _C)”

Southern Electric Power Distribution plc - Effective from 1st April 2025 - Final LV and HV charges in UKPN LPN Area (GSP Group _C)

Time Bands for LV and HV Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) All Year	11:00 - 14:00 16:00 - 19:00	07:00 - 11:00 14:00 - 16:00 19:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Saturday and Sunday All Year			00:00 - 24:00
Notes	All times are in UK Clock time		

Time Bands for Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) June to August Inclusive	11:00 - 14:00	07:00 - 11:00 14:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 - 19:00	07:00 - 16:00 19:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Monday to Friday (Including Bank Holidays) March, April, May and September, October		07:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Saturday and Sunday All year			00:00 - 24:00
Notes	All times are in UK Clock time		

Tariff name	Open LLFCs / DUoS Tariff IDs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs / DUoS Tariff IDs
Domestic Aggregated or CT with Residual	171, 191-192, 221-222, 321- 322, 417-418, 506, 508, CA0	0, 1, 2	6.353	0.344	0.090	5.19				
Domestic Aggregated (Related MPAN)		2	6.353	0.344	0.090					

Tariff name	Open LLFCs / DUoS Tariff IDs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs / DUoS Tariff IDs
Non-Domestic Aggregated or CT No Residual	C05, C10, C20, C30, C35, C40, C50, C60, C65, C70, C80, C85, C90, C95, R20, R25, R30, R35, CA1	0, 3, 4, 5-8	5.221	0.282	0.074	5.89				
Non-Domestic Aggregated or CT Band 1	C06, C11, C21, C31, C36, C41, C51, C61, C66, C71, C81, C86, C91, C96, R21, R26, R31, R36, CA2	0, 3, 4, 5-8	5.221	0.282	0.074	5.89				
Non-Domestic Aggregated or CT Band 2	C07, C12, C22, C32, C37, C42, C52, C62, C67, C72, C82, C87, C92, C97, R22, R27, R32, R37, CA3	0, 3, 4, 5-8	5.221	0.282	0.074	5.90				
Non-Domestic Aggregated or CT Band 3	C08, C13, C23, C33, C38, C43, C53, C63, C68, C73, C83, C88, C93, C98, R23, R28, R33, R38, CA4	0, 3, 4, 5-8	5.221	0.282	0.074	5.92				
Non-Domestic Aggregated or CT Band 4	C09, C14, C24, C34, C39, C44, C54, C64, C69, C74, C84, C89, C94, C99, R24, R29, R34, R39, CA5	0, 3, 4, 5-8	5.221	0.282	0.074	5.97				
Non-Domestic Aggregated (related MPAN)		4	5.221	0.282	0.074					
LV Site Specific No Residual	C15, C25, C55, R00	0	4.200	0.227	0.046	24.73	3.54	3.54	0.297	

Tariff name	Open LLFCs / DUoS Tariff IDs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs / DUoS Tariff IDs
LV Site Specific Band 1	C16, C26, C56, R01	0	4.200	0.227	0.046	24.89	3.54	3.54	0.297	
LV Site Specific Band 2	C17, C27, C57, R02	0	4.200	0.227	0.046	24.97	3.54	3.54	0.297	
LV Site Specific Band 3	C18, C28, C58, R03	0	4.200	0.227	0.046	25.16	3.54	3.54	0.297	
LV Site Specific Band 4	C19, C29, C59, R04	0	4.200	0.227	0.046	25.85	3.54	3.54	0.297	
LV Sub Site Specific No Residual	R10, R15	0	2.888	0.156	0.012	19.97	4.37	4.37	0.193	
LV Sub Site Specific Band 1	R11, R16	0	2.888	0.156	0.012	20.14	4.37	4.37	0.193	
LV Sub Site Specific Band 2	R12, R17	0	2.888	0.156	0.012	20.22	4.37	4.37	0.193	
LV Sub Site Specific Band 3	R13, R18	0	2.888	0.156	0.012	20.40	4.37	4.37	0.193	
LV Sub Site Specific Band 4	R14, R19	0	2.888	0.156	0.012	21.10	4.37	4.37	0.193	
HV Site Specific No Residual	C45, C75, R05	0	2.141	0.111	0.008	218.11	4.49	4.49	0.147	
HV Site Specific Band 1	C46, C76, R06	0	2.141	0.111	0.008	219.17	4.49	4.49	0.147	
HV Site Specific Band 2	C47, C77, R07	0	2.141	0.111	0.008	220.70	4.49	4.49	0.147	
HV Site Specific Band 3	C48, C78, R08	0	2.141	0.111	0.008	222.46	4.49	4.49	0.147	
HV Site Specific Band 4	C49, C79, R09	0	2.141	0.111	0.008	229.53	4.49	4.49	0.147	
Unmetered Supplies	227, 424-427, 540-544, C02	0, 1 or 8	21.136	3.314	2.533					
LV Generation Aggregated	967, C03	0 or 8	-4.066	-0.220	-0.058	0.00				

Tariff name	Open LLFCs / DUoS Tariff IDs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs / DUoS Tariff IDs
LV Sub Generation Aggregated		0	-3.444	-0.186	-0.042	0.00				
LV Generation Site Specific	21, 327, C04, R80	0	-4.066	-0.220	-0.058	0.00			0.262	
LV Generation Site Specific no RP charge	25-26, 228, 230, R81	0	-4.066	-0.220	-0.058	0.00				
LV Sub Generation Site Specific	22-23	0	-3.444	-0.186	-0.042	0.00			0.212	
LV Sub Generation Site Specific no RP charge	159, 208, 216-217	0	-3.444	-0.186	-0.042	0.00				
HV Generation Site Specific	24, 328, C00	0	-2.410	-0.130	-0.010	15.91			0.188	
HV Generation Site Specific no RP charge	214-215, 218-219	0	-2.410	-0.130	-0.010	15.91				

Annex 1 - Schedule of Charges for use of the Distribution System by LV and HV Properties in “SP Manweb Area (GSP Group _D)”

Southern Electric Power Distribution plc - Effective from 1st April 2025 - Final LV and HV charges in SP Manweb Area (GSP Group _D)

Time Bands for LV and HV Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) All Year	16.30 - 19.30	08.00 - 16.30 19.30 - 22.30	00.00 - 08.00 22.30 - 00.00
Saturday and Sunday All Year		16.00 - 20.00	00.00 - 16.00 20.00 - 00.00
Notes	All the above times are in UK Clock time		

Time Bands for Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) June to August Inclusive		08.00 - 22.30	00.00 - 08.00 22.30 - 00.00
Monday to Friday (Including Bank Holidays) November to February Inclusive	16.30 - 19.30	08.00 - 16.30 19.30 - 22.30	00.00 - 08.00 22.30 - 00.00
Monday to Friday (Including Bank Holidays) March, April, May and September, October		08.00 - 22.30	00.00 - 08.00 22.30 - 00.00
Saturday and Sunday All year		16.00 - 20.00	00:00 - 16:00 20:00 - 00:00
Notes	All the above times are in UK Clock time		

Tariff name	Open LLFCs / DUoS Tariff IDs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs / DUoS Tariff IDs
Domestic Aggregated or CT with Residual	173, 331-332, DA0	0, 1, 2	13.575	3.608	0.402	26.88				
Domestic Aggregated (Related MPAN)		2	13.575	3.608	0.402					
Non-Domestic Aggregated or CT No Residual	D45, D15, D20, D25, D35, DA1	0, 3, 4, 5-8	15.333	4.076	0.454	7.67				
Non-Domestic Aggregated or CT Band 1	D46, D16, D21, D26, D36, DA2	0, 3, 4, 5-8	15.333	4.076	0.454	32.54				
Non-Domestic Aggregated or CT Band 2	D47, D17, D22, D27, D37, DA3	0, 3, 4, 5-8	15.333	4.076	0.454	60.04				

Tariff name	Open LLFCs / DUoS Tariff IDs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs / DUoS Tariff IDs
Non-Domestic Aggregated or CT Band 3	D48, D18, D23, D28, D38, DA4	0, 3, 4, 5-8	15.333	4.076	0.454	119.95				
Non-Domestic Aggregated or CT Band 4	D49, D19, D24, D29, D39, DA5	0, 3, 4, 5-8	15.333	4.076	0.454	348.75				
Non-Domestic Aggregated (related MPAN)		4	15.333	4.076	0.454					
LV Site Specific No Residual	D10	0	11.208	2.701	0.280	25.88	6.88	6.88	0.694	
LV Site Specific Band 1	D11	0	11.208	2.701	0.280	692.97	6.88	6.88	0.694	
LV Site Specific Band 2	D12	0	11.208	2.701	0.280	1307.66	6.88	6.88	0.694	
LV Site Specific Band 3	D13	0	11.208	2.701	0.280	2021.28	6.88	6.88	0.694	
LV Site Specific Band 4	D14	0	11.208	2.701	0.280	4556.96	6.88	6.88	0.694	
LV Sub Site Specific No Residual	D40	0	8.679	1.681	0.141	9.17	10.88	10.88	0.399	
LV Sub Site Specific Band 1	D41	0	8.679	1.681	0.141	676.25	10.88	10.88	0.399	
LV Sub Site Specific Band 2	D42	0	8.679	1.681	0.141	1290.94	10.88	10.88	0.399	
LV Sub Site Specific Band 3	D43	0	8.679	1.681	0.141	2004.56	10.88	10.88	0.399	
LV Sub Site Specific Band 4	D44	0	8.679	1.681	0.141	4540.24	10.88	10.88	0.399	
HV Site Specific No Residual	D05, D30	0	6.613	1.166	0.083	138.10	10.12	10.12	0.272	
HV Site Specific Band 1	D06, D31	0	6.613	1.166	0.083	3477.99	10.12	10.12	0.272	
HV Site Specific Band 2	D07, D32	0	6.613	1.166	0.083	10565.53	10.12	10.12	0.272	

Tariff name	Open LLFCs / DUoS Tariff IDs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs / DUoS Tariff IDs
HV Site Specific Band 3	D08, D33	0	6.613	1.166	0.083	22746.96	10.12	10.12	0.272	
HV Site Specific Band 4	D09, D34	0	6.613	1.166	0.083	42295.18	10.12	10.12	0.272	
Unmetered Supplies	545-549, D00	0, 1 or 8	29.056	6.091	3.249					
LV Generation Aggregated	969, D01	0 or 8	-10.032	-2.667	-0.297	0.00				
LV Sub Generation Aggregated		0	-8.779	-2.196	-0.234	0.00				
LV Generation Site Specific	27, 337, D02	0	-10.032	-2.667	-0.297	0.00			0.648	
LV Generation Site Specific no RP charge	31-32, D03	0	-10.032	-2.667	-0.297	0.00				
LV Sub Generation Site Specific	28-29	0	-8.779	-2.196	-0.234	0.00			0.569	
LV Sub Generation Site Specific no RP charge	231-232	0	-8.779	-2.196	-0.234	0.00				
HV Generation Site Specific	30, 338	0	-6.649	-1.288	-0.108	100.81			0.479	
HV Generation Site Specific no RP charge	233-234	0	-6.649	-1.288	-0.108	100.81				

Annex 1 - Schedule of Charges for use of the Distribution System by LV and HV Properties in “NGED West Midlands Area (GSP Group _E)”

Southern Electric Power Distribution plc - Effective from 1st April 2025 - Final LV and HV charges in NGED West Midlands Area (GSP Group _E)

Time Bands for LV and HV Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) All Year	16:00 - 19:00	07:30 - 16:00 19:00 - 21:00	00:00 - 07:30 21:00 - 24:00
Saturday and Sunday All Year			00:00 - 24:00
Notes	All the above times are in UK Clock time		

Time Bands for Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) Nov to Feb Inclusive	16:00 - 19:00	07:30 - 16:00 19:00 - 21:00	00:00 - 07:30 21:00 - 24:00
Monday to Friday (Including Bank Holidays) Mar to Oct Inclusive		07:30 - 21:00	00:00 - 07:30 21:00 - 24:00
Saturday and Sunday All Year			00:00 - 24:00
Notes	All the above times are in UK Clock time		

Tariff name	Open LLFCs / DUoS Tariff IDs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs / DUoS Tariff IDs
Domestic Aggregated or CT with Residual	175, 341-342, EA0	0, 1, 2	9.893	1.630	0.242	11.93				
Domestic Aggregated (Related MPAN)		2	9.893	1.630	0.242					
Non-Domestic Aggregated or CT No Residual	E10, E15, E20, E30, E40, EA1	0, 3, 4, 5-8	9.704	1.598	0.237	14.42				
Non-Domestic Aggregated or CT Band 1	E11, E16, E21, E31, E41, EA2	0, 3, 4, 5-8	9.704	1.598	0.237	18.04				
Non-Domestic Aggregated or CT Band 2	E12, E17, E22, E32, E42, EA3	0, 3, 4, 5-8	9.704	1.598	0.237	20.78				
Non-Domestic Aggregated or CT Band 3	E13, E18, E23, E33, E43, EA4	0, 3, 4, 5-8	9.704	1.598	0.237	27.77				

Tariff name	Open LLFCs / DUoS Tariff IDs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs / DUoS Tariff IDs
Non-Domestic Aggregated or CT Band 4	E14, E19, E24, E34, E44, EA5	0, 3, 4, 5-8	9.704	1.598	0.237	52.68				
Non-Domestic Aggregated (related MPAN)		4	9.704	1.598	0.237					
LV Site Specific No Residual	E05	0	5.967	0.967	0.133	15.38	10.73	10.73	0.156	
LV Site Specific Band 1	E06	0	5.967	0.967	0.133	83.71	10.73	10.73	0.156	
LV Site Specific Band 2	E07	0	5.967	0.967	0.133	136.85	10.73	10.73	0.156	
LV Site Specific Band 3	E08	0	5.967	0.967	0.133	204.34	10.73	10.73	0.156	
LV Site Specific Band 4	E09	0	5.967	0.967	0.133	356.28	10.73	10.73	0.156	
LV Sub Site Specific No Residual	E35	0	3.262	0.503	0.053	12.00	9.41	9.41	0.082	
LV Sub Site Specific Band 1	E36	0	3.262	0.503	0.053	80.33	9.41	9.41	0.082	
LV Sub Site Specific Band 2	E37	0	3.262	0.503	0.053	133.48	9.41	9.41	0.082	
LV Sub Site Specific Band 3	E38	0	3.262	0.503	0.053	200.97	9.41	9.41	0.082	
LV Sub Site Specific Band 4	E39	0	3.262	0.503	0.053	352.91	9.41	9.41	0.082	
HV Site Specific No Residual	E25	0	1.642	0.237	0.021	110.87	9.50	9.50	0.037	
HV Site Specific Band 1	E26	0	1.642	0.237	0.021	443.28	9.50	9.50	0.037	
HV Site Specific Band 2	E27	0	1.642	0.237	0.021	1096.97	9.50	9.50	0.037	
HV Site Specific Band 3	E28	0	1.642	0.237	0.021	2199.97	9.50	9.50	0.037	

Tariff name	Open LLFCs / DUoS Tariff IDs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs / DUoS Tariff IDs
HV Site Specific Band 4	E29	0	1.642	0.237	0.021	6584.87	9.50	9.50	0.037	
Unmetered Supplies	550-554, E00	0, 1 or 8	35.695	3.201	1.690					
LV Generation Aggregated	973, E01	0 or 8	-6.545	-1.078	-0.160	0.00				
LV Sub Generation Aggregated		0	-5.162	-0.841	-0.119	0.00				
LV Generation Site Specific	33, 347, E02	0	-6.545	-1.078	-0.160	0.00			0.217	
LV Generation Site Specific no RP charge	37-38, E03	0	-6.545	-1.078	-0.160	0.00				
LV Sub Generation Site Specific	34-35	0	-5.162	-0.841	-0.119	0.00			0.145	
LV Sub Generation Site Specific no RP charge	235, 237	0	-5.162	-0.841	-0.119	0.00				
HV Generation Site Specific	36, 348	0	-2.548	-0.393	-0.041	69.39			0.114	
HV Generation Site Specific no RP charge	238-239	0	-2.548	-0.393	-0.041	69.39				

Annex 1 - Schedule of Charges for use of the Distribution System by LV and HV Properties in “Northern Powergrid (Northeast) Area (GSP Group _F)”

Southern Electric Power Distribution plc - Effective from 1st April 2025 - Final LV and HV charges in NPG Northeast Area (GSP Group _F)

Time Bands for LV and HV Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) All Year	16:00 to 19:30	08:00 to 16:00 19:30 to 22:00	00:00 to 08:00 22:00 to 24:00
Saturday and Sunday All Year			00:00 to 24:00
Notes	All the above times are in UK Clock time		

Time Bands for Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 to 19:30	08:00 to 16:00 19:30 to 22:00	00:00 to 08:00 22:00 to 24:00
Monday to Friday (Including Bank Holidays) April to October Inclusive and March		08:00 to 22:00	00:00 to 08:00 22:00 to 24:00
Saturday and Sunday All Year			00:00 to 24:00
Notes	All the above times are in UK Clock time		

Tariff name	Open LLFCs / DUoS Tariff IDs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs / DUoS Tariff IDs
Domestic Aggregated or CT with Residual	177, 179, 251- 252, 351-352, 428-429, 514, 751-752, FA3, SA0	0, 1, 2	9.568	1.590	0.311	18.12				
Domestic Aggregated (Related MPAN)		2	9.568	1.590	0.311					
Non-Domestic Aggregated or CT No Residual	F05, F15, F20, F25, F35, F45, F50, F55, F65, F70, F75, F80, F85, R40, S05, S15, S20, S25, S35, FA4, SA1	0, 3, 4, 5-8	10.975	1.824	0.357	15.09				

Tariff name	Open LLFCs / DUoS Tariff IDs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs / DUoS Tariff IDs
Non-Domestic Aggregated or CT Band 1	F06, F16, F21, F26, F36, F46, F51, F56, F66, F71, F76, F81, F86, R41, S06, S16, S21, S26, S36, FA5, SA2	0, 3, 4, 5-8	10.975	1.824	0.357	16.73				
Non-Domestic Aggregated or CT Band 2	F07, F17, F22, F27, F37, F47, F52, F57, F67, F72, F77, F82, F87, R42, S07, S17, S22, S27, S37, FA6, SA3	0, 3, 4, 5-8	10.975	1.824	0.357	19.72				
Non-Domestic Aggregated or CT Band 3	F08, F18, F23, F28, F38, F48, F53, F58, F68, F73, F78, F83, F88, R43, S08, S18, S23, S28, S38, FA7, SA4	0, 3, 4, 5-8	10.975	1.824	0.357	25.57				
Non-Domestic Aggregated or CT Band 4	F09, F19, F24, F29, F39, F49, F54, F59, F69, F74, F79, F84, F89, R44, S09, S19, S24, S29, S39, FA8, SA5	0, 3, 4, 5-8	10.975	1.824	0.357	43.33				
Non-Domestic Aggregated (related MPAN)		4	10.975	1.824	0.357					
LV Site Specific No Residual	F10, F40, F90, S10	0	7.118	1.153	0.222	15.88	5.23	5.23	0.146	
LV Site Specific Band 1	F11, F41, F91, S11	0	7.118	1.153	0.222	62.53	5.23	5.23	0.146	
LV Site Specific Band 2	F12, F42, F92, S12	0	7.118	1.153	0.222	117.29	5.23	5.23	0.146	
LV Site Specific Band 3	F13, F43, F93, S13	0	7.118	1.153	0.222	172.72	5.23	5.23	0.146	

Tariff name	Open LLFCs / DUoS Tariff IDs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs / DUoS Tariff IDs
LV Site Specific Band 4	F14, F44, F94, S14	0	7.118	1.153	0.222	434.61	5.23	5.23	0.146	
LV Sub Site Specific No Residual	S00	0	3.928	0.588	0.107	15.88	4.87	4.87	0.069	
LV Sub Site Specific Band 1	S01	0	3.928	0.588	0.107	62.53	4.87	4.87	0.069	
LV Sub Site Specific Band 2	S02	0	3.928	0.588	0.107	117.29	4.87	4.87	0.069	
LV Sub Site Specific Band 3	S03	0	3.928	0.588	0.107	172.72	4.87	4.87	0.069	
LV Sub Site Specific Band 4	S04	0	3.928	0.588	0.107	434.61	4.87	4.87	0.069	
HV Site Specific No Residual	F30, F60, F95, S30	0	2.926	0.412	0.071	330.12	5.09	5.09	0.048	
HV Site Specific Band 1	F31, F61, F96, S31	0	2.926	0.412	0.071	665.46	5.09	5.09	0.048	
HV Site Specific Band 2	F32, F62, F97, S32	0	2.926	0.412	0.071	1185.67	5.09	5.09	0.048	
HV Site Specific Band 3	F33, F63, F98, S33	0	2.926	0.412	0.071	1883.80	5.09	5.09	0.048	
HV Site Specific Band 4	F34, F64, F99, S34	0	2.926	0.412	0.071	4543.85	5.09	5.09	0.048	
Unmetered Supplies	257, 435-438, 555-559, 760-764, F00	0, 1 or 8	26.366	1.665	0.528					
LV Generation Aggregated	975, 990, F01	0 or 8	(6.763)	(1.124)	(0.220)					
LV Sub Generation Aggregated		0	(5.778)	(0.947)	(0.184)					
LV Generation Site Specific	39, 357, F02, FA1	0	(6.763)	(1.124)	(0.220)				0.126	

Tariff name	Open LLFCs / DUoS Tariff IDs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs / DUoS Tariff IDs
LV Generation Site Specific no RP charge	43-44, 244-245, F03, FA2	0	(6.763)	(1.124)	(0.220)					
LV Sub Generation Site Specific	40-41	0	(5.778)	(0.947)	(0.184)				0.122	
LV Sub Generation Site Specific no RP charge	240-241	0	(5.778)	(0.947)	(0.184)					
HV Generation Site Specific	42, 358, 757-758, F04	0	(3.343)	(0.501)	(0.091)	73.65			0.104	
HV Generation Site Specific no RP charge	242-243, 246-247	0	(3.343)	(0.501)	(0.091)	73.65				

Annex 1 - Schedule of Charges for use of the Distribution System by LV and HV Properties in “Electricity North West Area (GSP Group _G)”

Southern Electric Power Distribution plc - Effective from 1st April 2025 - Final LV and HV charges in Electricity North West Area (GSP Group _G)

Time Bands for LV and HV Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) All Year	16:00 - 19:00	09:00 - 16:00 19:00 - 20:30	00.00 - 09.00 20.30 - 24.00
Saturday and Sunday All Year		16:00 - 19:00	00.00 - 16.00 19.00 - 24.00
Notes	All the above times are in UK Clock time		

Time Bands for Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) March to October Inclusive		09.00 - 20.30	00.00 - 09.00 20.30 - 24.00
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 - 19:00	09:00 - 16.00 19.00 - 20.30	00.00 - 09.00 20.30 - 24.00
Saturday and Sunday All Year		16:00 - 19:00	00.00 - 16.00 19.00 - 24.00
Notes	All the above times are in UK Clock time		

Tariff name	Open LLFCs / DUoS Tariff IDs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs / DUoS Tariff IDs
Domestic Aggregated or CT with Residual	181, 261-262, 361-362, 480- 481, 516, GA2	0, 1, 2	18.089	3.224	0.140	10.21				
Domestic Aggregated (Related MPAN)		2	18.089	3.224	0.140					
Non-Domestic Aggregated or CT No Residual	GA0, G10, G15, G20, G35, G40, G45, G55, G65, G70, G75, G90, GA3	0, 3, 4, 5-8	17.649	3.145	0.137	7.86				
Non-Domestic Aggregated or CT Band 1	GA1, G11, G16, G21, G36, G41, G46, G56, G66, G71, G76, G91, GA4	0, 3, 4, 5-8	17.649	3.145	0.137	11.59				

Tariff name	Open LLFCs / DUoS Tariff IDs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs / DUoS Tariff IDs
Non-Domestic Aggregated or CT Band 2	G02, G12, G17, G22, G37, G42, G47, G57, G67, G72, G77, G92, GA5	0, 3, 4, 5-8	17.649	3.145	0.137	13.62				
Non-Domestic Aggregated or CT Band 3	G03, G13, G18, G23, G38, G43, G48, G58, G68, G73, G78, G93, GA6	0, 3, 4, 5-8	17.649	3.145	0.137	20.43				
Non-Domestic Aggregated or CT Band 4	G04, G14, G19, G24, G39, G44, G49, G59, G69, G74, G79, G94, GA7	0, 3, 4, 5-8	17.649	3.145	0.137	43.43				
Non-Domestic Aggregated (related MPAN)		4	17.649	3.145	0.137					
LV Site Specific No Residual	G05, G30, G80	0	10.792	1.788	0.081	23.99	8.35	8.35	0.226	
LV Site Specific Band 1	G06, G31, G81	0	10.792	1.788	0.081	92.49	8.35	8.35	0.226	
LV Site Specific Band 2	G07, G32, G82	0	10.792	1.788	0.081	137.29	8.35	8.35	0.226	
LV Site Specific Band 3	G08, G33, G83	0	10.792	1.788	0.081	212.73	8.35	8.35	0.226	
LV Site Specific Band 4	G09, G34, G84	0	10.792	1.788	0.081	437.66	8.35	8.35	0.226	
LV Sub Site Specific No Residual	G60, G95	0	8.012	1.213	0.058	77.38	9.78	9.78	0.159	
LV Sub Site Specific Band 1	G61, G96	0	8.012	1.213	0.058	145.89	9.78	9.78	0.159	
LV Sub Site Specific Band 2	G62, G97	0	8.012	1.213	0.058	190.69	9.78	9.78	0.159	
LV Sub Site Specific Band 3	G63, G98	0	8.012	1.213	0.058	266.13	9.78	9.78	0.159	

Tariff name	Open LLFCs / DUoS Tariff IDs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs / DUoS Tariff IDs
LV Sub Site Specific Band 4	G64, G99	0	8.012	1.213	0.058	491.06	9.78	9.78	0.159	
HV Site Specific No Residual	G25, G50, G85	0	5.478	0.717	0.037	170.14	9.34	9.34	0.097	
HV Site Specific Band 1	G26, G51, G86	0	5.478	0.717	0.037	540.30	9.34	9.34	0.097	
HV Site Specific Band 2	G27, G52, G87	0	5.478	0.717	0.037	1173.56	9.34	9.34	0.097	
HV Site Specific Band 3	G28, G53, G88	0	5.478	0.717	0.037	2271.33	9.34	9.34	0.097	
HV Site Specific Band 4	G29, G54, G89	0	5.478	0.717	0.037	5502.86	9.34	9.34	0.097	
Unmetered Supplies	267-268, 487-490, 560-564	0, 1 or 8	49.884	5.745	3.352					
LV Generation Aggregated	977, G01	0 or 8	-11.359	-2.024	-0.088	0.00				
LV Sub Generation Aggregated		0	-8.956	-1.508	-0.068	0.00				
LV Generation Site Specific	45, 367, R82	0	-11.359	-2.024	-0.088	0.00			0.223	
LV Generation Site Specific no RP charge	49-50, R83	0	-11.359	-2.024	-0.088	0.00				
LV Sub Generation Site Specific	46-47	0	-8.956	-1.508	-0.068	0.00			0.193	
LV Sub Generation Site Specific no RP charge	248-249	0	-8.956	-1.508	-0.068	0.00				
HV Generation Site Specific	48, 368	0	-6.767	-1.025	-0.049	11.46			0.157	
HV Generation Site Specific no RP charge	339, 406	0	-6.767	-1.025	-0.049	11.46				

Annex 1 - Schedule of Charges for use of the Distribution System by LV and HV Properties in “South Eastern Power Networks Area (GSP Group _J)”

Southern Electric Power Distribution plc - Effective from 1st April 2025 - Final LV and HV charges in UKPN SPN Area (GSP Group _J)

Time Bands for LV and HV Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) All Year	16:00 - 19:00	07:00 - 16:00 19:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Saturday and Sunday All Year			00:00 - 24:00
Notes	All times are in UK Clock time		

Time Bands for Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 - 19:00	07:00 - 16:00 19:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Monday to Friday (Including Bank Holidays) March to October Inclusive		07:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Saturday and Sunday All Year			00:00 - 24:00
Notes	All times are in UK Clock time		

Tariff name	Open LLFCs / DUoS Tariff IDs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs / DUoS Tariff IDs
Domestic Aggregated or CT with Residual	183, 371-372, 471-472, JA0	0, 1, 2	20.274	0.719	0.324	7.55				
Domestic Aggregated (Related MPAN)		2	20.274	0.719	0.324					
Non-Domestic Aggregated or CT No Residual	J10, J15, J20, J30, J40, J45, J50, JA1	0, 3, 4, 5-8	16.045	0.569	0.256	7.85				
Non-Domestic Aggregated or CT Band 1	J11, J16, J21, J31, J41, J46, J51, JA2	0, 3, 4, 5-8	16.045	0.569	0.256	8.03				
Non-Domestic Aggregated or CT Band 2	J12, J17, J22, J32, J42, J47, J52, JA3	0, 3, 4, 5-8	16.045	0.569	0.256	8.35				

Tariff name	Open LLFCs / DUoS Tariff IDs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs / DUoS Tariff IDs
Non-Domestic Aggregated or CT Band 3	J13, J18, J23, J33, J43, J48, J53, JA4	0, 3, 4, 5-8	16.045	0.569	0.256	8.95				
Non-Domestic Aggregated or CT Band 4	J14, J19, J24, J34, J44, J49, J54, JA5	0, 3, 4, 5-8	16.045	0.569	0.256	10.92				
Non-Domestic Aggregated (related MPAN)		4	16.045	0.569	0.256					
LV Site Specific No Residual	J05	0	11.069	0.373	0.167	17.65	8.10	8.10	0.360	
LV Site Specific Band 1	J06	0	11.069	0.373	0.167	23.90	8.10	8.10	0.360	
LV Site Specific Band 2	J07	0	11.069	0.373	0.167	27.82	8.10	8.10	0.360	
LV Site Specific Band 3	J08	0	11.069	0.373	0.167	34.57	8.10	8.10	0.360	
LV Site Specific Band 4	J09	0	11.069	0.373	0.167	54.18	8.10	8.10	0.360	
LV Sub Site Specific No Residual	J35	0	7.007	0.213	0.093	14.26	8.24	8.24	0.222	
LV Sub Site Specific Band 1	J36	0	7.007	0.213	0.093	20.50	8.24	8.24	0.222	
LV Sub Site Specific Band 2	J37	0	7.007	0.213	0.093	24.43	8.24	8.24	0.222	
LV Sub Site Specific Band 3	J38	0	7.007	0.213	0.093	31.17	8.24	8.24	0.222	
LV Sub Site Specific Band 4	J39	0	7.007	0.213	0.093	50.78	8.24	8.24	0.222	
HV Site Specific No Residual	J25	0	5.995	0.172	0.074	155.77	7.41	7.41	0.187	
HV Site Specific Band 1	J26	0	5.995	0.172	0.074	195.43	7.41	7.41	0.187	
HV Site Specific Band 2	J27	0	5.995	0.172	0.074	255.42	7.41	7.41	0.187	

Tariff name	Open LLFCs / DUoS Tariff IDs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs / DUoS Tariff IDs
HV Site Specific Band 3	J28	0	5.995	0.172	0.074	314.93	7.41	7.41	0.187	
HV Site Specific Band 4	J29	0	5.995	0.172	0.074	575.46	7.41	7.41	0.187	
Unmetered Supplies	565-569, J00	0, 1 or 8	49.915	2.366	2.018					
LV Generation Aggregated	979, J01	0 or 8	-12.140	-0.431	-0.194	0.00				
LV Sub Generation Aggregated		0	-9.936	-0.341	-0.153	0.00				
LV Generation Site Specific	51, 377, J02	0	-12.140	-0.431	-0.194	0.00			0.401	
LV Generation Site Specific no RP charge	55-56, J03	0	-12.140	-0.431	-0.194	0.00				
LV Sub Generation Site Specific	52-53	0	-9.936	-0.341	-0.153	0.00			0.315	
LV Sub Generation Site Specific no RP charge	408, 413	0	-9.936	-0.341	-0.153	0.00				
HV Generation Site Specific	54, 378	0	-6.824	-0.208	-0.091	11.36			0.273	
HV Generation Site Specific no RP charge	510-511	0	-6.824	-0.208	-0.091	11.36				

Annex 1 - Schedule of Charges for use of the Distribution System by LV and HV Properties in “NGED South Wales Area (GSP Group _K)”

Southern Electric Power Distribution plc - Effective from 1st April 2025 - Final LV and HV charges in NGED South Wales Area (GSP Group _K)

Time Bands for LV and HV Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) All Year	17:00 to 19:30	07:30 to 17:00 19:30 to 22:00	00:00 to 07:30 22:00 to 24:00
Saturday and Sunday All Year		12:00 to 13:00 16:00 to 21:00	00:00 to 12:00 13:00 to 16:00 21:00 to 24:00
Notes	All the above times are in UK Clock time		

Time Bands for Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) Nov to Feb Inclusive (excluding 22nd Dec to 4th Jan inclusive)	17:00 to 19:30	07:30 to 17:00 19:30 to 22:00	00:00 to 07:30 22:00 to 24:00
Monday to Friday (Including Bank Holidays) Mar to Oct Inclusive (plus 22nd Dec to 4th Jan inclusive)		07:30 to 22:00	00:00 to 07:30 22:00 to 24:00
Saturday and Sunday All Year		12:00 to 13:00 16:00 to 21:00	00:00 to 12:00 13:00 to 16:00 21:00 to 24:00
Notes	All the above times are in UK Clock time		

Tariff name	Open LLFCs / DUoS Tariff IDs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs / DUoS Tariff IDs
Domestic Aggregated or CT with Residual	81-82, 91-92, 98-99, 185, 291-292, 518, K04, KA0	0, 1, 2	19.258	1.453	0.267	10.57				
Domestic Aggregated (Related MPAN)		2	19.258	1.453	0.267					
Non-Domestic Aggregated or CT No Residual	K10, K30, K35, K40, K50, K60, K65, K70, K80, K90, K95, R45, R50, KA1	0, 3, 4, 5-8	20.116	1.518	0.279	15.36				

Tariff name	Open LLFCs / DUoS Tariff IDs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs / DUoS Tariff IDs
Non-Domestic Aggregated or CT Band 1	K11, K31, K36, K41, K51, K61, K66, K71, K81, K91, K96, R46, R51, KA2	0, 3, 4, 5-8	20.116	1.518	0.279	17.43				
Non-Domestic Aggregated or CT Band 2	K12, K32, K37, K42, K52, K62, K67, K72, K82, K92, K97, R47, R52, KA3	0, 3, 4, 5-8	20.116	1.518	0.279	19.11				
Non-Domestic Aggregated or CT Band 3	K13, K33, K38, K43, K53, K63, K68, K73, K83, K93, K98, R48, R53, KA4	0, 3, 4, 5-8	20.116	1.518	0.279	23.24				
Non-Domestic Aggregated or CT Band 4	K14, K34, K39, K44, K54, K64, K69, K74, K84, K94, K99, R49, R54, KA5	0, 3, 4, 5-8	20.116	1.518	0.279	37.36				
Non-Domestic Aggregated (related MPAN)		4	20.116	1.518	0.279					
LV Site Specific No Residual	K15, K25, K55	0	13.227	0.933	0.193	18.46	10.61	10.61	0.256	
LV Site Specific Band 1	K16, K26, K56	0	13.227	0.933	0.193	59.39	10.61	10.61	0.256	
LV Site Specific Band 2	K17, K27, K57	0	13.227	0.933	0.193	94.16	10.61	10.61	0.256	
LV Site Specific Band 3	K18, K28, K58	0	13.227	0.933	0.193	143.39	10.61	10.61	0.256	
LV Site Specific Band 4	K19, K29, K59	0	13.227	0.933	0.193	309.56	10.61	10.61	0.256	
LV Sub Site Specific No Residual	K85	0	8.400	0.481	0.138	14.41	10.29	10.29	0.158	
LV Sub Site Specific Band 1	K86	0	8.400	0.481	0.138	55.33	10.29	10.29	0.158	
LV Sub Site Specific Band 2	K87	0	8.400	0.481	0.138	90.10	10.29	10.29	0.158	
LV Sub Site Specific Band 3	K88	0	8.400	0.481	0.138	139.34	10.29	10.29	0.158	

Tariff name	Open LLFCs / DUoS Tariff IDs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs / DUoS Tariff IDs
LV Sub Site Specific Band 4	K89	0	8.400	0.481	0.138	305.51	10.29	10.29	0.158	
HV Site Specific No Residual	K20, K45, K75	0	5.908	0.303	0.099	133.08	10.65	10.65	0.102	
HV Site Specific Band 1	K21, K46, K76	0	5.908	0.303	0.099	369.05	10.65	10.65	0.102	
HV Site Specific Band 2	K22, K47, K77	0	5.908	0.303	0.099	858.26	10.65	10.65	0.102	
HV Site Specific Band 3	K23, K48, K78	0	5.908	0.303	0.099	1613.64	10.65	10.65	0.102	
HV Site Specific Band 4	K24, K49, K79	0	5.908	0.303	0.099	3600.47	10.65	10.65	0.102	
Unmetered Supplies	88, 97, 197-199, 570-574, K06	0, 1 or 8	63.410	3.021	1.723					
LV Generation Aggregated	982, K07	0 or 8	-13.528	-1.021	-0.187	0.00				
LV Sub Generation Aggregated		0	-11.740	-0.852	-0.168	0.00				
LV Generation Site Specific	57, 297, K08	0	-13.528	-1.021	-0.187	0.00			0.322	
LV Generation Site Specific no RP charge	61-62, K09	0	-13.528	-1.021	-0.187	0.00				
LV Sub Generation Site Specific	58-59	0	-11.740	-0.852	-0.168	0.00			0.241	
LV Sub Generation Site Specific no RP charge	K00-K01	0	-11.740	-0.852	-0.168	0.00				
HV Generation Site Specific	60, 298	0	-6.975	-0.399	-0.115	83.29			0.205	
HV Generation Site Specific no RP charge	K02-K03	0	-6.975	-0.399	-0.115	83.29				

Annex 1 - Schedule of Charges for use of the Distribution System by LV and HV Properties in “NGED South West Area (GSP Group _L)”

Southern Electric Power Distribution plc - Effective from 1st April 2025 - Final LV and HV charges in NGED South West Area (GSP Group _L)

Time Bands for LV and HV Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) All Year	17.00 - 19.00	07:30 to 17:00 19:00 to 21:30	00:00 to 07:30 21:30 to 24:00
Saturday and Sunday All year		16:30 to 19:30	00:00 to 16:30 19:30 to 24:00
Notes	All the above times are in UK Clock time		

Time Bands for Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) Nov to Feb Inclusive (excluding 22nd Dec to 4th Jan inclusive)	17:00 to 19:00	07:30 to 17:00 19:00 to 21:30	00:00 to 07:30 21:30 to 24:00
Monday to Friday (Including Bank Holidays) Mar to Oct Inclusive (plus 22nd Dec to 4th Jan inclusive)		07:30 to 21:30	00:00 to 07:30 21:30 to 24:00
Saturday and Sunday All year		16:30 to 19:30	00:00 to 16:30 19:30 to 24:00
Notes	All the above times are in UK Clock time		

Tariff name	Open LLFCs / DUoS Tariff IDs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs / DUoS Tariff IDs
Domestic Aggregated or CT with Residual	187, 381-382, L08, LA0	0, 1, 2	24.780	1.624	0.202	13.25				
Domestic Aggregated (Related MPAN)		2	24.780	1.624	0.202					
Non-Domestic Aggregated or CT No Residual	L10, L15, L20, L30, L45, L50, L55, R55, LA1	0, 3, 4, 5-8	25.768	1.689	0.210	18.17				
Non-Domestic Aggregated or CT Band 1	L11, L16, L21, L31, L46, L51, L56, R56, LA2	0, 3, 4, 5-8	25.768	1.689	0.210	19.71				

Tariff name	Open LLFCs / DUoS Tariff IDs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs / DUoS Tariff IDs
Non-Domestic Aggregated or CT Band 2	L12, L17, L22, L32, L47, L52, L57, R57, LA3	0, 3, 4, 5-8	25.768	1.689	0.210	21.54				
Non-Domestic Aggregated or CT Band 3	L13, L18, L23, L33, L48, L53, L58, R58, LA4	0, 3, 4, 5-8	25.768	1.689	0.210	25.05				
Non-Domestic Aggregated or CT Band 4	L14, L19, L24, L34, L49, L54, L59, R59, LA5	0, 3, 4, 5-8	25.768	1.689	0.210	38.50				
Non-Domestic Aggregated (related MPAN)		4	25.768	1.689	0.210					
LV Site Specific No Residual	L60, R60	0	15.821	0.944	0.114	18.93	12.55	12.55	0.197	
LV Site Specific Band 1	L61, R61	0	15.821	0.944	0.114	57.72	12.55	12.55	0.197	
LV Site Specific Band 2	L62, R62	0	15.821	0.944	0.114	87.70	12.55	12.55	0.197	
LV Site Specific Band 3	L63, R63	0	15.821	0.944	0.114	124.87	12.55	12.55	0.197	
LV Site Specific Band 4	L64, R64	0	15.821	0.944	0.114	249.32	12.55	12.55	0.197	
LV Sub Site Specific No Residual	L35	0	9.919	0.449	0.049	14.78	10.91	10.91	0.107	
LV Sub Site Specific Band 1	L36	0	9.919	0.449	0.049	53.57	10.91	10.91	0.107	
LV Sub Site Specific Band 2	L37	0	9.919	0.449	0.049	83.54	10.91	10.91	0.107	
LV Sub Site Specific Band 3	L38	0	9.919	0.449	0.049	120.71	10.91	10.91	0.107	
LV Sub Site Specific Band 4	L39	0	9.919	0.449	0.049	245.16	10.91	10.91	0.107	
HV Site Specific No Residual	L25, L40	0	7.320	0.267	0.026	136.47	10.50	10.50	0.073	

Tariff name	Open LLFCs / DUoS Tariff IDs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs / DUoS Tariff IDs
HV Site Specific Band 1	L26, L41	0	7.320	0.267	0.026	357.60	10.50	10.50	0.073	
HV Site Specific Band 2	L27, L42	0	7.320	0.267	0.026	691.78	10.50	10.50	0.073	
HV Site Specific Band 3	L28, L43	0	7.320	0.267	0.026	1348.71	10.50	10.50	0.073	
HV Site Specific Band 4	L29, L44	0	7.320	0.267	0.026	3146.48	10.50	10.50	0.073	
Unmetered Supplies	575-579, L04	0, 1 or 8	71.494	3.518	1.702					
LV Generation Aggregated	985, L05	0 or 8	-16.000	-1.048	-0.130	0.00				
LV Sub Generation Aggregated		0	-13.632	-0.844	-0.103	0.00				
LV Generation Site Specific	63, 387, L06	0	-16.000	-1.048	-0.130	0.00			0.245	
LV Generation Site Specific no RP charge	67-68, L07	0	-16.000	-1.048	-0.130	0.00				
LV Sub Generation Site Specific	64-65	0	-13.632	-0.844	-0.103	0.00			0.175	
LV Sub Generation Site Specific no RP charge	L00-L01	0	-13.632	-0.844	-0.103	0.00				
HV Generation Site Specific	66, 388	0	-8.317	-0.377	-0.041	85.41			0.147	
HV Generation Site Specific no RP charge	L02-L03	0	-8.317	-0.377	-0.041	85.41				

Annex 1 - Schedule of Charges for use of the Distribution System by LV and HV Properties in “Northern Powergrid (Yorkshire) Area (GSP Group _M)”

Southern Electric Power Distribution plc - Effective from 1st April 2025 - Final LV and HV charges in NPG Yorkshire Area (GSP Group _M)

Time Bands for LV and HV Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) All Year	16:00 to 19:30	08:00 to 16:00 19:30 to 22:00	00:00 to 08:00 22:00 to 24:00
Saturday and Sunday All Year			00:00 to 24:00
Notes	All the above times are in UK Clock time		

Time Bands for Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 to 19:30	08:00 to 16:00 19:30 to 22:00	00:00 to 08:00 22:00 to 24:00
Monday to Friday (Including Bank Holidays) April to October Inclusive and March		08:00 to 22:00	00:00 to 08:00 22:00 to 24:00
Saturday and Sunday All Year			00:00 to 24:00
Notes	All the above times are in UK Clock time		

Tariff name	Open LLFCs / DUoS Tariff IDs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs / DUoS Tariff IDs
Domestic Aggregated or CT with Residual	189, 391-392, 491-492, 522, MA0	0, 1, 2	5.294	1.741	0.257	16.99				
Domestic Aggregated (Related MPAN)	389	2	5.294	1.741	0.257					
Non-Domestic Aggregated or CT No Residual	M10, M15, M20, M30, M35, M45, M50, M55, R70, MA1	0, 3, 4, 5-8	6.419	2.111	0.312	12.30				
Non-Domestic Aggregated or CT Band 1	M11, M16, M21, M31, M36, M46, M51, M56, R71, MA2	0, 3, 4, 5-8	6.419	2.111	0.312	16.36				

Tariff name	Open LLFCs / DUoS Tariff IDs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs / DUoS Tariff IDs
Non-Domestic Aggregated or CT Band 2	M12, M17, M22, M32, M37, M47, M52, M57, R72, MA3	0, 3, 4, 5-8	6.419	2.111	0.312	22.65				
Non-Domestic Aggregated or CT Band 3	M13, M18, M23, M33, M38, M48, M53, M58, R73, MA4	0, 3, 4, 5-8	6.419	2.111	0.312	36.91				
Non-Domestic Aggregated or CT Band 4	M14, M19, M24, M34, M39, M49, M54, M59, R74, MA5	0, 3, 4, 5-8	6.419	2.111	0.312	78.25				
Non-Domestic Aggregated (related MPAN)		4	6.419	2.111	0.312					
LV Site Specific No Residual	M60, R65	0	4.500	1.443	0.208	16.48	3.67	3.67	0.133	
LV Site Specific Band 1	M61, R66	0	4.500	1.443	0.208	126.71	3.67	3.67	0.133	
LV Site Specific Band 2	M62, R67	0	4.500	1.443	0.208	231.22	3.67	3.67	0.133	
LV Site Specific Band 3	M63, R68	0	4.500	1.443	0.208	343.16	3.67	3.67	0.133	
LV Site Specific Band 4	M64, R69	0	4.500	1.443	0.208	719.99	3.67	3.67	0.133	
LV Sub Site Specific No Residual	M40	0	2.830	0.854	0.114	16.48	2.86	2.86	0.076	
LV Sub Site Specific Band 1	M41	0	2.830	0.854	0.114	126.71	2.86	2.86	0.076	
LV Sub Site Specific Band 2	M42	0	2.830	0.854	0.114	231.22	2.86	2.86	0.076	
LV Sub Site Specific Band 3	M43	0	2.830	0.854	0.114	343.16	2.86	2.86	0.076	

Tariff name	Open LLFCs / DUoS Tariff IDs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs / DUoS Tariff IDs
LV Sub Site Specific Band 4	M44	0	2.830	0.854	0.114	719.99	2.86	2.86	0.076	
HV Site Specific No Residual	M25	0	1.930	0.546	0.067	431.64	3.36	3.36	0.047	
HV Site Specific Band 1	M26	0	1.930	0.546	0.067	1094.11	3.36	3.36	0.047	
HV Site Specific Band 2	M27	0	1.930	0.546	0.067	2321.33	3.36	3.36	0.047	
HV Site Specific Band 3	M28	0	1.930	0.546	0.067	4527.07	3.36	3.36	0.047	
HV Site Specific Band 4	M29	0	1.930	0.546	0.067	10167.82	3.36	3.36	0.047	
Unmetered Supplies	580-584, M05	0, 1 or 8	15.820	2.145	0.785					
LV Generation Aggregated	987, M06	0 or 8	(3.915)	(1.288)	(0.190)					
LV Sub Generation Aggregated		0	(3.236)	(1.049)	(0.152)					
LV Generation Site Specific	69, 397, M07	0	(3.915)	(1.288)	(0.190)				0.106	
LV Generation Site Specific no RP charge	73-74, M08	0	(3.915)	(1.288)	(0.190)					
LV Sub Generation Site Specific	70-71	0	(3.236)	(1.049)	(0.152)				0.097	
LV Sub Generation Site Specific no RP charge	M00-M01	0	(3.236)	(1.049)	(0.152)					
HV Generation Site Specific	72, 398	0	(2.198)	(0.663)	(0.089)	95.93			0.085	
HV Generation Site Specific no RP charge	M02-M03	0	(2.198)	(0.663)	(0.089)	95.93				

Annex 2 - Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in “Eastern Power Networks Area (GSP Group _A)”

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

Southern Electric Power Distribution plc - Effective from 1 April 2025 - Final Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in UKPN EPN Area (GSP Group _A)

Time Periods for EHV Properties

Time periods	Super Red Time Band
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 - 19:00
Notes	All times are in UK Clock time

Import LLFC / DUoS Tariff ID	Import MPANs/MSIDs	Export LLFC / DUoS Tariff ID	Export MPANs/MSIDs	Name	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)
590	2000055139428, 2000055139330, 2000055139349, 2000055139358, 2000055139385, 2000055139455, 2000055139394, 2000055139464, 2000055139400, 2000055139473, 2000055139419, 2000055139482				4	1.768	96,223.43	1.27	1.27				
591	2000054395187, 2000054395178, 2000054395201, 2000054395196				3	0.000	96,012.02	1.73	1.73				
593	2000055139367, 2000055139437				1	1.768	10,825.14	1.27	1.27				
594	2000055139376, 2000055139446				2	1.768	61,342.43	1.27	1.27				

Note: as Site Specific Tariffs under LLFCs 590, 593 and 594 of _A area share the same LDSO boundary, the Host DNO's residual band 4 charges were apportioned between these sites rather than applied individually to each End User. The residual charging band descriptions shown above reflect the maximum import capacity of each End User.

Annex 2 - Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in “NGED East Midlands Area (GSP Group _B)”

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

Southern Electric Power Distribution plc - Effective from 1 April 2025 - Final Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in NGED EM Area (GSP Group _B)

Time Periods for EHV Properties	
Time periods	Super Red Time Band
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 to 19:00
Notes	All the above times are in UK Clock time

Import LLFC / DUoS Tariff ID	Import MPANs/MSIDs	Export LLFC / DUoS Tariff ID	Export MPANs/MSIDs	Name	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

Annex 2 - Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in “London Power Networks Area (GSP Group _C)”

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

Southern Electric Power Distribution plc - Effective from 1 April 2025 - Final Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in UKPN LPN Area (GSP Group _C)

Time Periods for EHV Properties	
Time periods	Super Red Time Band
Monday to Friday (Including Bank Holidays) June to August Inclusive	11:00 - 14:00
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 - 19:00
Notes	All times are in UK Clock time

Import LLFC / DUoS Tariff ID	Import MPANs/MSIDs	Export LLFC / DUoS Tariff ID	Export MPANs/MSIDs	Name	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

Annex 2 - Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in “SP Manweb Area (GSP Group _D)”

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

Southern Electric Power Distribution plc - Effective from 1 April 2025 - Final Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in SP Manweb Area (GSP Group _D)

Time Periods for EHV Properties	
Time periods	Super Red Time Band
Monday to Friday (Including Bank Holidays) June to August Inclusive	
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:30 - 19:30
Notes	All the above times are in UK Clock time

Import LLFC / DUoS Tariff ID	Import MPANs/MSIDs	Export LLFC / DUoS Tariff ID	Export MPANs/MSIDs	Name	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

Annex 2 - Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users in “NGED West Midlands Area (GSP Group _E)”

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

Southern Electric Power Distribution plc - Effective from 1 April 2025 - Final Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in NGED West Midlands Area (GSP Group _E)

Time Periods for EHV Properties	
Time periods	Super Red Time Band
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 to 19:00
Notes	All the above times are in UK Clock time

Import LLFC / DUoS Tariff ID	Import MPANs/MSIDs	Export LLFC / DUoS Tariff ID	Export MPANs/MSIDs	Name	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

Annex 2 - Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in “Northern Powergrid (Northeast) Area (GSP Group _F)”

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

Southern Electric Power Distribution plc - Effective from 1 April 2025 - Final Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in NPG Northeast Area (GSP Group _F)

Time Periods for EHV Properties	
Time periods	Super Red Time Band
Monday to Friday (Including Bank Holidays) November to February Inclusive	1600 - 1930
Notes	All the above times are in UK Clock time

Import LLFC / DUoS Tariff ID	Import MPANs/MSIDs	Export LLFC / DUoS Tariff ID	Export MPANs/MSIDs	Name	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)
592	2000055132478, 2000055132487				3	0.000	73,296.53	1.14	1.14				

Annex 2 - Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in “Electricity North West Area (GSP Group _G)”

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

Southern Electric Power Distribution plc - Effective from 1 April 2025 - Final Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in Electricity North West Area (GSP Group _G)

Time Periods for EHV Properties	
Time periods	Super Red Time Band
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 - 19:00
Notes	All the above times are in UK Clock time

Import LLFC / DUoS Tariff ID	Import MPANs/MSIDs	Export LLFC / DUoS Tariff ID	Export MPANs/MSIDs	Name	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

**Annex 2 - Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users)
 “South Eastern Power Networks Area (GSP Group _J)”**

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

Southern Electric Power Distribution plc - Effective from 1 April 2025 - Final Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in UKPN SPN Area (GSP Group _J)

Time Periods for EHV Properties	
Time periods	Super Red Time Band
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 - 19:00
Notes	All times are in UK Clock time

Import LLFC / DUoS Tariff ID	Import MPANs/MSIDs	Export LLFC / DUoS Tariff ID	Export MPANs/MSIDs	Name	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)
773	2000055540650, 2000055540660				3	0.006	141,860.61	0.89	0.89				

Annex 2 - Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in “NGED South Wales Area (GSP Group _K)”

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

Southern Electric Power Distribution plc - Effective from 1 April 2025 - Final Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in NGED South Wales Area (GSP Group _K)

Time Periods for EHV Properties	
Time periods	Super Red Time Band
Monday to Friday (Including Bank Holidays) November to February Inclusive (excluding 22nd Dec to 4th Jan inclusive)	17:00 - 19:30
Notes	All the above times are in UK Clock time

Import LLFC / DUoS Tariff ID	Import MPANs/MSIDs	Export LLFC / DUoS Tariff ID	Export MPANs/MSIDs	Name	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

Annex 2 - Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in “NGED South West Area (GSP Group _L)”

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

Southern Electric Power Distribution plc - Effective from 1 April 2025 - Final Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in NGED South West Area (GSP Group _L)

Time Periods for EHV Properties	
Time periods	Super Red Time Band
Monday to Friday (Including Bank Holidays) November to February Inclusive (excluding 22nd Dec to 4th Jan inclusive)	17:00 - 19:00
Notes	All the above times are in UK Clock time

Import LLFC / DUoS Tariff ID	Import MPANs/MSIDs	Export LLFC / DUoS Tariff ID	Export MPANs/MSIDs	Name	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

Annex 2 - Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in “Northern Powergrid (Yorkshire) Area (GSP Group _M)

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

Southern Electric Power Distribution plc - Effective from 1 April 2025 - Final Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in NPG Yorkshire Area (GSP Group _M)

Time Periods for EHV Properties	
Time periods	Super Red Time Band
Monday to Friday (Including Bank Holidays) November to February Inclusive	1600 – 1930
Notes	All the above times are in UK Clock time

Import LLFC / DUoS Tariff ID	Import MPANs/MSIDs	Export LLFC / DUoS Tariff ID	Export MPANs/MSIDs	Name	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

Annex 3 - Schedule of Charges for use of the Distribution System to Preserved/Additional LLFC Classes in E&W

Southern Electric Power Distribution plc - Effective from 1 April 2025 - Final LV and HV tariffs in E & W									
Supercustomer preserved charges / additional LLFCs / DUoS Tariff IDs									
	Closed LLFCs / DUoS Tariff IDs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day			
Notes:									

Site Specific preserved charges / additional LLFCs / DUoS Tariff IDs									
	Closed LLFCs / DUoS Tariff IDs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
		0							
Notes:									

Annex 4 - Charges applied to LDNOs with HV/LV end users in “Eastern Power Networks Area (GSP Group _A)”

Southern Electric Power Distribution plc - Effective from 1st April 2025 - Final LDNO tariffs in UKPN EPN Area (GSP Group _A)

Time Bands for LV and HV Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) All Year	16:00 - 19:00	07:00 - 16:00 19:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Saturday and Sunday All Year			00:00 - 24:00
Notes	All times are in UK Clock time		

Time Bands for Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 - 19:00	07:00 - 16:00 19:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Monday to Friday (Including Bank Holidays) March to October Inclusive		07:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Saturday and Sunday All Year			00:00 - 24:00
Notes	All times are in UK Clock time		

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: Domestic Aggregated or CT with Residual		0, 1, 2	9.489	1.082	0.181	5.30			
LDNO LV: Domestic Aggregated (related MPAN)		2	9.489	1.082	0.181				
LDNO LV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	7.766	0.886	0.149	5.55			
LDNO LV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	7.766	0.886	0.149	5.64			
LDNO LV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	7.766	0.886	0.149	5.80			
LDNO LV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	7.766	0.886	0.149	6.06			
LDNO LV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	7.766	0.886	0.149	6.94			
LDNO LV: Non-Domestic Aggregated (related MPAN)		4	7.766	0.886	0.149				
LDNO LV: LV Site Specific No Residual		0	5.583	0.600	0.095	12.15	4.86	4.86	0.245
LDNO LV: LV Site Specific Band 1		0	5.583	0.600	0.095	14.93	4.86	4.86	0.245
LDNO LV: LV Site Specific Band 2		0	5.583	0.600	0.095	16.28	4.86	4.86	0.245
LDNO LV: LV Site Specific Band 3		0	5.583	0.600	0.095	19.14	4.86	4.86	0.245
LDNO LV: LV Site Specific Band 4		0	5.583	0.600	0.095	27.14	4.86	4.86	0.245

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: Unmetered Supplies		0, 1 or 8	24.311	2.057	1.364				
LDNO LV: LV Generation Aggregated		0	-8.615	-0.982	-0.165	0.00			
LDNO LV: LV Generation Site Specific		0	-8.615	-0.982	-0.165	0.00			0.425
LDNO HV: Domestic Aggregated or CT with Residual		0, 1, 2	7.282	0.830	0.139	4.06			
LDNO HV: Domestic Aggregated (Related MPAN)		2	7.282	0.830	0.139				
LDNO HV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	5.960	0.680	0.114	4.26			
LDNO HV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	5.960	0.680	0.114	4.33			
LDNO HV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	5.960	0.680	0.114	4.45			
LDNO HV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	5.960	0.680	0.114	4.65			
LDNO HV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	5.960	0.680	0.114	5.32			
LDNO HV: Non-Domestic Aggregated (related MPAN)		4	5.960	0.680	0.114				
LDNO HV: LV Site Specific No Residual		0	4.284	0.460	0.073	9.32	3.73	3.73	0.188
LDNO HV: LV Site Specific Band 1		0	4.284	0.460	0.073	11.45	3.73	3.73	0.188
LDNO HV: LV Site Specific Band 2		0	4.284	0.460	0.073	12.49	3.73	3.73	0.188
LDNO HV: LV Site Specific Band 3		0	4.284	0.460	0.073	14.68	3.73	3.73	0.188
LDNO HV: LV Site Specific Band 4		0	4.284	0.460	0.073	20.82	3.73	3.73	0.188
LDNO HV: LV Sub Site Specific No Residual		0	4.314	0.419	0.060	11.66	4.41	4.41	0.172
LDNO HV: LV Sub Site Specific Band 1		0	4.314	0.419	0.060	14.96	4.41	4.41	0.172
LDNO HV: LV Sub Site Specific Band 2		0	4.314	0.419	0.060	16.56	4.41	4.41	0.172
LDNO HV: LV Sub Site Specific Band 3		0	4.314	0.419	0.060	19.96	4.41	4.41	0.172
LDNO HV: LV Sub Site Specific Band 4		0	4.314	0.419	0.060	29.46	4.41	4.41	0.172
LDNO HV: HV Site Specific No Residual		0	4.205	0.380	0.052	143.16	4.46	4.46	0.159
LDNO HV: HV Site Specific Band 1		0	4.205	0.380	0.052	170.58	4.46	4.46	0.159
LDNO HV: HV Site Specific Band 2		0	4.205	0.380	0.052	203.14	4.46	4.46	0.159
LDNO HV: HV Site Specific Band 3		0	4.205	0.380	0.052	257.36	4.46	4.46	0.159
LDNO HV: HV Site Specific Band 4		0	4.205	0.380	0.052	432.84	4.46	4.46	0.159
LDNO HV: Unmetered Supplies		0, 1 or 8	18.656	1.578	1.047				
LDNO HV: LV Generation Aggregated		0	-8.615	-0.982	-0.165	0.00			
LDNO HV: LV Sub Generation Aggregated		0	-7.068	-0.773	-0.125	0.00			
LDNO HV: LV Generation Site Specific		0	-8.615	-0.982	-0.165	0.00			0.425
LDNO HV: LV Sub Generation Site Specific		0	-7.068	-0.773	-0.125	0.00			0.309
LDNO HV: HV Generation Site Specific		0	-5.289	-0.514	-0.073	0.00			0.263

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HVplus: Domestic Aggregated or CT with Residual		0, 1, 2	6.255	0.713	0.120	3.49			
LDNO HVplus: Domestic Aggregated (related MPAN)		2	6.255	0.713	0.120				
LDNO HVplus: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	5.119	0.584	0.098	3.65			
LDNO HVplus: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	5.119	0.584	0.098	3.71			
LDNO HVplus: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	5.119	0.584	0.098	3.82			
LDNO HVplus: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	5.119	0.584	0.098	3.99			
LDNO HVplus: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	5.119	0.584	0.098	4.57			
LDNO HVplus: Non-Domestic Aggregated (related MPAN)		4	5.119	0.584	0.098				
LDNO HVplus: LV Site Specific No Residual		0	3.680	0.395	0.063	8.00	3.21	3.21	0.161
LDNO HVplus: LV Site Specific Band 1		0	3.680	0.395	0.063	9.83	3.21	3.21	0.161
LDNO HVplus: LV Site Specific Band 2		0	3.680	0.395	0.063	10.73	3.21	3.21	0.161
LDNO HVplus: LV Site Specific Band 3		0	3.680	0.395	0.063	12.61	3.21	3.21	0.161
LDNO HVplus: LV Site Specific Band 4		0	3.680	0.395	0.063	17.88	3.21	3.21	0.161
LDNO HVplus: LV Sub Site Specific No Residual		0	3.596	0.349	0.050	9.71	3.68	3.68	0.144
LDNO HVplus: LV Sub Site Specific Band 1		0	3.596	0.349	0.050	12.47	3.68	3.68	0.144
LDNO HVplus: LV Sub Site Specific Band 2		0	3.596	0.349	0.050	13.81	3.68	3.68	0.144
LDNO HVplus: LV Sub Site Specific Band 3		0	3.596	0.349	0.050	16.63	3.68	3.68	0.144
LDNO HVplus: LV Sub Site Specific Band 4		0	3.596	0.349	0.050	24.56	3.68	3.68	0.144
LDNO HVplus: HV Site Specific No Residual		0	3.461	0.312	0.043	117.80	3.67	3.67	0.131
LDNO HVplus: HV Site Specific Band 1		0	3.461	0.312	0.043	140.36	3.67	3.67	0.131
LDNO HVplus: HV Site Specific Band 2		0	3.461	0.312	0.043	167.16	3.67	3.67	0.131
LDNO HVplus: HV Site Specific Band 3		0	3.461	0.312	0.043	211.77	3.67	3.67	0.131
LDNO HVplus: HV Site Specific Band 4		0	3.461	0.312	0.043	356.17	3.67	3.67	0.131
LDNO HVplus: Unmetered Supplies		0, 1 or 8	16.026	1.356	0.899				
LDNO HVplus: LV Generation Aggregated		0	-5.597	-0.638	-0.107	0.00			
LDNO HVplus: LV Sub Generation Aggregated		0	-5.094	-0.557	-0.090	0.00			
LDNO HVplus: LV Generation Site Specific		0	-5.597	-0.638	-0.107	0.00			0.276
LDNO HVplus: LV Sub Generation Site Specific		0	-5.094	-0.557	-0.090	0.00			0.223
LDNO HVplus: HV Generation Site Specific		0	-5.289	-0.514	-0.073	11.92			0.263
LDNO EHV: Domestic Aggregated or CT with Residual		0, 1, 2	4.752	0.542	0.091	2.65			
LDNO EHV: Domestic Aggregated (related MPAN)		2	4.752	0.542	0.091				

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO EHV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	3.889	0.444	0.074	2.77			
LDNO EHV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	3.889	0.444	0.074	2.82			
LDNO EHV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	3.889	0.444	0.074	2.89			
LDNO EHV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	3.889	0.444	0.074	3.03			
LDNO EHV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	3.889	0.444	0.074	3.46			
LDNO EHV: Non-Domestic Aggregated (related MPAN)		4	3.889	0.444	0.074				
LDNO EHV: LV Site Specific No Residual		0	2.796	0.300	0.048	6.07	2.44	2.44	0.122
LDNO EHV: LV Site Specific Band 1		0	2.796	0.300	0.048	7.47	2.44	2.44	0.122
LDNO EHV: LV Site Specific Band 2		0	2.796	0.300	0.048	8.14	2.44	2.44	0.122
LDNO EHV: LV Site Specific Band 3		0	2.796	0.300	0.048	9.57	2.44	2.44	0.122
LDNO EHV: LV Site Specific Band 4		0	2.796	0.300	0.048	13.58	2.44	2.44	0.122
LDNO EHV: LV Sub Site Specific No Residual		0	2.732	0.265	0.038	7.38	2.79	2.79	0.109
LDNO EHV: LV Sub Site Specific Band 1		0	2.732	0.265	0.038	9.47	2.79	2.79	0.109
LDNO EHV: LV Sub Site Specific Band 2		0	2.732	0.265	0.038	10.48	2.79	2.79	0.109
LDNO EHV: LV Sub Site Specific Band 3		0	2.732	0.265	0.038	12.63	2.79	2.79	0.109
LDNO EHV: LV Sub Site Specific Band 4		0	2.732	0.265	0.038	18.65	2.79	2.79	0.109
LDNO EHV: HV Site Specific No Residual		0	2.629	0.237	0.032	89.49	2.79	2.79	0.099
LDNO EHV: HV Site Specific Band 1		0	2.629	0.237	0.032	106.63	2.79	2.79	0.099
LDNO EHV: HV Site Specific Band 2		0	2.629	0.237	0.032	126.99	2.79	2.79	0.099
LDNO EHV: HV Site Specific Band 3		0	2.629	0.237	0.032	160.88	2.79	2.79	0.099
LDNO EHV: HV Site Specific Band 4		0	2.629	0.237	0.032	270.59	2.79	2.79	0.099
LDNO EHV: Unmetered Supplies		0, 1 or 8	12.175	1.030	0.683				
LDNO EHV: LV Generation Aggregated		0	-4.252	-0.485	-0.081	0.00			
LDNO EHV: LV Sub Generation Aggregated		0	-3.870	-0.423	-0.068	0.00			
LDNO EHV: LV Generation Site Specific		0	-4.252	-0.485	-0.081	0.00			0.210
LDNO EHV: LV Sub Generation Site Specific		0	-3.870	-0.423	-0.068	0.00			0.169
LDNO EHV: HV Generation Site Specific		0	-4.018	-0.390	-0.056	9.06			0.200
LDNO 132kV/EHV: Domestic Aggregated or CT with Residual		0, 1, 2	3.533	0.403	0.068	1.96			
LDNO 132kV/EHV: Domestic Aggregated (related MPAN)		2	3.533	0.403	0.068				
LDNO 132kV/EHV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	2.892	0.330	0.055	2.05			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	2.892	0.330	0.055	2.09			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	2.892	0.330	0.055	2.15			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	2.892	0.330	0.055	2.24			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	2.892	0.330	0.055	2.57			
LDNO 132kV/EHV: Non-Domestic Aggregated (related MPAN)		4	2.892	0.330	0.055				
LDNO 132kV/EHV: LV Site Specific No Residual		0	2.079	0.223	0.035	4.51	1.81	1.81	0.091
LDNO 132kV/EHV: LV Site Specific Band 1		0	2.079	0.223	0.035	5.55	1.81	1.81	0.091
LDNO 132kV/EHV: LV Site Specific Band 2		0	2.079	0.223	0.035	6.05	1.81	1.81	0.091
LDNO 132kV/EHV: LV Site Specific Band 3		0	2.079	0.223	0.035	7.11	1.81	1.81	0.091
LDNO 132kV/EHV: LV Site Specific Band 4		0	2.079	0.223	0.035	10.09	1.81	1.81	0.091
LDNO 132kV/EHV: LV Sub Site Specific No Residual		0	2.032	0.197	0.028	5.48	2.08	2.08	0.081
LDNO 132kV/EHV: LV Sub Site Specific Band 1		0	2.032	0.197	0.028	7.03	2.08	2.08	0.081
LDNO 132kV/EHV: LV Sub Site Specific Band 2		0	2.032	0.197	0.028	7.79	2.08	2.08	0.081
LDNO 132kV/EHV: LV Sub Site Specific Band 3		0	2.032	0.197	0.028	9.39	2.08	2.08	0.081
LDNO 132kV/EHV: LV Sub Site Specific Band 4		0	2.032	0.197	0.028	13.86	2.08	2.08	0.081
LDNO 132kV/EHV: HV Site Specific No Residual		0	1.955	0.176	0.024	66.53	2.07	2.07	0.074
LDNO 132kV/EHV: HV Site Specific Band 1		0	1.955	0.176	0.024	79.28	2.07	2.07	0.074
LDNO 132kV/EHV: HV Site Specific Band 2		0	1.955	0.176	0.024	94.42	2.07	2.07	0.074
LDNO 132kV/EHV: HV Site Specific Band 3		0	1.955	0.176	0.024	119.62	2.07	2.07	0.074
LDNO 132kV/EHV: HV Site Specific Band 4		0	1.955	0.176	0.024	201.19	2.07	2.07	0.074
LDNO 132kV/EHV: Unmetered Supplies		0, 1 or 8	9.053	0.766	0.508				
LDNO 132kV/EHV: LV Generation Aggregated		0	-3.162	-0.361	-0.060	0.00			
LDNO 132kV/EHV: LV Sub Generation Aggregated		0	-2.877	-0.315	-0.051	0.00			
LDNO 132kV/EHV: LV Generation Site Specific		0	-3.162	-0.361	-0.060	0.00			0.156
LDNO 132kV/EHV: LV Sub Generation Site Specific		0	-2.877	-0.315	-0.051	0.00			0.126
LDNO 132kV/EHV: HV Generation Site Specific		0	-2.988	-0.290	-0.041	6.74			0.149
LDNO 132kV: Domestic Aggregated or CT with Residual		0, 1, 2	2.343	0.267	0.045	1.29			
LDNO 132kV: Domestic Aggregated (related MPAN)		2	2.343	0.267	0.045				
LDNO 132kV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	1.918	0.219	0.037	1.36			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	1.918	0.219	0.037	1.38			
LDNO 132kV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	1.918	0.219	0.037	1.42			
LDNO 132kV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	1.918	0.219	0.037	1.48			
LDNO 132kV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	1.918	0.219	0.037	1.70			
LDNO 132kV: Non-Domestic Aggregated (related MPAN)		4	1.918	0.219	0.037				
LDNO 132kV: LV Site Specific No Residual		0	1.379	0.148	0.023	2.98	1.20	1.20	0.060
LDNO 132kV: LV Site Specific Band 1		0	1.379	0.148	0.023	3.67	1.20	1.20	0.060
LDNO 132kV: LV Site Specific Band 2		0	1.379	0.148	0.023	4.00	1.20	1.20	0.060
LDNO 132kV: LV Site Specific Band 3		0	1.379	0.148	0.023	4.71	1.20	1.20	0.060
LDNO 132kV: LV Site Specific Band 4		0	1.379	0.148	0.023	6.69	1.20	1.20	0.060
LDNO 132kV: LV Sub Site Specific No Residual		0	1.347	0.131	0.019	3.63	1.38	1.38	0.054
LDNO 132kV: LV Sub Site Specific Band 1		0	1.347	0.131	0.019	4.66	1.38	1.38	0.054
LDNO 132kV: LV Sub Site Specific Band 2		0	1.347	0.131	0.019	5.16	1.38	1.38	0.054
LDNO 132kV: LV Sub Site Specific Band 3		0	1.347	0.131	0.019	6.22	1.38	1.38	0.054
LDNO 132kV: LV Sub Site Specific Band 4		0	1.347	0.131	0.019	9.18	1.38	1.38	0.054
LDNO 132kV: HV Site Specific No Residual		0	1.296	0.117	0.016	44.11	1.37	1.37	0.049
LDNO 132kV: HV Site Specific Band 1		0	1.296	0.117	0.016	52.56	1.37	1.37	0.049
LDNO 132kV: HV Site Specific Band 2		0	1.296	0.117	0.016	62.60	1.37	1.37	0.049
LDNO 132kV: HV Site Specific Band 3		0	1.296	0.117	0.016	79.31	1.37	1.37	0.049
LDNO 132kV: HV Site Specific Band 4		0	1.296	0.117	0.016	133.40	1.37	1.37	0.049
LDNO 132kV: Unmetered Supplies		0, 1 or 8	6.003	0.508	0.337				
LDNO 132kV: LV Generation Aggregated		0	-2.096	-0.239	-0.040	0.00			
LDNO 132kV: LV Sub Generation Aggregated		0	-1.908	-0.209	-0.034	0.00			
LDNO 132kV: LV Generation Site Specific		0	-2.096	-0.239	-0.040	0.00			0.103
LDNO 132kV: LV Sub Generation Site Specific		0	-1.908	-0.209	-0.034	0.00			0.083
LDNO 132kV: HV Generation Site Specific		0	-1.981	-0.192	-0.027	4.47			0.099
LDNO 0000: Domestic Aggregated or CT with Residual		0, 1, 2	0.445	0.051	0.009	0.23			
LDNO 0000: Domestic Aggregated (related MPAN)		2	0.445	0.051	0.009				
LDNO 0000: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	0.364	0.042	0.007	0.24			
LDNO 0000: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	0.364	0.042	0.007	0.24			
LDNO 0000: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	0.364	0.042	0.007	0.25			
LDNO 0000: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	0.364	0.042	0.007	0.26			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 0000: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	0.364	0.042	0.007	0.31			
LDNO 0000: Non-Domestic Aggregated (related MPAN)		4	0.364	0.042	0.007				
LDNO 0000: LV Site Specific No Residual		0	0.262	0.028	0.004	0.55	0.23	0.23	0.011
LDNO 0000: LV Site Specific Band 1		0	0.262	0.028	0.004	0.68	0.23	0.23	0.011
LDNO 0000: LV Site Specific Band 2		0	0.262	0.028	0.004	0.74	0.23	0.23	0.011
LDNO 0000: LV Site Specific Band 3		0	0.262	0.028	0.004	0.88	0.23	0.23	0.011
LDNO 0000: LV Site Specific Band 4		0	0.262	0.028	0.004	1.25	0.23	0.23	0.011
LDNO 0000: LV Sub Site Specific No Residual		0	0.256	0.025	0.004	0.67	0.26	0.26	0.010
LDNO 0000: LV Sub Site Specific Band 1		0	0.256	0.025	0.004	0.87	0.26	0.26	0.010
LDNO 0000: LV Sub Site Specific Band 2		0	0.256	0.025	0.004	0.96	0.26	0.26	0.010
LDNO 0000: LV Sub Site Specific Band 3		0	0.256	0.025	0.004	1.16	0.26	0.26	0.010
LDNO 0000: LV Sub Site Specific Band 4		0	0.256	0.025	0.004	1.73	0.26	0.26	0.010
LDNO 0000: HV Site Specific No Residual		0	0.246	0.022	0.003	8.36	0.26	0.26	0.009
LDNO 0000: HV Site Specific Band 1		0	0.246	0.022	0.003	9.96	0.26	0.26	0.009
LDNO 0000: HV Site Specific Band 2		0	0.246	0.022	0.003	11.87	0.26	0.26	0.009
LDNO 0000: HV Site Specific Band 3		0	0.246	0.022	0.003	15.04	0.26	0.26	0.009
LDNO 0000: HV Site Specific Band 4		0	0.246	0.022	0.003	25.31	0.26	0.26	0.009
LDNO 0000: Unmetered Supplies		0, 1 or 8	1.140	0.096	0.064				
LDNO 0000: LV Generation Aggregated		0	-0.398	-0.045	-0.008	0.00			
LDNO 0000: LV Sub Generation Aggregated		0	-0.362	-0.040	-0.006	0.00			
LDNO 0000: LV Generation Site Specific		0	-0.398	-0.045	-0.008	0.00			0.020
LDNO 0000: LV Sub Generation Site Specific		0	-0.362	-0.040	-0.006	0.00			0.016
LDNO 0000: HV Generation Site Specific		0	-0.376	-0.037	-0.005	0.85			0.019

Annex 4 - Charges applied to LDNOs with HV/LV end users in “NGED East Midlands Area (GSP Group _B)”

Southern Electric Power Distribution plc - Effective from 1st April 2025 - Final LDNO tariffs in NGED EM Area (GSP Group _B)

Time Bands for LV and HV Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) All Year	16:00 to 19:00	07:30 to 16:00 19:00 to 21:00	00:00 to 07:30 21:00 to 24:00
Saturday and Sunday All Year			00:00 to 24:00
Notes	All the above times are in UK Clock time		

Time Bands for Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) Nov to Feb Inclusive	16:00 to 19:00	07:30 to 16:00 19:00 to 21:00	00:00 to 07:30 21:00 to 24:00
Monday to Friday (Including Bank Holidays) Mar to Oct Inclusive		07:30 to 21:00	00:00 to 07:30 21:00 to 24:00
Saturday and Sunday All Year			00:00 to 24:00
Notes	All the above times are in UK Clock time		

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: Domestic Aggregated or CT with Residual		0, 1, 2	7.101	1.343	0.098	5.94			
LDNO LV: Domestic Aggregated (related MPAN)		2	7.101	1.343	0.098				
LDNO LV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	7.271	1.375	0.101	8.03			
LDNO LV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	7.271	1.375	0.101	9.82			
LDNO LV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	7.271	1.375	0.101	10.99			
LDNO LV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	7.271	1.375	0.101	14.37			
LDNO LV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	7.271	1.375	0.101	25.52			
LDNO LV: Non-Domestic Aggregated (related MPAN)		4	7.271	1.375	0.101				
LDNO LV: LV Site Specific No Residual		0	4.577	0.839	0.060	9.81	5.34	5.34	0.127
LDNO LV: LV Site Specific Band 1		0	4.577	0.839	0.060	42.30	5.34	5.34	0.127
LDNO LV: LV Site Specific Band 2		0	4.577	0.839	0.060	63.83	5.34	5.34	0.127
LDNO LV: LV Site Specific Band 3		0	4.577	0.839	0.060	95.15	5.34	5.34	0.127

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: LV Site Specific Band 4		0	4.577	0.839	0.060	187.33	5.34	5.34	0.127
LDNO LV: Unmetered Supplies		0, 1 or 8	17.648	2.446	0.933				
LDNO LV: LV Generation Aggregated		0	-6.744	-1.276	-0.094	0.00			
LDNO LV: LV Generation Site Specific		0	-6.744	-1.276	-0.094	0.00			0.216
LDNO HV: Domestic Aggregated or CT with Residual		0, 1, 2	5.668	1.072	0.079	4.74			
LDNO HV: Domestic Aggregated (Related MPAN)		2	5.668	1.072	0.079				
LDNO HV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	5.803	1.098	0.080	6.41			
LDNO HV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	5.803	1.098	0.080	7.83			
LDNO HV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	5.803	1.098	0.080	8.77			
LDNO HV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	5.803	1.098	0.080	11.46			
LDNO HV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	5.803	1.098	0.080	20.37			
LDNO HV: Non-Domestic Aggregated (related MPAN)		4	5.803	1.098	0.080				
LDNO HV: LV Site Specific No Residual		0	3.653	0.670	0.048	7.83	4.26	4.26	0.102
LDNO HV: LV Site Specific Band 1		0	3.653	0.670	0.048	33.75	4.26	4.26	0.102
LDNO HV: LV Site Specific Band 2		0	3.653	0.670	0.048	50.94	4.26	4.26	0.102
LDNO HV: LV Site Specific Band 3		0	3.653	0.670	0.048	75.94	4.26	4.26	0.102
LDNO HV: LV Site Specific Band 4		0	3.653	0.670	0.048	149.51	4.26	4.26	0.102
LDNO HV: LV Sub Site Specific No Residual		0	3.444	0.585	0.039	9.03	6.15	6.15	0.094
LDNO HV: LV Sub Site Specific Band 1		0	3.444	0.585	0.039	47.34	6.15	6.15	0.094
LDNO HV: LV Sub Site Specific Band 2		0	3.444	0.585	0.039	72.73	6.15	6.15	0.094
LDNO HV: LV Sub Site Specific Band 3		0	3.444	0.585	0.039	109.67	6.15	6.15	0.094
LDNO HV: LV Sub Site Specific Band 4		0	3.444	0.585	0.039	218.38	6.15	6.15	0.094
LDNO HV: HV Site Specific No Residual		0	2.249	0.342	0.020	94.84	8.10	8.10	0.054
LDNO HV: HV Site Specific Band 1		0	2.249	0.342	0.020	315.14	8.10	8.10	0.054
LDNO HV: HV Site Specific Band 2		0	2.249	0.342	0.020	733.81	8.10	8.10	0.054
LDNO HV: HV Site Specific Band 3		0	2.249	0.342	0.020	1502.66	8.10	8.10	0.054
LDNO HV: HV Site Specific Band 4		0	2.249	0.342	0.020	3849.63	8.10	8.10	0.054
LDNO HV: Unmetered Supplies		0, 1 or 8	14.086	1.952	0.744				
LDNO HV: LV Generation Aggregated		0	-6.744	-1.276	-0.094	0.00			
LDNO HV: LV Sub Generation Aggregated		0	-5.591	-1.037	-0.075	0.00			
LDNO HV: LV Generation Site Specific		0	-6.744	-1.276	-0.094	0.00			0.216
LDNO HV: LV Sub Generation Site Specific		0	-5.591	-1.037	-0.075	0.00			0.160
LDNO HV: HV Generation Site Specific		0	-3.414	-0.580	-0.039	0.00			0.133

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HVplus: Domestic Aggregated or CT with Residual		0, 1, 2	4.339	0.821	0.060	3.62			
LDNO HVplus: Domestic Aggregated (related MPAN)		2	4.339	0.821	0.060				
LDNO HVplus: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	4.443	0.840	0.062	4.90			
LDNO HVplus: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	4.443	0.840	0.062	5.99			
LDNO HVplus: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	4.443	0.840	0.062	6.71			
LDNO HVplus: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	4.443	0.840	0.062	8.77			
LDNO HVplus: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	4.443	0.840	0.062	15.59			
LDNO HVplus: Non-Domestic Aggregated (related MPAN)		4	4.443	0.840	0.062				
LDNO HVplus: LV Site Specific No Residual		0	2.797	0.513	0.037	5.99	3.26	3.26	0.078
LDNO HVplus: LV Site Specific Band 1		0	2.797	0.513	0.037	25.83	3.26	3.26	0.078
LDNO HVplus: LV Site Specific Band 2		0	2.797	0.513	0.037	38.99	3.26	3.26	0.078
LDNO HVplus: LV Site Specific Band 3		0	2.797	0.513	0.037	58.13	3.26	3.26	0.078
LDNO HVplus: LV Site Specific Band 4		0	2.797	0.513	0.037	114.45	3.26	3.26	0.078
LDNO HVplus: LV Sub Site Specific No Residual		0	2.593	0.440	0.029	6.79	4.63	4.63	0.071
LDNO HVplus: LV Sub Site Specific Band 1		0	2.593	0.440	0.029	35.63	4.63	4.63	0.071
LDNO HVplus: LV Sub Site Specific Band 2		0	2.593	0.440	0.029	54.74	4.63	4.63	0.071
LDNO HVplus: LV Sub Site Specific Band 3		0	2.593	0.440	0.029	82.55	4.63	4.63	0.071
LDNO HVplus: LV Sub Site Specific Band 4		0	2.593	0.440	0.029	164.37	4.63	4.63	0.071
LDNO HVplus: HV Site Specific No Residual		0	1.679	0.255	0.015	70.79	6.05	6.05	0.040
LDNO HVplus: HV Site Specific Band 1		0	1.679	0.255	0.015	235.25	6.05	6.05	0.040
LDNO HVplus: HV Site Specific Band 2		0	1.679	0.255	0.015	547.79	6.05	6.05	0.040
LDNO HVplus: HV Site Specific Band 3		0	1.679	0.255	0.015	1121.74	6.05	6.05	0.040
LDNO HVplus: HV Site Specific Band 4		0	1.679	0.255	0.015	2873.78	6.05	6.05	0.040
LDNO HVplus: Unmetered Supplies		0, 1 or 8	10.784	1.495	0.570				
LDNO HVplus: LV Generation Aggregated		0	-4.139	-0.783	-0.057	0.00			
LDNO HVplus: LV Sub Generation Aggregated		0	-3.860	-0.716	-0.052	0.00			
LDNO HVplus: LV Generation Site Specific		0	-4.139	-0.783	-0.057	0.00			0.132
LDNO HVplus: LV Sub Generation Site Specific		0	-3.860	-0.716	-0.052	0.00			0.111
LDNO HVplus: HV Generation Site Specific		0	-3.414	-0.580	-0.039	64.19			0.133
LDNO EHV: Domestic Aggregated or CT with Residual		0, 1, 2	3.766	0.712	0.052	3.14			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO EHV: Domestic Aggregated (related MPAN)		2	3.766	0.712	0.052				
LDNO EHV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	3.856	0.729	0.053	4.25			
LDNO EHV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	3.856	0.729	0.053	5.19			
LDNO EHV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	3.856	0.729	0.053	5.82			
LDNO EHV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	3.856	0.729	0.053	7.61			
LDNO EHV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	3.856	0.729	0.053	13.52			
LDNO EHV: Non-Domestic Aggregated (related MPAN)		4	3.856	0.729	0.053				
LDNO EHV: LV Site Specific No Residual		0	2.427	0.445	0.032	5.19	2.83	2.83	0.067
LDNO EHV: LV Site Specific Band 1		0	2.427	0.445	0.032	22.42	2.83	2.83	0.067
LDNO EHV: LV Site Specific Band 2		0	2.427	0.445	0.032	33.84	2.83	2.83	0.067
LDNO EHV: LV Site Specific Band 3		0	2.427	0.445	0.032	50.45	2.83	2.83	0.067
LDNO EHV: LV Site Specific Band 4		0	2.427	0.445	0.032	99.33	2.83	2.83	0.067
LDNO EHV: LV Sub Site Specific No Residual		0	2.250	0.382	0.025	5.89	4.02	4.02	0.062
LDNO EHV: LV Sub Site Specific Band 1		0	2.250	0.382	0.025	30.92	4.02	4.02	0.062
LDNO EHV: LV Sub Site Specific Band 2		0	2.250	0.382	0.025	47.51	4.02	4.02	0.062
LDNO EHV: LV Sub Site Specific Band 3		0	2.250	0.382	0.025	71.64	4.02	4.02	0.062
LDNO EHV: LV Sub Site Specific Band 4		0	2.250	0.382	0.025	142.66	4.02	4.02	0.062
LDNO EHV: HV Site Specific No Residual		0	1.457	0.221	0.013	61.44	5.25	5.25	0.035
LDNO EHV: HV Site Specific Band 1		0	1.457	0.221	0.013	204.17	5.25	5.25	0.035
LDNO EHV: HV Site Specific Band 2		0	1.457	0.221	0.013	475.43	5.25	5.25	0.035
LDNO EHV: HV Site Specific Band 3		0	1.457	0.221	0.013	973.58	5.25	5.25	0.035
LDNO EHV: HV Site Specific Band 4		0	1.457	0.221	0.013	2494.19	5.25	5.25	0.035
LDNO EHV: Unmetered Supplies		0, 1 or 8	9.359	1.297	0.495				
LDNO EHV: LV Generation Aggregated		0	-3.592	-0.679	-0.050	0.00			
LDNO EHV: LV Sub Generation Aggregated		0	-3.351	-0.621	-0.045	0.00			
LDNO EHV: LV Generation Site Specific		0	-3.592	-0.679	-0.050	0.00			0.115
LDNO EHV: LV Sub Generation Site Specific		0	-3.351	-0.621	-0.045	0.00			0.096
LDNO EHV: HV Generation Site Specific		0	-2.963	-0.503	-0.034	55.71			0.116
LDNO 132kV/EHV: Domestic Aggregated or CT with Residual		0, 1, 2	3.517	0.665	0.049	2.93			
LDNO 132kV/EHV: Domestic Aggregated (related MPAN)		2	3.517	0.665	0.049				

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV/EHV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	3.601	0.681	0.050	3.97			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	3.601	0.681	0.050	4.85			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	3.601	0.681	0.050	5.43			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	3.601	0.681	0.050	7.10			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	3.601	0.681	0.050	12.63			
LDNO 132kV/EHV: Non-Domestic Aggregated (related MPAN)		4	3.601	0.681	0.050				
LDNO 132kV/EHV: LV Site Specific No Residual		0	2.267	0.416	0.030	4.85	2.64	2.64	0.063
LDNO 132kV/EHV: LV Site Specific Band 1		0	2.267	0.416	0.030	20.94	2.64	2.64	0.063
LDNO 132kV/EHV: LV Site Specific Band 2		0	2.267	0.416	0.030	31.60	2.64	2.64	0.063
LDNO 132kV/EHV: LV Site Specific Band 3		0	2.267	0.416	0.030	47.11	2.64	2.64	0.063
LDNO 132kV/EHV: LV Site Specific Band 4		0	2.267	0.416	0.030	92.77	2.64	2.64	0.063
LDNO 132kV/EHV: LV Sub Site Specific No Residual		0	2.101	0.357	0.024	5.50	3.75	3.75	0.058
LDNO 132kV/EHV: LV Sub Site Specific Band 1		0	2.101	0.357	0.024	28.87	3.75	3.75	0.058
LDNO 132kV/EHV: LV Sub Site Specific Band 2		0	2.101	0.357	0.024	44.37	3.75	3.75	0.058
LDNO 132kV/EHV: LV Sub Site Specific Band 3		0	2.101	0.357	0.024	66.90	3.75	3.75	0.058
LDNO 132kV/EHV: LV Sub Site Specific Band 4		0	2.101	0.357	0.024	133.23	3.75	3.75	0.058
LDNO 132kV/EHV: HV Site Specific No Residual		0	1.361	0.207	0.012	57.38	4.90	4.90	0.033
LDNO 132kV/EHV: HV Site Specific Band 1		0	1.361	0.207	0.012	190.68	4.90	4.90	0.033
LDNO 132kV/EHV: HV Site Specific Band 2		0	1.361	0.207	0.012	444.01	4.90	4.90	0.033
LDNO 132kV/EHV: HV Site Specific Band 3		0	1.361	0.207	0.012	909.23	4.90	4.90	0.033
LDNO 132kV/EHV: HV Site Specific Band 4		0	1.361	0.207	0.012	2329.36	4.90	4.90	0.033
LDNO 132kV/EHV: Unmetered Supplies		0, 1 or 8	8.741	1.211	0.462				
LDNO 132kV/EHV: LV Generation Aggregated		0	-3.355	-0.635	-0.047	0.00			
LDNO 132kV/EHV: LV Sub Generation Aggregated		0	-3.129	-0.580	-0.042	0.00			
LDNO 132kV/EHV: LV Generation Site Specific		0	-3.355	-0.635	-0.047	0.00			0.107
LDNO 132kV/EHV: LV Sub Generation Site Specific		0	-3.129	-0.580	-0.042	0.00			0.090
LDNO 132kV/EHV: HV Generation Site Specific		0	-2.768	-0.470	-0.031	52.03			0.108
LDNO 132kV: Domestic Aggregated or CT with Residual		0, 1, 2	2.617	0.495	0.036	2.17			
LDNO 132kV: Domestic Aggregated (related MPAN)		2	2.617	0.495	0.036				

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	2.680	0.507	0.037	2.94			
LDNO 132kV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	2.680	0.507	0.037	3.60			
LDNO 132kV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	2.680	0.507	0.037	4.04			
LDNO 132kV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	2.680	0.507	0.037	5.28			
LDNO 132kV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	2.680	0.507	0.037	9.39			
LDNO 132kV: Non-Domestic Aggregated (related MPAN)		4	2.680	0.507	0.037				
LDNO 132kV: LV Site Specific No Residual		0	1.687	0.309	0.022	3.60	1.97	1.97	0.047
LDNO 132kV: LV Site Specific Band 1		0	1.687	0.309	0.022	15.57	1.97	1.97	0.047
LDNO 132kV: LV Site Specific Band 2		0	1.687	0.309	0.022	23.51	1.97	1.97	0.047
LDNO 132kV: LV Site Specific Band 3		0	1.687	0.309	0.022	35.05	1.97	1.97	0.047
LDNO 132kV: LV Site Specific Band 4		0	1.687	0.309	0.022	69.02	1.97	1.97	0.047
LDNO 132kV: LV Sub Site Specific No Residual		0	1.564	0.266	0.018	4.09	2.79	2.79	0.043
LDNO 132kV: LV Sub Site Specific Band 1		0	1.564	0.266	0.018	21.48	2.79	2.79	0.043
LDNO 132kV: LV Sub Site Specific Band 2		0	1.564	0.266	0.018	33.01	2.79	2.79	0.043
LDNO 132kV: LV Sub Site Specific Band 3		0	1.564	0.266	0.018	49.78	2.79	2.79	0.043
LDNO 132kV: LV Sub Site Specific Band 4		0	1.564	0.266	0.018	99.13	2.79	2.79	0.043
LDNO 132kV: HV Site Specific No Residual		0	1.012	0.154	0.009	42.69	3.65	3.65	0.024
LDNO 132kV: HV Site Specific Band 1		0	1.012	0.154	0.009	141.88	3.65	3.65	0.024
LDNO 132kV: HV Site Specific Band 2		0	1.012	0.154	0.009	330.38	3.65	3.65	0.024
LDNO 132kV: HV Site Specific Band 3		0	1.012	0.154	0.009	676.55	3.65	3.65	0.024
LDNO 132kV: HV Site Specific Band 4		0	1.012	0.154	0.009	1733.26	3.65	3.65	0.024
LDNO 132kV: Unmetered Supplies		0, 1 or 8	6.504	0.901	0.344				
LDNO 132kV: LV Generation Aggregated		0	-2.496	-0.472	-0.035	0.00			
LDNO 132kV: LV Sub Generation Aggregated		0	-2.328	-0.432	-0.031	0.00			
LDNO 132kV: LV Generation Site Specific		0	-2.496	-0.472	-0.035	0.00			0.080
LDNO 132kV: LV Sub Generation Site Specific		0	-2.328	-0.432	-0.031	0.00			0.067
LDNO 132kV: HV Generation Site Specific		0	-2.059	-0.350	-0.023	38.71			0.080
LDNO 0000: Domestic Aggregated or CT with Residual		0, 1, 2	0.908	0.172	0.013	0.74			
LDNO 0000: Domestic Aggregated (related MPAN)		2	0.908	0.172	0.013				
LDNO 0000: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	0.930	0.176	0.013	1.01			
LDNO 0000: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	0.930	0.176	0.013	1.23			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 0000: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	0.930	0.176	0.013	1.38			
LDNO 0000: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	0.930	0.176	0.013	1.82			
LDNO 0000: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	0.930	0.176	0.013	3.24			
LDNO 0000: Non-Domestic Aggregated (related MPAN)		4	0.930	0.176	0.013				
LDNO 0000: LV Site Specific No Residual		0	0.585	0.107	0.008	1.23	0.68	0.68	0.016
LDNO 0000: LV Site Specific Band 1		0	0.585	0.107	0.008	5.39	0.68	0.68	0.016
LDNO 0000: LV Site Specific Band 2		0	0.585	0.107	0.008	8.14	0.68	0.68	0.016
LDNO 0000: LV Site Specific Band 3		0	0.585	0.107	0.008	12.14	0.68	0.68	0.016
LDNO 0000: LV Site Specific Band 4		0	0.585	0.107	0.008	23.93	0.68	0.68	0.016
LDNO 0000: LV Sub Site Specific No Residual		0	0.542	0.092	0.006	1.40	0.97	0.97	0.015
LDNO 0000: LV Sub Site Specific Band 1		0	0.542	0.092	0.006	7.44	0.97	0.97	0.015
LDNO 0000: LV Sub Site Specific Band 2		0	0.542	0.092	0.006	11.43	0.97	0.97	0.015
LDNO 0000: LV Sub Site Specific Band 3		0	0.542	0.092	0.006	17.25	0.97	0.97	0.015
LDNO 0000: LV Sub Site Specific Band 4		0	0.542	0.092	0.006	34.37	0.97	0.97	0.015
LDNO 0000: HV Site Specific No Residual		0	0.351	0.053	0.003	14.79	1.27	1.27	0.008
LDNO 0000: HV Site Specific Band 1		0	0.351	0.053	0.003	49.20	1.27	1.27	0.008
LDNO 0000: HV Site Specific Band 2		0	0.351	0.053	0.003	114.60	1.27	1.27	0.008
LDNO 0000: HV Site Specific Band 3		0	0.351	0.053	0.003	234.69	1.27	1.27	0.008
LDNO 0000: HV Site Specific Band 4		0	0.351	0.053	0.003	601.29	1.27	1.27	0.008
LDNO 0000: Unmetered Supplies		0, 1 or 8	2.256	0.313	0.119				
LDNO 0000: LV Generation Aggregated		0	-0.866	-0.164	-0.012	0.00			
LDNO 0000: LV Sub Generation Aggregated		0	-0.808	-0.150	-0.011	0.00			
LDNO 0000: LV Generation Site Specific		0	-0.866	-0.164	-0.012	0.00			0.028
LDNO 0000: LV Sub Generation Site Specific		0	-0.808	-0.150	-0.011	0.00			0.023
LDNO 0000: HV Generation Site Specific		0	-0.714	-0.121	-0.008	13.43			0.028

Annex 4 - Charges applied to LDNOs with HV/LV end users in “London Power Networks Area (GSP Group _C)”

Southern Electric Power Distribution plc - Effective from 1st April 2025 - Final LDNO tariffs in UKPN LPN Area (GSP Group _C)

Time Bands for LV and HV Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) All Year	11:00 - 14:00 16:00 - 19:00	07:00 - 11:00 14:00 - 16:00 19:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Saturday and Sunday All Year			00:00 - 24:00
Notes	All times are in UK Clock time		

Time Bands for Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) June to August Inclusive	11:00 - 14:00	07:00 - 11:00 14:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 - 19:00	07:00 - 16:00 19:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Monday to Friday (Including Bank Holidays) March, April, May and September, October		07:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Saturday and Sunday All year			00:00 - 24:00
Notes	All times are in UK Clock time		

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVAh
LDNO LV: Domestic Aggregated or CT with Residual		0, 1, 2	4.501	0.244	0.064	3.67			
LDNO LV: Domestic Aggregated (related MPAN)		2	4.501	0.244	0.064				
LDNO LV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	3.699	0.200	0.052	4.17			
LDNO LV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	3.699	0.200	0.052	4.17			
LDNO LV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	3.699	0.200	0.052	4.18			
LDNO LV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	3.699	0.200	0.052	4.19			
LDNO LV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	3.699	0.200	0.052	4.22			
LDNO LV: Non-Domestic Aggregated (related MPAN)		4	3.699	0.200	0.052				
LDNO LV: LV Site Specific No Residual		0	2.976	0.161	0.033	17.51	2.51	2.51	0.211
LDNO LV: LV Site Specific Band 1		0	2.976	0.161	0.033	17.63	2.51	2.51	0.211
LDNO LV: LV Site Specific Band 2		0	2.976	0.161	0.033	17.69	2.51	2.51	0.211
LDNO LV: LV Site Specific Band 3		0	2.976	0.161	0.033	17.82	2.51	2.51	0.211

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: LV Site Specific Band 4		0	2.976	0.161	0.033	18.31	2.51	2.51	0.211
LDNO LV: Unmetered Supplies		0, 1 or 8	14.975	2.348	1.795				
LDNO LV: LV Generation Aggregated		0	-4.066	-0.220	-0.058	0.00			
LDNO LV: LV Generation Site Specific		0	-4.066	-0.220	-0.058	0.00			0.262
LDNO HV: Domestic Aggregated or CT with Residual		0, 1, 2	3.396	0.184	0.048	2.76			
LDNO HV: Domestic Aggregated (Related MPAN)		2	3.396	0.184	0.048				
LDNO HV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	2.791	0.151	0.040	3.14			
LDNO HV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	2.791	0.151	0.040	3.14			
LDNO HV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	2.791	0.151	0.040	3.15			
LDNO HV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	2.791	0.151	0.040	3.15			
LDNO HV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	2.791	0.151	0.040	3.18			
LDNO HV: Non-Domestic Aggregated (related MPAN)		4	2.791	0.151	0.040				
LDNO HV: LV Site Specific No Residual		0	2.245	0.121	0.025	13.21	1.89	1.89	0.159
LDNO HV: LV Site Specific Band 1		0	2.245	0.121	0.025	13.30	1.89	1.89	0.159
LDNO HV: LV Site Specific Band 2		0	2.245	0.121	0.025	13.34	1.89	1.89	0.159
LDNO HV: LV Site Specific Band 3		0	2.245	0.121	0.025	13.44	1.89	1.89	0.159
LDNO HV: LV Site Specific Band 4		0	2.245	0.121	0.025	13.81	1.89	1.89	0.159
LDNO HV: LV Sub Site Specific No Residual		0	2.210	0.119	0.009	15.28	3.35	3.35	0.148
LDNO HV: LV Sub Site Specific Band 1		0	2.210	0.119	0.009	15.41	3.35	3.35	0.148
LDNO HV: LV Sub Site Specific Band 2		0	2.210	0.119	0.009	15.47	3.35	3.35	0.148
LDNO HV: LV Sub Site Specific Band 3		0	2.210	0.119	0.009	15.61	3.35	3.35	0.148
LDNO HV: LV Sub Site Specific Band 4		0	2.210	0.119	0.009	16.14	3.35	3.35	0.148
LDNO HV: HV Site Specific No Residual		0	1.838	0.095	0.007	187.25	3.86	3.86	0.126
LDNO HV: HV Site Specific Band 1		0	1.838	0.095	0.007	188.16	3.86	3.86	0.126
LDNO HV: HV Site Specific Band 2		0	1.838	0.095	0.007	189.48	3.86	3.86	0.126
LDNO HV: HV Site Specific Band 3		0	1.838	0.095	0.007	190.99	3.86	3.86	0.126
LDNO HV: HV Site Specific Band 4		0	1.838	0.095	0.007	197.06	3.86	3.86	0.126
LDNO HV: Unmetered Supplies		0, 1 or 8	11.298	1.771	1.354				
LDNO HV: LV Generation Aggregated		0	-4.066	-0.220	-0.058	0.00			
LDNO HV: LV Sub Generation Aggregated		0	-3.444	-0.186	-0.042	0.00			
LDNO HV: LV Generation Site Specific		0	-4.066	-0.220	-0.058	0.00			0.262
LDNO HV: LV Sub Generation Site Specific		0	-3.444	-0.186	-0.042	0.00			0.212
LDNO HV: HV Generation Site Specific		0	-2.410	-0.130	-0.010	0.00			0.188

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HVplus: Domestic Aggregated or CT with Residual		0, 1, 2	3.050	0.165	0.043	2.48			
LDNO HVplus: Domestic Aggregated (related MPAN)		2	3.050	0.165	0.043				
LDNO HVplus: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	2.507	0.136	0.036	2.82			
LDNO HVplus: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	2.507	0.136	0.036	2.82			
LDNO HVplus: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	2.507	0.136	0.036	2.82			
LDNO HVplus: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	2.507	0.136	0.036	2.83			
LDNO HVplus: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	2.507	0.136	0.036	2.85			
LDNO HVplus: Non-Domestic Aggregated (related MPAN)		4	2.507	0.136	0.036				
LDNO HVplus: LV Site Specific No Residual		0	2.017	0.109	0.022	11.86	1.70	1.70	0.143
LDNO HVplus: LV Site Specific Band 1		0	2.017	0.109	0.022	11.94	1.70	1.70	0.143
LDNO HVplus: LV Site Specific Band 2		0	2.017	0.109	0.022	11.98	1.70	1.70	0.143
LDNO HVplus: LV Site Specific Band 3		0	2.017	0.109	0.022	12.07	1.70	1.70	0.143
LDNO HVplus: LV Site Specific Band 4		0	2.017	0.109	0.022	12.40	1.70	1.70	0.143
LDNO HVplus: LV Sub Site Specific No Residual		0	1.956	0.106	0.008	13.52	2.96	2.96	0.131
LDNO HVplus: LV Sub Site Specific Band 1		0	1.956	0.106	0.008	13.63	2.96	2.96	0.131
LDNO HVplus: LV Sub Site Specific Band 2		0	1.956	0.106	0.008	13.69	2.96	2.96	0.131
LDNO HVplus: LV Sub Site Specific Band 3		0	1.956	0.106	0.008	13.81	2.96	2.96	0.131
LDNO HVplus: LV Sub Site Specific Band 4		0	1.956	0.106	0.008	14.28	2.96	2.96	0.131
LDNO HVplus: HV Site Specific No Residual		0	1.613	0.084	0.006	164.33	3.38	3.38	0.110
LDNO HVplus: HV Site Specific Band 1		0	1.613	0.084	0.006	165.13	3.38	3.38	0.110
LDNO HVplus: HV Site Specific Band 2		0	1.613	0.084	0.006	166.28	3.38	3.38	0.110
LDNO HVplus: HV Site Specific Band 3		0	1.613	0.084	0.006	167.61	3.38	3.38	0.110
LDNO HVplus: HV Site Specific Band 4		0	1.613	0.084	0.006	172.93	3.38	3.38	0.110
LDNO HVplus: Unmetered Supplies		0, 1 or 8	10.149	1.591	1.216				
LDNO HVplus: LV Generation Aggregated		0	-2.753	-0.149	-0.039	0.00			
LDNO HVplus: LV Sub Generation Aggregated		0	-2.595	-0.140	-0.032	0.00			
LDNO HVplus: LV Generation Site Specific		0	-2.753	-0.149	-0.039	0.00			0.177
LDNO HVplus: LV Sub Generation Site Specific		0	-2.595	-0.140	-0.032	0.00			0.160
LDNO HVplus: HV Generation Site Specific		0	-2.410	-0.130	-0.010	15.91			0.188

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO EHV: Domestic Aggregated or CT with Residual		0, 1, 2	2.308	0.125	0.033	1.87			
LDNO EHV: Domestic Aggregated (related MPAN)		2	2.308	0.125	0.033				
LDNO EHV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	1.896	0.103	0.027	2.13			
LDNO EHV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	1.896	0.103	0.027	2.13			
LDNO EHV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	1.896	0.103	0.027	2.13			
LDNO EHV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	1.896	0.103	0.027	2.14			
LDNO EHV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	1.896	0.103	0.027	2.15			
LDNO EHV: Non-Domestic Aggregated (related MPAN)		4	1.896	0.103	0.027				
LDNO EHV: LV Site Specific No Residual		0	1.526	0.083	0.017	8.97	1.29	1.29	0.108
LDNO EHV: LV Site Specific Band 1		0	1.526	0.083	0.017	9.03	1.29	1.29	0.108
LDNO EHV: LV Site Specific Band 2		0	1.526	0.083	0.017	9.06	1.29	1.29	0.108
LDNO EHV: LV Site Specific Band 3		0	1.526	0.083	0.017	9.12	1.29	1.29	0.108
LDNO EHV: LV Site Specific Band 4		0	1.526	0.083	0.017	9.38	1.29	1.29	0.108
LDNO EHV: LV Sub Site Specific No Residual		0	1.479	0.080	0.006	10.22	2.24	2.24	0.099
LDNO EHV: LV Sub Site Specific Band 1		0	1.479	0.080	0.006	10.31	2.24	2.24	0.099
LDNO EHV: LV Sub Site Specific Band 2		0	1.479	0.080	0.006	10.35	2.24	2.24	0.099
LDNO EHV: LV Sub Site Specific Band 3		0	1.479	0.080	0.006	10.44	2.24	2.24	0.099
LDNO EHV: LV Sub Site Specific Band 4		0	1.479	0.080	0.006	10.80	2.24	2.24	0.099
LDNO EHV: HV Site Specific No Residual		0	1.220	0.063	0.004	124.31	2.56	2.56	0.084
LDNO EHV: HV Site Specific Band 1		0	1.220	0.063	0.004	124.92	2.56	2.56	0.084
LDNO EHV: HV Site Specific Band 2		0	1.220	0.063	0.004	125.79	2.56	2.56	0.084
LDNO EHV: HV Site Specific Band 3		0	1.220	0.063	0.004	126.79	2.56	2.56	0.084
LDNO EHV: HV Site Specific Band 4		0	1.220	0.063	0.004	130.82	2.56	2.56	0.084
LDNO EHV: Unmetered Supplies		0, 1 or 8	7.678	1.204	0.920				
LDNO EHV: LV Generation Aggregated		0	-2.083	-0.113	-0.030	0.00			
LDNO EHV: LV Sub Generation Aggregated		0	-1.963	-0.106	-0.024	0.00			
LDNO EHV: LV Generation Site Specific		0	-2.083	-0.113	-0.030	0.00			0.134
LDNO EHV: LV Sub Generation Site Specific		0	-1.963	-0.106	-0.024	0.00			0.121
LDNO EHV: HV Generation Site Specific		0	-1.823	-0.098	-0.008	12.04			0.142
LDNO 132kV/EHV: Domestic Aggregated or CT with Residual		0, 1, 2	1.376	0.074	0.020	1.11			
LDNO 132kV/EHV: Domestic Aggregated (related MPAN)		2	1.376	0.074	0.020				

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV/EHV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	1.131	0.061	0.016	1.26			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	1.131	0.061	0.016	1.26			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	1.131	0.061	0.016	1.26			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	1.131	0.061	0.016	1.26			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	1.131	0.061	0.016	1.28			
LDNO 132kV/EHV: Non-Domestic Aggregated (related MPAN)		4	1.131	0.061	0.016				
LDNO 132kV/EHV: LV Site Specific No Residual		0	0.910	0.049	0.010	5.34	0.77	0.77	0.064
LDNO 132kV/EHV: LV Site Specific Band 1		0	0.910	0.049	0.010	5.37	0.77	0.77	0.064
LDNO 132kV/EHV: LV Site Specific Band 2		0	0.910	0.049	0.010	5.39	0.77	0.77	0.064
LDNO 132kV/EHV: LV Site Specific Band 3		0	0.910	0.049	0.010	5.43	0.77	0.77	0.064
LDNO 132kV/EHV: LV Site Specific Band 4		0	0.910	0.049	0.010	5.58	0.77	0.77	0.064
LDNO 132kV/EHV: LV Sub Site Specific No Residual		0	0.882	0.048	0.004	6.09	1.34	1.34	0.059
LDNO 132kV/EHV: LV Sub Site Specific Band 1		0	0.882	0.048	0.004	6.14	1.34	1.34	0.059
LDNO 132kV/EHV: LV Sub Site Specific Band 2		0	0.882	0.048	0.004	6.16	1.34	1.34	0.059
LDNO 132kV/EHV: LV Sub Site Specific Band 3		0	0.882	0.048	0.004	6.22	1.34	1.34	0.059
LDNO 132kV/EHV: LV Sub Site Specific Band 4		0	0.882	0.048	0.004	6.43	1.34	1.34	0.059
LDNO 132kV/EHV: HV Site Specific No Residual		0	0.728	0.038	0.003	74.12	1.53	1.53	0.050
LDNO 132kV/EHV: HV Site Specific Band 1		0	0.728	0.038	0.003	74.48	1.53	1.53	0.050
LDNO 132kV/EHV: HV Site Specific Band 2		0	0.728	0.038	0.003	75.00	1.53	1.53	0.050
LDNO 132kV/EHV: HV Site Specific Band 3		0	0.728	0.038	0.003	75.60	1.53	1.53	0.050
LDNO 132kV/EHV: HV Site Specific Band 4		0	0.728	0.038	0.003	78.00	1.53	1.53	0.050
LDNO 132kV/EHV: Unmetered Supplies		0, 1 or 8	4.578	0.718	0.549				
LDNO 132kV/EHV: LV Generation Aggregated		0	-1.242	-0.067	-0.018	0.00			
LDNO 132kV/EHV: LV Sub Generation Aggregated		0	-1.171	-0.063	-0.014	0.00			
LDNO 132kV/EHV: LV Generation Site Specific		0	-1.242	-0.067	-0.018	0.00			0.080
LDNO 132kV/EHV: LV Sub Generation Site Specific		0	-1.171	-0.063	-0.014	0.00			0.072
LDNO 132kV/EHV: HV Generation Site Specific		0	-1.087	-0.059	-0.005	7.18			0.085
LDNO 132kV: Domestic Aggregated or CT with Residual		0, 1, 2	0.926	0.050	0.013	0.74			
LDNO 132kV: Domestic Aggregated (related MPAN)		2	0.926	0.050	0.013				

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	0.761	0.041	0.011	0.84			
LDNO 132kV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	0.761	0.041	0.011	0.84			
LDNO 132kV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	0.761	0.041	0.011	0.84			
LDNO 132kV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	0.761	0.041	0.011	0.84			
LDNO 132kV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	0.761	0.041	0.011	0.85			
LDNO 132kV: Non-Domestic Aggregated (related MPAN)		4	0.761	0.041	0.011				
LDNO 132kV: LV Site Specific No Residual		0	0.612	0.033	0.007	3.58	0.52	0.52	0.043
LDNO 132kV: LV Site Specific Band 1		0	0.612	0.033	0.007	3.61	0.52	0.52	0.043
LDNO 132kV: LV Site Specific Band 2		0	0.612	0.033	0.007	3.62	0.52	0.52	0.043
LDNO 132kV: LV Site Specific Band 3		0	0.612	0.033	0.007	3.65	0.52	0.52	0.043
LDNO 132kV: LV Site Specific Band 4		0	0.612	0.033	0.007	3.75	0.52	0.52	0.043
LDNO 132kV: LV Sub Site Specific No Residual		0	0.594	0.032	0.003	4.09	0.90	0.90	0.040
LDNO 132kV: LV Sub Site Specific Band 1		0	0.594	0.032	0.003	4.12	0.90	0.90	0.040
LDNO 132kV: LV Sub Site Specific Band 2		0	0.594	0.032	0.003	4.14	0.90	0.90	0.040
LDNO 132kV: LV Sub Site Specific Band 3		0	0.594	0.032	0.003	4.18	0.90	0.90	0.040
LDNO 132kV: LV Sub Site Specific Band 4		0	0.594	0.032	0.003	4.32	0.90	0.90	0.040
LDNO 132kV: HV Site Specific No Residual		0	0.490	0.025	0.002	49.87	1.03	1.03	0.034
LDNO 132kV: HV Site Specific Band 1		0	0.490	0.025	0.002	50.11	1.03	1.03	0.034
LDNO 132kV: HV Site Specific Band 2		0	0.490	0.025	0.002	50.46	1.03	1.03	0.034
LDNO 132kV: HV Site Specific Band 3		0	0.490	0.025	0.002	50.86	1.03	1.03	0.034
LDNO 132kV: HV Site Specific Band 4		0	0.490	0.025	0.002	52.48	1.03	1.03	0.034
LDNO 132kV: Unmetered Supplies		0, 1 or 8	3.081	0.483	0.369				
LDNO 132kV: LV Generation Aggregated		0	-0.836	-0.045	-0.012	0.00			
LDNO 132kV: LV Sub Generation Aggregated		0	-0.788	-0.043	-0.010	0.00			
LDNO 132kV: LV Generation Site Specific		0	-0.836	-0.045	-0.012	0.00			0.054
LDNO 132kV: LV Sub Generation Site Specific		0	-0.788	-0.043	-0.010	0.00			0.048
LDNO 132kV: HV Generation Site Specific		0	-0.731	-0.040	-0.003	4.83			0.057
LDNO 0000: Domestic Aggregated or CT with Residual		0, 1, 2	0.297	0.016	0.004	0.22			
LDNO 0000: Domestic Aggregated (related MPAN)		2	0.297	0.016	0.004				
LDNO 0000: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	0.244	0.013	0.003	0.25			
LDNO 0000: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	0.244	0.013	0.003	0.25			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 0000: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	0.244	0.013	0.003	0.26			
LDNO 0000: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	0.244	0.013	0.003	0.26			
LDNO 0000: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	0.244	0.013	0.003	0.26			
LDNO 0000: Non-Domestic Aggregated (related MPAN)		4	0.244	0.013	0.003				
LDNO 0000: LV Site Specific No Residual		0	0.197	0.011	0.002	1.14	0.17	0.17	0.014
LDNO 0000: LV Site Specific Band 1		0	0.197	0.011	0.002	1.14	0.17	0.17	0.014
LDNO 0000: LV Site Specific Band 2		0	0.197	0.011	0.002	1.15	0.17	0.17	0.014
LDNO 0000: LV Site Specific Band 3		0	0.197	0.011	0.002	1.16	0.17	0.17	0.014
LDNO 0000: LV Site Specific Band 4		0	0.197	0.011	0.002	1.19	0.17	0.17	0.014
LDNO 0000: LV Sub Site Specific No Residual		0	0.191	0.010	0.001	1.30	0.29	0.29	0.013
LDNO 0000: LV Sub Site Specific Band 1		0	0.191	0.010	0.001	1.31	0.29	0.29	0.013
LDNO 0000: LV Sub Site Specific Band 2		0	0.191	0.010	0.001	1.31	0.29	0.29	0.013
LDNO 0000: LV Sub Site Specific Band 3		0	0.191	0.010	0.001	1.33	0.29	0.29	0.013
LDNO 0000: LV Sub Site Specific Band 4		0	0.191	0.010	0.001	1.37	0.29	0.29	0.013
LDNO 0000: HV Site Specific No Residual		0	0.157	0.008	0.001	16.00	0.33	0.33	0.011
LDNO 0000: HV Site Specific Band 1		0	0.157	0.008	0.001	16.08	0.33	0.33	0.011
LDNO 0000: HV Site Specific Band 2		0	0.157	0.008	0.001	16.19	0.33	0.33	0.011
LDNO 0000: HV Site Specific Band 3		0	0.157	0.008	0.001	16.32	0.33	0.33	0.011
LDNO 0000: HV Site Specific Band 4		0	0.157	0.008	0.001	16.84	0.33	0.33	0.011
LDNO 0000: Unmetered Supplies		0, 1 or 8	0.989	0.155	0.119				
LDNO 0000: LV Generation Aggregated		0	-0.268	-0.015	-0.004	0.00			
LDNO 0000: LV Sub Generation Aggregated		0	-0.253	-0.014	-0.003	0.00			
LDNO 0000: LV Generation Site Specific		0	-0.268	-0.015	-0.004	0.00			0.017
LDNO 0000: LV Sub Generation Site Specific		0	-0.253	-0.014	-0.003	0.00			0.016
LDNO 0000: HV Generation Site Specific		0	-0.235	-0.013	-0.001	1.55			0.018

Annex 4 - Charges applied to LDNOs with HV/LV end users in “SP Manweb Area (GSP Group _D)”

Southern Electric Power Distribution plc - Effective from 1st April 2025 - Final LDNO tariffs in SP Manweb Area (GSP Group _D)

Time Bands for LV and HV Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) All Year	16.30 - 19.30	08.00 - 16.30 19.30 - 22.30	00.00 - 08.00 22.30 - 00.00
Saturday and Sunday All Year		16.00 - 20.00	00.00 - 16.00 20.00 - 00.00
Notes	All the above times are in UK Clock time		

Time Bands for Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) June to August Inclusive		08.00 - 22.30	00.00 - 08.00 22.30 - 00.00
Monday to Friday (Including Bank Holidays) November to February Inclusive	16.30 - 19.30	08.00 - 16.30 19.30 - 22.30	00.00 - 08.00 22.30 - 00.00
Monday to Friday (Including Bank Holidays) March to May, & September to October, Inclusive		08.00 - 22.30	00.00 - 08.00 22.30 - 00.00
Saturday and Sunday All Year		16.00 - 20.00	00:00-16:00 20:00-00:00
Notes	All the above times are in UK Clock time		

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: Domestic Aggregated or CT with Residual			8.324	2.213	0.247	16.53			
LDNO LV: Domestic Aggregated (related MPAN)			8.324	2.213	0.247				
LDNO LV: Non-Domestic Aggregated or CT No Residual			9.402	2.499	0.279	4.72			
LDNO LV: Non-Domestic Aggregated or CT Band 1			9.402	2.499	0.279	19.97			
LDNO LV: Non-Domestic Aggregated or CT Band 2			9.402	2.499	0.279	36.83			
LDNO LV: Non-Domestic Aggregated or CT Band 3			9.402	2.499	0.279	73.57			
LDNO LV: Non-Domestic Aggregated or CT Band 4			9.402	2.499	0.279	213.87			
LDNO LV: Non-Domestic Aggregated (related MPAN)			9.402	2.499	0.279				
LDNO LV: LV Site Specific No Residual			6.873	1.656	0.172	15.89	4.22	4.22	0.426
LDNO LV: LV Site Specific Band 1			6.873	1.656	0.172	424.95	4.22	4.22	0.426

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: LV Site Specific Band 2			6.873	1.656	0.172	801.87	4.22	4.22	0.426
LDNO LV: LV Site Specific Band 3			6.873	1.656	0.172	1239.46	4.22	4.22	0.426
LDNO LV: LV Site Specific Band 4			6.873	1.656	0.172	2794.34	4.22	4.22	0.426
LDNO LV: Unmetered Supplies			17.817	3.735	1.992				
LDNO LV: LV Generation Aggregated			-10.032	-2.667	-0.297	0.00			
LDNO LV: LV Generation Site Specific			-10.032	-2.667	-0.297	0.00			0.648
LDNO HV: Domestic Aggregated or CT with Residual			6.047	1.607	0.179	12.05			
LDNO HV: Domestic Aggregated (Related MPAN)			6.047	1.607	0.179				
LDNO HV: Non-Domestic Aggregated or CT No Residual			6.830	1.815	0.202	3.44			
LDNO HV: Non-Domestic Aggregated or CT Band 1			6.830	1.815	0.202	14.52			
LDNO HV: Non-Domestic Aggregated or CT Band 2			6.830	1.815	0.202	26.77			
LDNO HV: Non-Domestic Aggregated or CT Band 3			6.830	1.815	0.202	53.46			
LDNO HV: Non-Domestic Aggregated or CT Band 4			6.830	1.815	0.202	155.37			
LDNO HV: Non-Domestic Aggregated (related MPAN)			6.830	1.815	0.202				
LDNO HV: LV Site Specific No Residual			4.992	1.203	0.125	11.56	3.06	3.06	0.309
LDNO HV: LV Site Specific Band 1			4.992	1.203	0.125	308.70	3.06	3.06	0.309
LDNO HV: LV Site Specific Band 2			4.992	1.203	0.125	582.50	3.06	3.06	0.309
LDNO HV: LV Site Specific Band 3			4.992	1.203	0.125	900.37	3.06	3.06	0.309
LDNO HV: LV Site Specific Band 4			4.992	1.203	0.125	2029.84	3.06	3.06	0.309
LDNO HV: LV Sub Site Specific No Residual			6.320	1.224	0.102	6.69	7.93	7.93	0.291
LDNO HV: LV Sub Site Specific Band 1			6.320	1.224	0.102	492.45	7.93	7.93	0.291
LDNO HV: LV Sub Site Specific Band 2			6.320	1.224	0.102	940.06	7.93	7.93	0.291
LDNO HV: LV Sub Site Specific Band 3			6.320	1.224	0.102	1459.71	7.93	7.93	0.291
LDNO HV: LV Sub Site Specific Band 4			6.320	1.224	0.102	3306.15	7.93	7.93	0.291
LDNO HV: HV Site Specific No Residual			5.437	0.959	0.068	113.56	8.32	8.32	0.224
LDNO HV: HV Site Specific Band 1			5.437	0.959	0.068	2859.67	8.32	8.32	0.224
LDNO HV: HV Site Specific Band 2			5.437	0.959	0.068	8687.17	8.32	8.32	0.224
LDNO HV: HV Site Specific Band 3			5.437	0.959	0.068	18702.95	8.32	8.32	0.224
LDNO HV: HV Site Specific Band 4			5.437	0.959	0.068	34775.83	8.32	8.32	0.224
LDNO HV: Unmetered Supplies			12.942	2.713	1.447				
LDNO HV: LV Generation Aggregated			-10.032	-2.667	-0.297	0.00			
LDNO HV: LV Sub Generation Aggregated			-8.779	-2.196	-0.234	0.00			
LDNO HV: LV Generation Site Specific			-10.032	-2.667	-0.297	0.00			0.648
LDNO HV: LV Sub Generation Site Specific			-8.779	-2.196	-0.234	0.00			0.569
LDNO HV: HV Generation Site Specific			-6.649	-1.288	-0.108	0.00			0.479

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HVplus: Domestic Aggregated or CT with Residual			4.181	1.111	0.124	8.37			
LDNO HVplus: Domestic Aggregated (related MPAN)			4.181	1.111	0.124				
LDNO HVplus: Non-Domestic Aggregated or CT No Residual			4.723	1.255	0.140	2.40			
LDNO HVplus: Non-Domestic Aggregated or CT Band 1			4.723	1.255	0.140	10.05			
LDNO HVplus: Non-Domestic Aggregated or CT Band 2			4.723	1.255	0.140	18.53			
LDNO HVplus: Non-Domestic Aggregated or CT Band 3			4.723	1.255	0.140	36.98			
LDNO HVplus: Non-Domestic Aggregated or CT Band 4			4.723	1.255	0.140	107.45			
LDNO HVplus: Non-Domestic Aggregated (related MPAN)			4.723	1.255	0.140				
LDNO HVplus: LV Site Specific No Residual			3.452	0.832	0.086	8.01	2.12	2.12	0.214
LDNO HVplus: LV Site Specific Band 1			3.452	0.832	0.086	213.47	2.12	2.12	0.214
LDNO HVplus: LV Site Specific Band 2			3.452	0.832	0.086	402.79	2.12	2.12	0.214
LDNO HVplus: LV Site Specific Band 3			3.452	0.832	0.086	622.59	2.12	2.12	0.214
LDNO HVplus: LV Site Specific Band 4			3.452	0.832	0.086	1403.58	2.12	2.12	0.214
LDNO HVplus: LV Sub Site Specific No Residual			4.230	0.819	0.068	4.49	5.30	5.30	0.195
LDNO HVplus: LV Sub Site Specific Band 1			4.230	0.819	0.068	329.62	5.30	5.30	0.195
LDNO HVplus: LV Sub Site Specific Band 2			4.230	0.819	0.068	629.21	5.30	5.30	0.195
LDNO HVplus: LV Sub Site Specific Band 3			4.230	0.819	0.068	977.02	5.30	5.30	0.195
LDNO HVplus: LV Sub Site Specific Band 4			4.230	0.819	0.068	2212.88	5.30	5.30	0.195
LDNO HVplus: HV Site Specific No Residual			3.602	0.635	0.045	75.24	5.51	5.51	0.148
LDNO HVplus: HV Site Specific Band 1			3.602	0.635	0.045	1894.36	5.51	5.51	0.148
LDNO HVplus: HV Site Specific Band 2			3.602	0.635	0.045	5754.69	5.51	5.51	0.148
LDNO HVplus: HV Site Specific Band 3			3.602	0.635	0.045	12389.48	5.51	5.51	0.148
LDNO HVplus: HV Site Specific Band 4			3.602	0.635	0.045	23036.71	5.51	5.51	0.148
LDNO HVplus: Unmetered Supplies			8.949	1.876	1.001				
LDNO HVplus: LV Generation Aggregated			-4.890	-1.300	-0.145	0.00			
LDNO HVplus: LV Sub Generation Aggregated			-4.782	-1.196	-0.128	0.00			
LDNO HVplus: LV Generation Site Specific			-4.890	-1.300	-0.145	0.00			0.316
LDNO HVplus: LV Sub Generation Site Specific			-4.782	-1.196	-0.128	0.00			0.310
LDNO HVplus: HV Generation Site Specific			-6.649	-1.288	-0.108	100.81			0.479
LDNO EHV: Domestic Aggregated or CT with Residual			2.984	0.793	0.088	6.01			
LDNO EHV: Domestic Aggregated (related MPAN)			2.984	0.793	0.088				

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO EHV: Non-Domestic Aggregated or CT No Residual			3.370	0.896	0.100	1.72			
LDNO EHV: Non-Domestic Aggregated or CT Band 1			3.370	0.896	0.100	7.19			
LDNO EHV: Non-Domestic Aggregated or CT Band 2			3.370	0.896	0.100	13.24			
LDNO EHV: Non-Domestic Aggregated or CT Band 3			3.370	0.896	0.100	26.40			
LDNO EHV: Non-Domestic Aggregated or CT Band 4			3.370	0.896	0.100	76.70			
LDNO EHV: Non-Domestic Aggregated (related MPAN)			3.370	0.896	0.100				
LDNO EHV: LV Site Specific No Residual			2.464	0.594	0.062	5.73	1.51	1.51	0.153
LDNO EHV: LV Site Specific Band 1			2.464	0.594	0.062	152.36	1.51	1.51	0.153
LDNO EHV: LV Site Specific Band 2			2.464	0.594	0.062	287.48	1.51	1.51	0.153
LDNO EHV: LV Site Specific Band 3			2.464	0.594	0.062	444.34	1.51	1.51	0.153
LDNO EHV: LV Site Specific Band 4			2.464	0.594	0.062	1001.72	1.51	1.51	0.153
LDNO EHV: LV Sub Site Specific No Residual			3.019	0.585	0.049	3.22	3.79	3.79	0.139
LDNO EHV: LV Sub Site Specific Band 1			3.019	0.585	0.049	235.26	3.79	3.79	0.139
LDNO EHV: LV Sub Site Specific Band 2			3.019	0.585	0.049	449.07	3.79	3.79	0.139
LDNO EHV: LV Sub Site Specific Band 3			3.019	0.585	0.049	697.29	3.79	3.79	0.139
LDNO EHV: LV Sub Site Specific Band 4			3.019	0.585	0.049	1579.30	3.79	3.79	0.139
LDNO EHV: HV Site Specific No Residual			2.570	0.453	0.032	53.71	3.93	3.93	0.106
LDNO EHV: HV Site Specific Band 1			2.570	0.453	0.032	1351.98	3.93	3.93	0.106
LDNO EHV: HV Site Specific Band 2			2.570	0.453	0.032	4107.01	3.93	3.93	0.106
LDNO EHV: HV Site Specific Band 3			2.570	0.453	0.032	8842.11	3.93	3.93	0.106
LDNO EHV: HV Site Specific Band 4			2.570	0.453	0.032	16440.79	3.93	3.93	0.106
LDNO EHV: Unmetered Supplies			6.387	1.339	0.714				
LDNO EHV: LV Generation Aggregated			-3.490	-0.928	-0.103	0.00			
LDNO EHV: LV Sub Generation Aggregated			-3.412	-0.854	-0.091	0.00			
LDNO EHV: LV Generation Site Specific			-3.490	-0.928	-0.103	0.00			0.225
LDNO EHV: LV Sub Generation Site Specific			-3.412	-0.854	-0.091	0.00			0.221
LDNO EHV: HV Generation Site Specific			-4.745	-0.919	-0.077	71.95			0.342
LDNO 132kV/EHV: Domestic Aggregated or CT with Residual			2.224	0.591	0.066	4.51			
LDNO 132kV/EHV: Domestic Aggregated (related MPAN)			2.224	0.591	0.066				
LDNO 132kV/EHV: Non-Domestic Aggregated or CT No Residual			2.512	0.668	0.074	1.30			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 1			2.512	0.668	0.074	5.37			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 2			2.512	0.668	0.074	9.88			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 3			2.512	0.668	0.074	19.69			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 4			2.512	0.668	0.074	57.18			
LDNO 132kV/EHV: Non-Domestic Aggregated (related MPAN)			2.512	0.668	0.074				
LDNO 132kV/EHV: LV Site Specific No Residual			1.836	0.442	0.046	4.28	1.13	1.13	0.114
LDNO 132kV/EHV: LV Site Specific Band 1			1.836	0.442	0.046	113.57	1.13	1.13	0.114
LDNO 132kV/EHV: LV Site Specific Band 2			1.836	0.442	0.046	214.28	1.13	1.13	0.114
LDNO 132kV/EHV: LV Site Specific Band 3			1.836	0.442	0.046	331.19	1.13	1.13	0.114
LDNO 132kV/EHV: LV Site Specific Band 4			1.836	0.442	0.046	746.61	1.13	1.13	0.114
LDNO 132kV/EHV: LV Sub Site Specific No Residual			2.250	0.436	0.036	2.41	2.82	2.82	0.104
LDNO 132kV/EHV: LV Sub Site Specific Band 1			2.250	0.436	0.036	175.36	2.82	2.82	0.104
LDNO 132kV/EHV: LV Sub Site Specific Band 2			2.250	0.436	0.036	334.71	2.82	2.82	0.104
LDNO 132kV/EHV: LV Sub Site Specific Band 3			2.250	0.436	0.036	519.72	2.82	2.82	0.104
LDNO 132kV/EHV: LV Sub Site Specific Band 4			2.250	0.436	0.036	1177.09	2.82	2.82	0.104
LDNO 132kV/EHV: HV Site Specific No Residual			1.916	0.338	0.024	40.05	2.93	2.93	0.079
LDNO 132kV/EHV: HV Site Specific Band 1			1.916	0.338	0.024	1007.67	2.93	2.93	0.079
LDNO 132kV/EHV: HV Site Specific Band 2			1.916	0.338	0.024	3061.05	2.93	2.93	0.079
LDNO 132kV/EHV: HV Site Specific Band 3			1.916	0.338	0.024	6590.21	2.93	2.93	0.079
LDNO 132kV/EHV: HV Site Specific Band 4			1.916	0.338	0.024	12253.66	2.93	2.93	0.079
LDNO 132kV/EHV: Unmetered Supplies			4.760	0.998	0.532				
LDNO 132kV/EHV: LV Generation Aggregated			-2.601	-0.691	-0.077	0.00			
LDNO 132kV/EHV: LV Sub Generation Aggregated			-2.543	-0.636	-0.068	0.00			
LDNO 132kV/EHV: LV Generation Site Specific			-2.601	-0.691	-0.077	0.00			0.168
LDNO 132kV/EHV: LV Sub Generation Site Specific			-2.543	-0.636	-0.068	0.00			0.165
LDNO 132kV/EHV: HV Generation Site Specific			-3.537	-0.685	-0.057	53.62			0.255
LDNO 132kV: Domestic Aggregated or CT with Residual			0.968	0.257	0.029	2.04			
LDNO 132kV: Domestic Aggregated (related MPAN)			0.968	0.257	0.029				
LDNO 132kV: Non-Domestic Aggregated or CT No Residual			1.093	0.291	0.032	0.59			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV: Non-Domestic Aggregated or CT Band 1			1.093	0.291	0.032	2.36			
LDNO 132kV: Non-Domestic Aggregated or CT Band 2			1.093	0.291	0.032	4.33			
LDNO 132kV: Non-Domestic Aggregated or CT Band 3			1.093	0.291	0.032	8.60			
LDNO 132kV: Non-Domestic Aggregated or CT Band 4			1.093	0.291	0.032	24.91			
LDNO 132kV: Non-Domestic Aggregated (related MPAN)			1.093	0.291	0.032				
LDNO 132kV: LV Site Specific No Residual			0.799	0.193	0.020	1.89	0.49	0.49	0.050
LDNO 132kV: LV Site Specific Band 1			0.799	0.193	0.020	49.45	0.49	0.49	0.050
LDNO 132kV: LV Site Specific Band 2			0.799	0.193	0.020	93.27	0.49	0.49	0.050
LDNO 132kV: LV Site Specific Band 3			0.799	0.193	0.020	144.14	0.49	0.49	0.050
LDNO 132kV: LV Site Specific Band 4			0.799	0.193	0.020	324.91	0.49	0.49	0.050
LDNO 132kV: LV Sub Site Specific No Residual			0.979	0.190	0.016	1.08	1.23	1.23	0.045
LDNO 132kV: LV Sub Site Specific Band 1			0.979	0.190	0.016	76.33	1.23	1.23	0.045
LDNO 132kV: LV Sub Site Specific Band 2			0.979	0.190	0.016	145.68	1.23	1.23	0.045
LDNO 132kV: LV Sub Site Specific Band 3			0.979	0.190	0.016	226.18	1.23	1.23	0.045
LDNO 132kV: LV Sub Site Specific Band 4			0.979	0.190	0.016	512.23	1.23	1.23	0.045
LDNO 132kV: HV Site Specific No Residual			0.834	0.147	0.010	17.45	1.28	1.28	0.034
LDNO 132kV: HV Site Specific Band 1			0.834	0.147	0.010	438.51	1.28	1.28	0.034
LDNO 132kV: HV Site Specific Band 2			0.834	0.147	0.010	1332.03	1.28	1.28	0.034
LDNO 132kV: HV Site Specific Band 3			0.834	0.147	0.010	2867.72	1.28	1.28	0.034
LDNO 132kV: HV Site Specific Band 4			0.834	0.147	0.010	5332.14	1.28	1.28	0.034
LDNO 132kV: Unmetered Supplies			2.071	0.434	0.232				
LDNO 132kV: LV Generation Aggregated			-1.132	-0.301	-0.034	0.00			
LDNO 132kV: LV Sub Generation Aggregated			-1.107	-0.277	-0.030	0.00			
LDNO 132kV: LV Generation Site Specific			-1.132	-0.301	-0.034	0.00			0.073
LDNO 132kV: LV Sub Generation Site Specific			-1.107	-0.277	-0.030	0.00			0.072
LDNO 132kV: HV Generation Site Specific			-1.539	-0.298	-0.025	23.33			0.111
LDNO 0000: Domestic Aggregated or CT with Residual			0.000	0.000	0.000	0.13			
LDNO 0000: Domestic Aggregated (related MPAN)			0.000	0.000	0.000				
LDNO 0000: Non-Domestic Aggregated or CT No Residual			0.000	0.000	0.000	0.05			
LDNO 0000: Non-Domestic Aggregated or CT Band 1			0.000	0.000	0.000	0.05			
LDNO 0000: Non-Domestic Aggregated or CT Band 2			0.000	0.000	0.000	0.05			
LDNO 0000: Non-Domestic Aggregated or CT Band 3			0.000	0.000	0.000	0.05			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 0000: Non-Domestic Aggregated or CT Band 4			0.000	0.000	0.000	0.05			
LDNO 0000: Non-Domestic Aggregated (related MPAN)			0.000	0.000	0.000				
LDNO 0000: LV Site Specific No Residual			0.000	0.000	0.000	0.05	0.00	0.00	0.000
LDNO 0000: LV Site Specific Band 1			0.000	0.000	0.000	0.05	0.00	0.00	0.000
LDNO 0000: LV Site Specific Band 2			0.000	0.000	0.000	0.05	0.00	0.00	0.000
LDNO 0000: LV Site Specific Band 3			0.000	0.000	0.000	0.05	0.00	0.00	0.000
LDNO 0000: LV Site Specific Band 4			0.000	0.000	0.000	0.05	0.00	0.00	0.000
LDNO 0000: LV Sub Site Specific No Residual			0.000	0.000	0.000	0.05	0.00	0.00	0.000
LDNO 0000: LV Sub Site Specific Band 1			0.000	0.000	0.000	0.05	0.00	0.00	0.000
LDNO 0000: LV Sub Site Specific Band 2			0.000	0.000	0.000	0.05	0.00	0.00	0.000
LDNO 0000: LV Sub Site Specific Band 3			0.000	0.000	0.000	0.05	0.00	0.00	0.000
LDNO 0000: LV Sub Site Specific Band 4			0.000	0.000	0.000	0.05	0.00	0.00	0.000
LDNO 0000: HV Site Specific No Residual			0.000	0.000	0.000	0.05	0.00	0.00	0.000
LDNO 0000: HV Site Specific Band 1			0.000	0.000	0.000	0.05	0.00	0.00	0.000
LDNO 0000: HV Site Specific Band 2			0.000	0.000	0.000	0.05	0.00	0.00	0.000
LDNO 0000: HV Site Specific Band 3			0.000	0.000	0.000	0.05	0.00	0.00	0.000
LDNO 0000: HV Site Specific Band 4			0.000	0.000	0.000	0.05	0.00	0.00	0.000
LDNO 0000: Unmetered Supplies			0.000	0.000	0.000				
LDNO 0000: LV Generation Aggregated			0.000	0.000	0.000	0.00			
LDNO 0000: LV Sub Generation Aggregated			0.000	0.000	0.000	0.00			
LDNO 0000: LV Generation Site Specific			0.000	0.000	0.000	0.00			0.000
LDNO 0000: LV Sub Generation Site Specific			0.000	0.000	0.000	0.00			0.000
LDNO 0000: HV Generation Site Specific			0.000	0.000	0.000	0.00			0.000

Annex 4 - Charges applied to LDNOs with HV/LV end users in “NGED West Midlands Area (GSP Group _E)”

Southern Electric Power Distribution plc - Effective from 1st April 2025 - Final LDNO tariffs in NGED West Midlands Area (GSP Group _E)

Time Bands for LV and HV Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) All Year	16:00 to 19:00	07:30 to 16:00 19:00 to 21:00	00:00 to 07:30 21:00 to 24:00
Saturday and Sunday All Year			00:00 to 24:00
Notes	All the above times are in UK Clock time		

Time Bands for Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) Nov to Feb Inclusive	16:00 to 19:00	07:30 to 16:00 19:00 to 21:00	00:00 to 07:30 21:00 to 24:00
Monday to Friday (Including Bank Holidays) Mar to Oct Inclusive		07:30 to 21:00	00:00 to 07:30 21:00 to 24:00
Saturday and Sunday All Year			00:00 to 24:00
Notes	All the above times are in UK Clock time		

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: Domestic Aggregated or CT with Residual		0, 1, 2	6.506	1.072	0.159	7.84			
LDNO LV: Domestic Aggregated (related MPAN)		2	6.506	1.072	0.159				
LDNO LV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	6.381	1.051	0.156	9.48			
LDNO LV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	6.381	1.051	0.156	11.86			
LDNO LV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	6.381	1.051	0.156	13.66			
LDNO LV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	6.381	1.051	0.156	18.26			
LDNO LV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	6.381	1.051	0.156	34.64			
LDNO LV: Non-Domestic Aggregated (related MPAN)		4	6.381	1.051	0.156				
LDNO LV: LV Site Specific No Residual		0	3.924	0.636	0.088	10.11	7.05	7.05	0.102
LDNO LV: LV Site Specific Band 1		0	3.924	0.636	0.088	55.04	7.05	7.05	0.102
LDNO LV: LV Site Specific Band 2		0	3.924	0.636	0.088	89.99	7.05	7.05	0.102
LDNO LV: LV Site Specific Band 3		0	3.924	0.636	0.088	134.37	7.05	7.05	0.102
LDNO LV: LV Site Specific Band 4		0	3.924	0.636	0.088	234.28	7.05	7.05	0.102
LDNO LV: Unmetered Supplies		0, 1 or 8	23.472	2.105	1.111				

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: LV Generation Aggregated		0	-6.545	-1.078	-0.160	0.00			
LDNO LV: LV Generation Site Specific		0	-6.545	-1.078	-0.160	0.00			0.217
LDNO HV: Domestic Aggregated or CT with Residual		0, 1, 2	5.014	0.826	0.122	6.04			
LDNO HV: Domestic Aggregated (Related MPAN)		2	5.014	0.826	0.122				
LDNO HV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	4.918	0.810	0.120	7.30			
LDNO HV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	4.918	0.810	0.120	9.14			
LDNO HV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	4.918	0.810	0.120	10.53			
LDNO HV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	4.918	0.810	0.120	14.07			
LDNO HV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	4.918	0.810	0.120	26.69			
LDNO HV: Non-Domestic Aggregated (related MPAN)		4	4.918	0.810	0.120				
LDNO HV: LV Site Specific No Residual		0	3.024	0.490	0.067	7.79	5.44	5.44	0.079
LDNO HV: LV Site Specific Band 1		0	3.024	0.490	0.067	42.42	5.44	5.44	0.079
LDNO HV: LV Site Specific Band 2		0	3.024	0.490	0.067	69.35	5.44	5.44	0.079
LDNO HV: LV Site Specific Band 3		0	3.024	0.490	0.067	103.55	5.44	5.44	0.079
LDNO HV: LV Site Specific Band 4		0	3.024	0.490	0.067	180.55	5.44	5.44	0.079
LDNO HV: LV Sub Site Specific No Residual		0	2.602	0.402	0.042	9.58	7.51	7.51	0.065
LDNO HV: LV Sub Site Specific Band 1		0	2.602	0.402	0.042	64.10	7.51	7.51	0.065
LDNO HV: LV Sub Site Specific Band 2		0	2.602	0.402	0.042	106.50	7.51	7.51	0.065
LDNO HV: LV Sub Site Specific Band 3		0	2.602	0.402	0.042	160.36	7.51	7.51	0.065
LDNO HV: LV Sub Site Specific Band 4		0	2.602	0.402	0.042	281.59	7.51	7.51	0.065
LDNO HV: HV Site Specific No Residual		0	1.508	0.217	0.020	101.82	8.72	8.72	0.034
LDNO HV: HV Site Specific Band 1		0	1.508	0.217	0.020	407.09	8.72	8.72	0.034
LDNO HV: HV Site Specific Band 2		0	1.508	0.217	0.020	1007.42	8.72	8.72	0.034
LDNO HV: HV Site Specific Band 3		0	1.508	0.217	0.020	2020.37	8.72	8.72	0.034
LDNO HV: HV Site Specific Band 4		0	1.508	0.217	0.020	6047.30	8.72	8.72	0.034
LDNO HV: Unmetered Supplies		0, 1 or 8	18.089	1.622	0.857				
LDNO HV: LV Generation Aggregated		0	-6.545	-1.078	-0.160	0.00			
LDNO HV: LV Sub Generation Aggregated		0	-5.162	-0.841	-0.119	0.00			
LDNO HV: LV Generation Site Specific		0	-6.545	-1.078	-0.160	0.00			0.217
LDNO HV: LV Sub Generation Site Specific		0	-5.162	-0.841	-0.119	0.00			0.145
LDNO HV: HV Generation Site Specific		0	-2.548	-0.393	-0.041	0.00			0.114

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HVplus: Domestic Aggregated or CT with Residual		0, 1, 2	4.032	0.664	0.098	4.86			
LDNO HVplus: Domestic Aggregated (related MPAN)		2	4.032	0.664	0.098				
LDNO HVplus: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	3.955	0.651	0.097	5.87			
LDNO HVplus: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	3.955	0.651	0.097	7.35			
LDNO HVplus: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	3.955	0.651	0.097	8.46			
LDNO HVplus: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	3.955	0.651	0.097	11.31			
LDNO HVplus: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	3.955	0.651	0.097	21.46			
LDNO HVplus: Non-Domestic Aggregated (related MPAN)		4	3.955	0.651	0.097				
LDNO HVplus: LV Site Specific No Residual		0	2.432	0.394	0.054	6.26	4.37	4.37	0.063
LDNO HVplus: LV Site Specific Band 1		0	2.432	0.394	0.054	34.11	4.37	4.37	0.063
LDNO HVplus: LV Site Specific Band 2		0	2.432	0.394	0.054	55.77	4.37	4.37	0.063
LDNO HVplus: LV Site Specific Band 3		0	2.432	0.394	0.054	83.27	4.37	4.37	0.063
LDNO HVplus: LV Site Specific Band 4		0	2.432	0.394	0.054	145.19	4.37	4.37	0.063
LDNO HVplus: LV Sub Site Specific No Residual		0	2.042	0.315	0.033	7.51	5.89	5.89	0.051
LDNO HVplus: LV Sub Site Specific Band 1		0	2.042	0.315	0.033	50.28	5.89	5.89	0.051
LDNO HVplus: LV Sub Site Specific Band 2		0	2.042	0.315	0.033	83.55	5.89	5.89	0.051
LDNO HVplus: LV Sub Site Specific Band 3		0	2.042	0.315	0.033	125.80	5.89	5.89	0.051
LDNO HVplus: LV Sub Site Specific Band 4		0	2.042	0.315	0.033	220.90	5.89	5.89	0.051
LDNO HVplus: HV Site Specific No Residual		0	1.171	0.169	0.015	79.04	6.77	6.77	0.026
LDNO HVplus: HV Site Specific Band 1		0	1.171	0.169	0.015	316.02	6.77	6.77	0.026
LDNO HVplus: HV Site Specific Band 2		0	1.171	0.169	0.015	782.06	6.77	6.77	0.026
LDNO HVplus: HV Site Specific Band 3		0	1.171	0.169	0.015	1568.41	6.77	6.77	0.026
LDNO HVplus: HV Site Specific Band 4		0	1.171	0.169	0.015	4694.53	6.77	6.77	0.026
LDNO HVplus: Unmetered Supplies		0, 1 or 8	14.547	1.305	0.689				
LDNO HVplus: LV Generation Aggregated		0	-4.097	-0.675	-0.100	0.00			
LDNO HVplus: LV Sub Generation Aggregated		0	-3.680	-0.600	-0.085	0.00			
LDNO HVplus: LV Generation Site Specific		0	-4.097	-0.675	-0.100	0.00			0.136
LDNO HVplus: LV Sub Generation Site Specific		0	-3.680	-0.600	-0.085	0.00			0.103
LDNO HVplus: HV Generation Site Specific		0	-2.548	-0.393	-0.041	69.39			0.114
LDNO EHV: Domestic Aggregated or CT with Residual		0, 1, 2	3.257	0.537	0.080	3.92			
LDNO EHV: Domestic Aggregated (related MPAN)		2	3.257	0.537	0.080				

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO EHV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	3.195	0.526	0.078	4.74			
LDNO EHV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	3.195	0.526	0.078	5.94			
LDNO EHV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	3.195	0.526	0.078	6.84			
LDNO EHV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	3.195	0.526	0.078	9.14			
LDNO EHV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	3.195	0.526	0.078	17.34			
LDNO EHV: Non-Domestic Aggregated (related MPAN)		4	3.195	0.526	0.078				
LDNO EHV: LV Site Specific No Residual		0	1.965	0.318	0.044	5.06	3.53	3.53	0.051
LDNO EHV: LV Site Specific Band 1		0	1.965	0.318	0.044	27.56	3.53	3.53	0.051
LDNO EHV: LV Site Specific Band 2		0	1.965	0.318	0.044	45.05	3.53	3.53	0.051
LDNO EHV: LV Site Specific Band 3		0	1.965	0.318	0.044	67.27	3.53	3.53	0.051
LDNO EHV: LV Site Specific Band 4		0	1.965	0.318	0.044	117.30	3.53	3.53	0.051
LDNO EHV: LV Sub Site Specific No Residual		0	1.649	0.255	0.027	6.07	4.76	4.76	0.041
LDNO EHV: LV Sub Site Specific Band 1		0	1.649	0.255	0.027	40.62	4.76	4.76	0.041
LDNO EHV: LV Sub Site Specific Band 2		0	1.649	0.255	0.027	67.50	4.76	4.76	0.041
LDNO EHV: LV Sub Site Specific Band 3		0	1.649	0.255	0.027	101.63	4.76	4.76	0.041
LDNO EHV: LV Sub Site Specific Band 4		0	1.649	0.255	0.027	178.47	4.76	4.76	0.041
LDNO EHV: HV Site Specific No Residual		0	0.946	0.136	0.012	63.86	5.47	5.47	0.021
LDNO EHV: HV Site Specific Band 1		0	0.946	0.136	0.012	255.31	5.47	5.47	0.021
LDNO EHV: HV Site Specific Band 2		0	0.946	0.136	0.012	631.83	5.47	5.47	0.021
LDNO EHV: HV Site Specific Band 3		0	0.946	0.136	0.012	1267.13	5.47	5.47	0.021
LDNO EHV: HV Site Specific Band 4		0	0.946	0.136	0.012	3792.73	5.47	5.47	0.021
LDNO EHV: Unmetered Supplies		0, 1 or 8	11.752	1.054	0.556				
LDNO EHV: LV Generation Aggregated		0	-3.310	-0.545	-0.081	0.00			
LDNO EHV: LV Sub Generation Aggregated		0	-2.973	-0.485	-0.069	0.00			
LDNO EHV: LV Generation Site Specific		0	-3.310	-0.545	-0.081	0.00			0.110
LDNO EHV: LV Sub Generation Site Specific		0	-2.973	-0.485	-0.069	0.00			0.084
LDNO EHV: HV Generation Site Specific		0	-2.058	-0.318	-0.033	56.06			0.092
LDNO 132kV/EHV: Domestic Aggregated or CT with Residual		0, 1, 2	3.122	0.514	0.076	3.76			
LDNO 132kV/EHV: Domestic Aggregated (related MPAN)		2	3.122	0.514	0.076				
LDNO 132kV/EHV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	3.062	0.504	0.075	4.55			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	3.062	0.504	0.075	5.69			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	3.062	0.504	0.075	6.55			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	3.062	0.504	0.075	8.76			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	3.062	0.504	0.075	16.62			
LDNO 132kV/EHV: Non-Domestic Aggregated (related MPAN)		4	3.062	0.504	0.075				
LDNO 132kV/EHV: LV Site Specific No Residual		0	1.883	0.305	0.042	4.85	3.38	3.38	0.049
LDNO 132kV/EHV: LV Site Specific Band 1		0	1.883	0.305	0.042	26.41	3.38	3.38	0.049
LDNO 132kV/EHV: LV Site Specific Band 2		0	1.883	0.305	0.042	43.18	3.38	3.38	0.049
LDNO 132kV/EHV: LV Site Specific Band 3		0	1.883	0.305	0.042	64.48	3.38	3.38	0.049
LDNO 132kV/EHV: LV Site Specific Band 4		0	1.883	0.305	0.042	112.42	3.38	3.38	0.049
LDNO 132kV/EHV: LV Sub Site Specific No Residual		0	1.581	0.244	0.026	5.81	4.56	4.56	0.040
LDNO 132kV/EHV: LV Sub Site Specific Band 1		0	1.581	0.244	0.026	38.93	4.56	4.56	0.040
LDNO 132kV/EHV: LV Sub Site Specific Band 2		0	1.581	0.244	0.026	64.69	4.56	4.56	0.040
LDNO 132kV/EHV: LV Sub Site Specific Band 3		0	1.581	0.244	0.026	97.40	4.56	4.56	0.040
LDNO 132kV/EHV: LV Sub Site Specific Band 4		0	1.581	0.244	0.026	171.05	4.56	4.56	0.040
LDNO 132kV/EHV: HV Site Specific No Residual		0	0.907	0.131	0.012	61.20	5.24	5.24	0.020
LDNO 132kV/EHV: HV Site Specific Band 1		0	0.907	0.131	0.012	244.70	5.24	5.24	0.020
LDNO 132kV/EHV: HV Site Specific Band 2		0	0.907	0.131	0.012	605.56	5.24	5.24	0.020
LDNO 132kV/EHV: HV Site Specific Band 3		0	0.907	0.131	0.012	1214.45	5.24	5.24	0.020
LDNO 132kV/EHV: HV Site Specific Band 4		0	0.907	0.131	0.012	3635.07	5.24	5.24	0.020
LDNO 132kV/EHV: Unmetered Supplies		0, 1 or 8	11.264	1.010	0.533				
LDNO 132kV/EHV: LV Generation Aggregated		0	-3.173	-0.523	-0.077	0.00			
LDNO 132kV/EHV: LV Sub Generation Aggregated		0	-2.849	-0.464	-0.066	0.00			
LDNO 132kV/EHV: LV Generation Site Specific		0	-3.173	-0.523	-0.077	0.00			0.105
LDNO 132kV/EHV: LV Sub Generation Site Specific		0	-2.849	-0.464	-0.066	0.00			0.080
LDNO 132kV/EHV: HV Generation Site Specific		0	-1.973	-0.305	-0.032	53.73			0.088
LDNO 132kV: Domestic Aggregated or CT with Residual		0, 1, 2	2.045	0.337	0.050	2.46			
LDNO 132kV: Domestic Aggregated (related MPAN)		2	2.045	0.337	0.050				
LDNO 132kV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	2.006	0.330	0.049	2.97			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	2.006	0.330	0.049	3.72			
LDNO 132kV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	2.006	0.330	0.049	4.29			
LDNO 132kV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	2.006	0.330	0.049	5.73			
LDNO 132kV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	2.006	0.330	0.049	10.88			
LDNO 132kV: Non-Domestic Aggregated (related MPAN)		4	2.006	0.330	0.049				
LDNO 132kV: LV Site Specific No Residual		0	1.233	0.200	0.028	3.17	2.22	2.22	0.032
LDNO 132kV: LV Site Specific Band 1		0	1.233	0.200	0.028	17.29	2.22	2.22	0.032
LDNO 132kV: LV Site Specific Band 2		0	1.233	0.200	0.028	28.28	2.22	2.22	0.032
LDNO 132kV: LV Site Specific Band 3		0	1.233	0.200	0.028	42.23	2.22	2.22	0.032
LDNO 132kV: LV Site Specific Band 4		0	1.233	0.200	0.028	73.63	2.22	2.22	0.032
LDNO 132kV: LV Sub Site Specific No Residual		0	1.035	0.160	0.017	3.81	2.99	2.99	0.026
LDNO 132kV: LV Sub Site Specific Band 1		0	1.035	0.160	0.017	25.50	2.99	2.99	0.026
LDNO 132kV: LV Sub Site Specific Band 2		0	1.035	0.160	0.017	42.37	2.99	2.99	0.026
LDNO 132kV: LV Sub Site Specific Band 3		0	1.035	0.160	0.017	63.79	2.99	2.99	0.026
LDNO 132kV: LV Sub Site Specific Band 4		0	1.035	0.160	0.017	112.02	2.99	2.99	0.026
LDNO 132kV: HV Site Specific No Residual		0	0.594	0.086	0.008	40.08	3.43	3.43	0.013
LDNO 132kV: HV Site Specific Band 1		0	0.594	0.086	0.008	160.26	3.43	3.43	0.013
LDNO 132kV: HV Site Specific Band 2		0	0.594	0.086	0.008	396.60	3.43	3.43	0.013
LDNO 132kV: HV Site Specific Band 3		0	0.594	0.086	0.008	795.38	3.43	3.43	0.013
LDNO 132kV: HV Site Specific Band 4		0	0.594	0.086	0.008	2380.72	3.43	3.43	0.013
LDNO 132kV: Unmetered Supplies		0, 1 or 8	7.377	0.662	0.349				
LDNO 132kV: LV Generation Aggregated		0	-2.078	-0.342	-0.051	0.00			
LDNO 132kV: LV Sub Generation Aggregated		0	-1.866	-0.304	-0.043	0.00			
LDNO 132kV: LV Generation Site Specific		0	-2.078	-0.342	-0.051	0.00			0.069
LDNO 132kV: LV Sub Generation Site Specific		0	-1.866	-0.304	-0.043	0.00			0.052
LDNO 132kV: HV Generation Site Specific		0	-1.292	-0.199	-0.021	35.19			0.058
LDNO 0000: Domestic Aggregated or CT with Residual		0, 1, 2	0.429	0.071	0.010	0.51			
LDNO 0000: Domestic Aggregated (related MPAN)		2	0.429	0.071	0.010				
LDNO 0000: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	0.421	0.069	0.010	0.62			
LDNO 0000: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	0.421	0.069	0.010	0.78			
LDNO 0000: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	0.421	0.069	0.010	0.89			
LDNO 0000: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	0.421	0.069	0.010	1.20			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 0000: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	0.421	0.069	0.010	2.28			
LDNO 0000: Non-Domestic Aggregated (related MPAN)		4	0.421	0.069	0.010				
LDNO 0000: LV Site Specific No Residual		0	0.259	0.042	0.006	0.66	0.46	0.46	0.007
LDNO 0000: LV Site Specific Band 1		0	0.259	0.042	0.006	3.62	0.46	0.46	0.007
LDNO 0000: LV Site Specific Band 2		0	0.259	0.042	0.006	5.92	0.46	0.46	0.007
LDNO 0000: LV Site Specific Band 3		0	0.259	0.042	0.006	8.85	0.46	0.46	0.007
LDNO 0000: LV Site Specific Band 4		0	0.259	0.042	0.006	15.44	0.46	0.46	0.007
LDNO 0000: LV Sub Site Specific No Residual		0	0.217	0.034	0.004	0.79	0.63	0.63	0.005
LDNO 0000: LV Sub Site Specific Band 1		0	0.217	0.034	0.004	5.34	0.63	0.63	0.005
LDNO 0000: LV Sub Site Specific Band 2		0	0.217	0.034	0.004	8.88	0.63	0.63	0.005
LDNO 0000: LV Sub Site Specific Band 3		0	0.217	0.034	0.004	13.37	0.63	0.63	0.005
LDNO 0000: LV Sub Site Specific Band 4		0	0.217	0.034	0.004	23.49	0.63	0.63	0.005
LDNO 0000: HV Site Specific No Residual		0	0.125	0.018	0.002	8.40	0.72	0.72	0.003
LDNO 0000: HV Site Specific Band 1		0	0.125	0.018	0.002	33.60	0.72	0.72	0.003
LDNO 0000: HV Site Specific Band 2		0	0.125	0.018	0.002	83.17	0.72	0.72	0.003
LDNO 0000: HV Site Specific Band 3		0	0.125	0.018	0.002	166.80	0.72	0.72	0.003
LDNO 0000: HV Site Specific Band 4		0	0.125	0.018	0.002	499.27	0.72	0.72	0.003
LDNO 0000: Unmetered Supplies		0, 1 or 8	1.547	0.139	0.073				
LDNO 0000: LV Generation Aggregated		0	-0.436	-0.072	-0.011	0.00			
LDNO 0000: LV Sub Generation Aggregated		0	-0.391	-0.064	-0.009	0.00			
LDNO 0000: LV Generation Site Specific		0	-0.436	-0.072	-0.011	0.00			0.014
LDNO 0000: LV Sub Generation Site Specific		0	-0.391	-0.064	-0.009	0.00			0.011
LDNO 0000: HV Generation Site Specific		0	-0.271	-0.042	-0.004	7.38			0.012

Annex 4 - Charges applied to LDNOs with HV/LV end users in “Northern Powergrid (Northeast) Area (GSP Group _F)”

Southern Electric Power Distribution plc - Effective from 1st April 2025 - Final LDNO tariffs in NPG Northeast Area (GSP Group _F)

Time Bands for LV and HV Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) All Year	16:00 to 19:30	08:00 to 16:00 19:30 to 22:00	00:00 to 08:00 22:00 to 24:00
Saturday and Sunday All Year			00:00 to 24:00
Notes	All the above times are in UK Clock time		

Time Bands for Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 to 19:30	08:00 to 16:00 19:30 to 22:00	00:00 to 08:00 22:00 to 24:00
Monday to Friday (Including Bank Holidays) April to October Inclusive and March		08:00 to 22:00	00:00 to 08:00 22:00 to 24:00
Saturday and Sunday All year			00:00 to 24:00
Notes	All the above times are in UK Clock time		

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: Domestic Aggregated or CT with Residual		0, 1, 2	5.635	0.936	0.183	10.67			
LDNO LV: Domestic Aggregated (related MPAN)		2	5.635	0.936	0.183				
LDNO LV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	6.464	1.074	0.210	8.88			
LDNO LV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	6.464	1.074	0.210	9.85			
LDNO LV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	6.464	1.074	0.210	11.61			
LDNO LV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	6.464	1.074	0.210	15.05			
LDNO LV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	6.464	1.074	0.210	25.51			
LDNO LV: Non-Domestic Aggregated (related MPAN)		4	6.464	1.074	0.210				
LDNO LV: LV Site Specific No Residual		0	4.192	0.679	0.131	9.35	3.08	3.08	0.086
LDNO LV: LV Site Specific Band 1		0	4.192	0.679	0.131	36.82	3.08	3.08	0.086
LDNO LV: LV Site Specific Band 2		0	4.192	0.679	0.131	69.07	3.08	3.08	0.086
LDNO LV: LV Site Specific Band 3		0	4.192	0.679	0.131	101.71	3.08	3.08	0.086
LDNO LV: LV Site Specific Band 4		0	4.192	0.679	0.131	255.96	3.08	3.08	0.086

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: Unmetered Supplies		0, 1, 8	15.528	0.981	0.311				
LDNO LV: LV Generation Aggregated		0, 8	(6.763)	(1.124)	(0.220)				
LDNO LV: LV Generation Site Specific		0	(6.763)	(1.124)	(0.220)				0.126
LDNO HV: Domestic Aggregated or CT with Residual		0, 1, 2	3.802	0.632	0.124	7.19			
LDNO HV: Domestic Aggregated (Related MPAN)		2	3.802	0.632	0.124				
LDNO HV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	4.361	0.725	0.142	5.99			
LDNO HV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	4.361	0.725	0.142	6.64			
LDNO HV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	4.361	0.725	0.142	7.83			
LDNO HV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	4.361	0.725	0.142	10.15			
LDNO HV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	4.361	0.725	0.142	17.21			
LDNO HV: Non-Domestic Aggregated (related MPAN)		4	4.361	0.725	0.142				
LDNO HV: LV Site Specific No Residual		0	2.828	0.458	0.088	6.30	2.08	2.08	0.058
LDNO HV: LV Site Specific Band 1		0	2.828	0.458	0.088	24.84	2.08	2.08	0.058
LDNO HV: LV Site Specific Band 2		0	2.828	0.458	0.088	46.60	2.08	2.08	0.058
LDNO HV: LV Site Specific Band 3		0	2.828	0.458	0.088	68.62	2.08	2.08	0.058
LDNO HV: LV Site Specific Band 4		0	2.828	0.458	0.088	172.69	2.08	2.08	0.058
LDNO HV: LV Sub Site Specific No Residual		0	2.664	0.399	0.073	10.77	3.30	3.30	0.047
LDNO HV: LV Sub Site Specific Band 1		0	2.664	0.399	0.073	42.41	3.30	3.30	0.047
LDNO HV: LV Sub Site Specific Band 2		0	2.664	0.399	0.073	79.55	3.30	3.30	0.047
LDNO HV: LV Sub Site Specific Band 3		0	2.664	0.399	0.073	117.15	3.30	3.30	0.047
LDNO HV: LV Sub Site Specific Band 4		0	2.664	0.399	0.073	294.80	3.30	3.30	0.047
LDNO HV: HV Site Specific No Residual		0	2.440	0.343	0.060	275.25	4.25	4.25	0.040
LDNO HV: HV Site Specific Band 1		0	2.440	0.343	0.060	554.85	4.25	4.25	0.040
LDNO HV: HV Site Specific Band 2		0	2.440	0.343	0.060	988.59	4.25	4.25	0.040
LDNO HV: HV Site Specific Band 3		0	2.440	0.343	0.060	1570.69	4.25	4.25	0.040
LDNO HV: HV Site Specific Band 4		0	2.440	0.343	0.060	3788.62	4.25	4.25	0.040
LDNO HV: Unmetered Supplies		0, 1, 8	10.477	0.662	0.210				
LDNO HV: LV Generation Aggregated		0, 8	(6.763)	(1.124)	(0.220)				
LDNO HV: LV Sub Generation Aggregated		8	(5.778)	(0.947)	(0.184)				
LDNO HV: LV Generation Site Specific		0	(6.763)	(1.124)	(0.220)				0.126
LDNO HV: LV Sub Generation Site Specific		0	(5.778)	(0.947)	(0.184)				0.122
LDNO HV: HV Generation Site Specific		0	(3.343)	(0.501)	(0.091)				0.104

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HVplus: Domestic Aggregated or CT with Residual		0, 1, 2	2.627	0.437	0.085	4.97			
LDNO HVplus: Domestic Aggregated (related MPAN)		2	2.627	0.437	0.085				
LDNO HVplus: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	3.013	0.501	0.098	4.13			
LDNO HVplus: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	3.013	0.501	0.098	4.58			
LDNO HVplus: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	3.013	0.501	0.098	5.41			
LDNO HVplus: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	3.013	0.501	0.098	7.01			
LDNO HVplus: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	3.013	0.501	0.098	11.89			
LDNO HVplus: Non-Domestic Aggregated (related MPAN)		4	3.013	0.501	0.098				
LDNO HVplus: LV Site Specific No Residual		0	1.954	0.317	0.061	4.35	1.43	1.43	0.040
LDNO HVplus: LV Site Specific Band 1		0	1.954	0.317	0.061	17.16	1.43	1.43	0.040
LDNO HVplus: LV Site Specific Band 2		0	1.954	0.317	0.061	32.19	1.43	1.43	0.040
LDNO HVplus: LV Site Specific Band 3		0	1.954	0.317	0.061	47.41	1.43	1.43	0.040
LDNO HVplus: LV Site Specific Band 4		0	1.954	0.317	0.061	119.31	1.43	1.43	0.040
LDNO HVplus: LV Sub Site Specific No Residual		0	1.816	0.272	0.050	7.34	2.25	2.25	0.032
LDNO HVplus: LV Sub Site Specific Band 1		0	1.816	0.272	0.050	28.91	2.25	2.25	0.032
LDNO HVplus: LV Sub Site Specific Band 2		0	1.816	0.272	0.050	54.22	2.25	2.25	0.032
LDNO HVplus: LV Sub Site Specific Band 3		0	1.816	0.272	0.050	79.85	2.25	2.25	0.032
LDNO HVplus: LV Sub Site Specific Band 4		0	1.816	0.272	0.050	200.95	2.25	2.25	0.032
LDNO HVplus: HV Site Specific No Residual		0	1.646	0.232	0.040	185.68	2.87	2.87	0.027
LDNO HVplus: HV Site Specific Band 1		0	1.646	0.232	0.040	374.29	2.87	2.87	0.027
LDNO HVplus: HV Site Specific Band 2		0	1.646	0.232	0.040	666.89	2.87	2.87	0.027
LDNO HVplus: HV Site Specific Band 3		0	1.646	0.232	0.040	1059.57	2.87	2.87	0.027
LDNO HVplus: HV Site Specific Band 4		0	1.646	0.232	0.040	2555.76	2.87	2.87	0.027
LDNO HVplus: Unmetered Supplies		0, 1, 8	7.239	0.457	0.145				
LDNO HVplus: LV Generation Aggregated		0, 8	(3.127)	(0.520)	(0.102)				
LDNO HVplus: LV Sub Generation Aggregated		8	(3.250)	(0.532)	(0.103)				
LDNO HVplus: LV Generation Site Specific		0	(3.127)	(0.520)	(0.102)				0.058
LDNO HVplus: LV Sub Generation Site Specific		0	(3.250)	(0.532)	(0.103)				0.069
LDNO HVplus: HV Generation Site Specific		0	(3.343)	(0.501)	(0.091)	73.65			0.104
LDNO EHV: Domestic Aggregated or CT with Residual		0, 1, 2	1.827	0.304	0.059	3.45			
LDNO EHV: Domestic Aggregated (related MPAN)		2	1.827	0.304	0.059				

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO EHV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	2.095	0.348	0.068	2.87			
LDNO EHV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	2.095	0.348	0.068	3.18			
LDNO EHV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	2.095	0.348	0.068	3.75			
LDNO EHV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	2.095	0.348	0.068	4.87			
LDNO EHV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	2.095	0.348	0.068	8.26			
LDNO EHV: Non-Domestic Aggregated (related MPAN)		4	2.095	0.348	0.068				
LDNO EHV: LV Site Specific No Residual		0	1.359	0.220	0.042	3.02	1.00	1.00	0.028
LDNO EHV: LV Site Specific Band 1		0	1.359	0.220	0.042	11.93	1.00	1.00	0.028
LDNO EHV: LV Site Specific Band 2		0	1.359	0.220	0.042	22.38	1.00	1.00	0.028
LDNO EHV: LV Site Specific Band 3		0	1.359	0.220	0.042	32.96	1.00	1.00	0.028
LDNO EHV: LV Site Specific Band 4		0	1.359	0.220	0.042	82.96	1.00	1.00	0.028
LDNO EHV: LV Sub Site Specific No Residual		0	1.263	0.189	0.034	5.10	1.56	1.56	0.022
LDNO EHV: LV Sub Site Specific Band 1		0	1.263	0.189	0.034	20.10	1.56	1.56	0.022
LDNO EHV: LV Sub Site Specific Band 2		0	1.263	0.189	0.034	37.70	1.56	1.56	0.022
LDNO EHV: LV Sub Site Specific Band 3		0	1.263	0.189	0.034	55.52	1.56	1.56	0.022
LDNO EHV: LV Sub Site Specific Band 4		0	1.263	0.189	0.034	139.72	1.56	1.56	0.022
LDNO EHV: HV Site Specific No Residual		0	1.145	0.161	0.028	129.10	1.99	1.99	0.019
LDNO EHV: HV Site Specific Band 1		0	1.145	0.161	0.028	260.24	1.99	1.99	0.019
LDNO EHV: HV Site Specific Band 2		0	1.145	0.161	0.028	463.69	1.99	1.99	0.019
LDNO EHV: HV Site Specific Band 3		0	1.145	0.161	0.028	736.72	1.99	1.99	0.019
LDNO EHV: HV Site Specific Band 4		0	1.145	0.161	0.028	1777.03	1.99	1.99	0.019
LDNO EHV: Unmetered Supplies		0, 1, 8	5.033	0.318	0.101				
LDNO EHV: LV Generation Aggregated		0, 8	(2.174)	(0.361)	(0.071)				
LDNO EHV: LV Sub Generation Aggregated		8	(2.260)	(0.370)	(0.072)				
LDNO EHV: LV Generation Site Specific		0	(2.174)	(0.361)	(0.071)				0.041
LDNO EHV: LV Sub Generation Site Specific		0	(2.260)	(0.370)	(0.072)				0.048
LDNO EHV: HV Generation Site Specific		0	(2.325)	(0.348)	(0.063)	51.21			0.072
LDNO 132kV/EHV: Domestic Aggregated or CT with Residual		0, 1, 2	1.210	0.201	0.039	2.28			
LDNO 132kV/EHV: Domestic Aggregated (related MPAN)		2	1.210	0.201	0.039				
LDNO 132kV/EHV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	1.388	0.231	0.045	1.90			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	1.388	0.231	0.045	2.11			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	1.388	0.231	0.045	2.48			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	1.388	0.231	0.045	3.22			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	1.388	0.231	0.045	5.47			
LDNO 132kV/EHV: Non-Domestic Aggregated (related MPAN)		4	1.388	0.231	0.045				
LDNO 132kV/EHV: LV Site Specific No Residual		0	0.900	0.146	0.028	2.00	0.66	0.66	0.018
LDNO 132kV/EHV: LV Site Specific Band 1		0	0.900	0.146	0.028	7.90	0.66	0.66	0.018
LDNO 132kV/EHV: LV Site Specific Band 2		0	0.900	0.146	0.028	14.83	0.66	0.66	0.018
LDNO 132kV/EHV: LV Site Specific Band 3		0	0.900	0.146	0.028	21.84	0.66	0.66	0.018
LDNO 132kV/EHV: LV Site Specific Band 4		0	0.900	0.146	0.028	54.96	0.66	0.66	0.018
LDNO 132kV/EHV: LV Sub Site Specific No Residual		0	0.837	0.125	0.023	3.37	1.04	1.04	0.015
LDNO 132kV/EHV: LV Sub Site Specific Band 1		0	0.837	0.125	0.023	13.31	1.04	1.04	0.015
LDNO 132kV/EHV: LV Sub Site Specific Band 2		0	0.837	0.125	0.023	24.98	1.04	1.04	0.015
LDNO 132kV/EHV: LV Sub Site Specific Band 3		0	0.837	0.125	0.023	36.78	1.04	1.04	0.015
LDNO 132kV/EHV: LV Sub Site Specific Band 4		0	0.837	0.125	0.023	92.57	1.04	1.04	0.015
LDNO 132kV/EHV: HV Site Specific No Residual		0	0.758	0.107	0.019	85.54	1.32	1.32	0.012
LDNO 132kV/EHV: HV Site Specific Band 1		0	0.758	0.107	0.019	172.44	1.32	1.32	0.012
LDNO 132kV/EHV: HV Site Specific Band 2		0	0.758	0.107	0.019	307.24	1.32	1.32	0.012
LDNO 132kV/EHV: HV Site Specific Band 3		0	0.758	0.107	0.019	488.15	1.32	1.32	0.012
LDNO 132kV/EHV: HV Site Specific Band 4		0	0.758	0.107	0.019	1177.47	1.32	1.32	0.012
LDNO 132kV/EHV: Unmetered Supplies		0, 1, 8	3.335	0.211	0.067				
LDNO 132kV/EHV: LV Generation Aggregated		0, 8	(1.441)	(0.239)	(0.047)				
LDNO 132kV/EHV: LV Sub Generation Aggregated		8	(1.497)	(0.245)	(0.048)				
LDNO 132kV/EHV: LV Generation Site Specific		0	(1.441)	(0.239)	(0.047)				0.027
LDNO 132kV/EHV: LV Sub Generation Site Specific		0	(1.497)	(0.245)	(0.048)				0.032
LDNO 132kV/EHV: HV Generation Site Specific		0	(1.540)	(0.231)	(0.042)	33.93			0.048
LDNO 132kV: Domestic Aggregated or CT with Residual		0, 1, 2	0.615	0.102	0.020	1.15			
LDNO 132kV: Domestic Aggregated (related MPAN)		2	0.615	0.102	0.020				
LDNO 132kV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	0.706	0.117	0.023	0.96			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	0.706	0.117	0.023	1.06			
LDNO 132kV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	0.706	0.117	0.023	1.26			
LDNO 132kV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	0.706	0.117	0.023	1.63			
LDNO 132kV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	0.706	0.117	0.023	2.78			
LDNO 132kV: Non-Domestic Aggregated (related MPAN)		4	0.706	0.117	0.023				
LDNO 132kV: LV Site Specific No Residual		0	0.458	0.074	0.014	1.01	0.34	0.34	0.009
LDNO 132kV: LV Site Specific Band 1		0	0.458	0.074	0.014	4.01	0.34	0.34	0.009
LDNO 132kV: LV Site Specific Band 2		0	0.458	0.074	0.014	7.53	0.34	0.34	0.009
LDNO 132kV: LV Site Specific Band 3		0	0.458	0.074	0.014	11.10	0.34	0.34	0.009
LDNO 132kV: LV Site Specific Band 4		0	0.458	0.074	0.014	27.94	0.34	0.34	0.009
LDNO 132kV: LV Sub Site Specific No Residual		0	0.425	0.064	0.012	1.71	0.53	0.53	0.008
LDNO 132kV: LV Sub Site Specific Band 1		0	0.425	0.064	0.012	6.76	0.53	0.53	0.008
LDNO 132kV: LV Sub Site Specific Band 2		0	0.425	0.064	0.012	12.69	0.53	0.53	0.008
LDNO 132kV: LV Sub Site Specific Band 3		0	0.425	0.064	0.012	18.70	0.53	0.53	0.008
LDNO 132kV: LV Sub Site Specific Band 4		0	0.425	0.064	0.012	47.07	0.53	0.53	0.008
LDNO 132kV: HV Site Specific No Residual		0	0.386	0.054	0.009	43.49	0.67	0.67	0.006
LDNO 132kV: HV Site Specific Band 1		0	0.386	0.054	0.009	87.67	0.67	0.67	0.006
LDNO 132kV: HV Site Specific Band 2		0	0.386	0.054	0.009	156.22	0.67	0.67	0.006
LDNO 132kV: HV Site Specific Band 3		0	0.386	0.054	0.009	248.20	0.67	0.67	0.006
LDNO 132kV: HV Site Specific Band 4		0	0.386	0.054	0.009	598.70	0.67	0.67	0.006
LDNO 132kV: Unmetered Supplies		0, 1, 8	1.696	0.107	0.034				
LDNO 132kV: LV Generation Aggregated		0, 8	(0.733)	(0.122)	(0.024)				
LDNO 132kV: LV Sub Generation Aggregated		8	(0.761)	(0.125)	(0.024)				
LDNO 132kV: LV Generation Site Specific		0	(0.733)	(0.122)	(0.024)				0.014
LDNO 132kV: LV Sub Generation Site Specific		0	(0.761)	(0.125)	(0.024)				0.016
LDNO 132kV: HV Generation Site Specific		0	(0.783)	(0.117)	(0.021)	17.25			0.024
LDNO 0000: Domestic Aggregated or CT with Residual		0, 1, 2	0.194	0.032	0.006	0.36			
LDNO 0000: Domestic Aggregated (related MPAN)		2	0.194	0.032	0.006				
LDNO 0000: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	0.222	0.037	0.007	0.29			
LDNO 0000: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	0.222	0.037	0.007	0.33			
LDNO 0000: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	0.222	0.037	0.007	0.39			
LDNO 0000: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	0.222	0.037	0.007	0.51			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 0000: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	0.222	0.037	0.007	0.87			
LDNO 0000: Non-Domestic Aggregated (related MPAN)		4	0.222	0.037	0.007				
LDNO 0000: LV Site Specific No Residual		0	0.144	0.023	0.005	0.31	0.11	0.11	0.003
LDNO 0000: LV Site Specific Band 1		0	0.144	0.023	0.005	1.26	0.11	0.11	0.003
LDNO 0000: LV Site Specific Band 2		0	0.144	0.023	0.005	2.36	0.11	0.11	0.003
LDNO 0000: LV Site Specific Band 3		0	0.144	0.023	0.005	3.49	0.11	0.11	0.003
LDNO 0000: LV Site Specific Band 4		0	0.144	0.023	0.005	8.79	0.11	0.11	0.003
LDNO 0000: LV Sub Site Specific No Residual		0	0.134	0.020	0.004	0.53	0.17	0.17	0.002
LDNO 0000: LV Sub Site Specific Band 1		0	0.134	0.020	0.004	2.12	0.17	0.17	0.002
LDNO 0000: LV Sub Site Specific Band 2		0	0.134	0.020	0.004	3.99	0.17	0.17	0.002
LDNO 0000: LV Sub Site Specific Band 3		0	0.134	0.020	0.004	5.88	0.17	0.17	0.002
LDNO 0000: LV Sub Site Specific Band 4		0	0.134	0.020	0.004	14.81	0.17	0.17	0.002
LDNO 0000: HV Site Specific No Residual		0	0.121	0.017	0.003	13.68	0.21	0.21	0.002
LDNO 0000: HV Site Specific Band 1		0	0.121	0.017	0.003	27.60	0.21	0.21	0.002
LDNO 0000: HV Site Specific Band 2		0	0.121	0.017	0.003	49.18	0.21	0.21	0.002
LDNO 0000: HV Site Specific Band 3		0	0.121	0.017	0.003	78.14	0.21	0.21	0.002
LDNO 0000: HV Site Specific Band 4		0	0.121	0.017	0.003	188.50	0.21	0.21	0.002
LDNO 0000: Unmetered Supplies		0, 1, 8	0.534	0.034	0.011				
LDNO 0000: LV Generation Aggregated		0, 8	(0.231)	(0.038)	(0.008)				
LDNO 0000: LV Sub Generation Aggregated		8	(0.240)	(0.039)	(0.008)				
LDNO 0000: LV Generation Site Specific		0	(0.231)	(0.038)	(0.008)				0.004
LDNO 0000: LV Sub Generation Site Specific		0	(0.240)	(0.039)	(0.008)				0.005
LDNO 0000: HV Generation Site Specific		0	(0.247)	(0.037)	(0.007)	5.43			0.008

Annex 4 - Charges applied to LDNOs with HV/LV end users in “Electricity North West Area (GSP Group _G)”

Southern Electric Power Distribution plc - Effective from 1st April 2025 - Final LDNO tariffs in Electricity North West Area (GSP Group _G)

Time Bands for LV and HV Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) All Year	16:00 to 19:00	09:00 to 16:00 19:00 to 20:30	00.00 - 09.00 20.30 - 24.00
Saturday and Sunday All Year		16:00 to 19:00	00.00 - 16.00 19.00 - 24.00
Notes	All the above times are in UK Clock time		

Time Bands for Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) March to October Inclusive		09.00 - 20.30	00.00 - 09.00 20.30 - 24.00
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 to 19:00	09:00 - 16.00 19.00 - 20.30	00.00 - 09.00 20.30 - 24.00
Saturday and Sunday All Year		16:00 to 19:00	00.00 - 16.00 19.00 - 24.00
Notes	All the above times are in UK Clock time		

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: Domestic Aggregated or CT with Residual		0, 1 or 2	11.542	2.057	0.090	6.52			
LDNO LV: Domestic Aggregated (related MPAN)		2	11.542	2.057	0.090				
LDNO LV: Non-Domestic Aggregated or CT No Residual		0, 3, 4 or 5-8	11.262	2.007	0.087	5.02			
LDNO LV: Non-Domestic Aggregated or CT Band 1		0, 3, 4 or 5-8	11.262	2.007	0.087	7.40			
LDNO LV: Non-Domestic Aggregated or CT Band 2		0, 3, 4 or 5-8	11.262	2.007	0.087	8.69			
LDNO LV: Non-Domestic Aggregated or CT Band 3		0, 3, 4 or 5-8	11.262	2.007	0.087	13.04			
LDNO LV: Non-Domestic Aggregated or CT Band 4		0, 3, 4 or 5-8	11.262	2.007	0.087	27.72			
LDNO LV: Non-Domestic Aggregated (related MPAN)		4	11.262	2.007	0.087				
LDNO LV: LV Site Specific No Residual		0	6.886	1.141	0.052	15.31	5.33	5.33	0.144
LDNO LV: LV Site Specific Band 1		0	6.886	1.141	0.052	59.02	5.33	5.33	0.144
LDNO LV: LV Site Specific Band 2		0	6.886	1.141	0.052	87.61	5.33	5.33	0.144
LDNO LV: LV Site Specific Band 3		0	6.886	1.141	0.052	135.74	5.33	5.33	0.144
LDNO LV: LV Site Specific Band 4		0	6.886	1.141	0.052	279.27	5.33	5.33	0.144

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: Unmetered Supplies		0, 1 or 8	31.830	3.666	2.139				
LDNO LV: LV Generation Aggregated		0 or 8	-11.359	-2.024	-0.088	0.00			
LDNO LV: LV Generation Site Specific		0 or 8	-11.359	-2.024	-0.088	0.00			0.223
LDNO HV: Domestic Aggregated or CT with Residual		0, 1 or 2	8.133	1.449	0.063	4.60			
LDNO HV: Domestic Aggregated (Related MPAN)		2	8.133	1.449	0.063				
LDNO HV: Non-Domestic Aggregated or CT No Residual		0, 3, 4 or 5-8	7.936	1.414	0.062	3.54			
LDNO HV: Non-Domestic Aggregated or CT Band 1		0, 3, 4 or 5-8	7.936	1.414	0.062	5.22			
LDNO HV: Non-Domestic Aggregated or CT Band 2		0, 3, 4 or 5-8	7.936	1.414	0.062	6.13			
LDNO HV: Non-Domestic Aggregated or CT Band 3		0, 3, 4 or 5-8	7.936	1.414	0.062	9.19			
LDNO HV: Non-Domestic Aggregated or CT Band 4		0, 3, 4 or 5-8	7.936	1.414	0.062	19.54			
LDNO HV: Non-Domestic Aggregated (related MPAN)		4	7.936	1.414	0.062				
LDNO HV: LV Site Specific No Residual		0	4.853	0.804	0.036	10.79	3.76	3.76	0.102
LDNO HV: LV Site Specific Band 1		0	4.853	0.804	0.036	41.60	3.76	3.76	0.102
LDNO HV: LV Site Specific Band 2		0	4.853	0.804	0.036	61.74	3.76	3.76	0.102
LDNO HV: LV Site Specific Band 3		0	4.853	0.804	0.036	95.66	3.76	3.76	0.102
LDNO HV: LV Site Specific Band 4		0	4.853	0.804	0.036	196.80	3.76	3.76	0.102
LDNO HV: LV Sub Site Specific No Residual		0	5.787	0.876	0.042	55.90	7.07	7.07	0.115
LDNO HV: LV Sub Site Specific Band 1		0	5.787	0.876	0.042	105.38	7.07	7.07	0.115
LDNO HV: LV Sub Site Specific Band 2		0	5.787	0.876	0.042	137.74	7.07	7.07	0.115
LDNO HV: LV Sub Site Specific Band 3		0	5.787	0.876	0.042	192.22	7.07	7.07	0.115
LDNO HV: LV Sub Site Specific Band 4		0	5.787	0.876	0.042	354.69	7.07	7.07	0.115
LDNO HV: HV Site Specific No Residual		0	4.682	0.613	0.032	145.41	7.98	7.98	0.083
LDNO HV: HV Site Specific Band 1		0	4.682	0.613	0.032	461.78	7.98	7.98	0.083
LDNO HV: HV Site Specific Band 2		0	4.682	0.613	0.032	1003.00	7.98	7.98	0.083
LDNO HV: HV Site Specific Band 3		0	4.682	0.613	0.032	1941.21	7.98	7.98	0.083
LDNO HV: HV Site Specific Band 4		0	4.682	0.613	0.032	4703.06	7.98	7.98	0.083
LDNO HV: Unmetered Supplies		0, 1 or 8	22.430	2.583	1.507				
LDNO HV: LV Generation Aggregated		0 or 8	-11.359	-2.024	-0.088	0.00			
LDNO HV: LV Sub Generation Aggregated		0 or 8	-8.956	-1.508	-0.068	0.00			
LDNO HV: LV Generation Site Specific		0	-11.359	-2.024	-0.088	0.00			0.223
LDNO HV: LV Sub Generation Site Specific		0	-8.956	-1.508	-0.068	0.00			0.193
LDNO HV: HV Generation Site Specific		0	-6.767	-1.025	-0.049	0.00			0.157

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HVplus: Domestic Aggregated or CT with Residual		0, 1 or 2	6.545	1.166	0.051	3.70			
LDNO HVplus: Domestic Aggregated (related MPAN)		2	6.545	1.166	0.051				
LDNO HVplus: Non-Domestic Aggregated or CT No Residual		0, 3, 4 or 5-8	6.386	1.138	0.050	2.85			
LDNO HVplus: Non-Domestic Aggregated or CT Band 1		0, 3, 4 or 5-8	6.386	1.138	0.050	4.20			
LDNO HVplus: Non-Domestic Aggregated or CT Band 2		0, 3, 4 or 5-8	6.386	1.138	0.050	4.94			
LDNO HVplus: Non-Domestic Aggregated or CT Band 3		0, 3, 4 or 5-8	6.386	1.138	0.050	7.40			
LDNO HVplus: Non-Domestic Aggregated or CT Band 4		0, 3, 4 or 5-8	6.386	1.138	0.050	15.73			
LDNO HVplus: Non-Domestic Aggregated (related MPAN)		4	6.386	1.138	0.050				
LDNO HVplus: LV Site Specific No Residual		0	3.905	0.647	0.029	8.69	3.02	3.02	0.082
LDNO HVplus: LV Site Specific Band 1		0	3.905	0.647	0.029	33.48	3.02	3.02	0.082
LDNO HVplus: LV Site Specific Band 2		0	3.905	0.647	0.029	49.69	3.02	3.02	0.082
LDNO HVplus: LV Site Specific Band 3		0	3.905	0.647	0.029	76.98	3.02	3.02	0.082
LDNO HVplus: LV Site Specific Band 4		0	3.905	0.647	0.029	158.37	3.02	3.02	0.082
LDNO HVplus: LV Sub Site Specific No Residual		0	4.553	0.690	0.033	43.99	5.56	5.56	0.090
LDNO HVplus: LV Sub Site Specific Band 1		0	4.553	0.690	0.033	82.92	5.56	5.56	0.090
LDNO HVplus: LV Sub Site Specific Band 2		0	4.553	0.690	0.033	108.38	5.56	5.56	0.090
LDNO HVplus: LV Sub Site Specific Band 3		0	4.553	0.690	0.033	151.25	5.56	5.56	0.090
LDNO HVplus: LV Sub Site Specific Band 4		0	4.553	0.690	0.033	279.08	5.56	5.56	0.090
LDNO HVplus: HV Site Specific No Residual		0	3.641	0.477	0.025	113.07	6.21	6.21	0.065
LDNO HVplus: HV Site Specific Band 1		0	3.641	0.477	0.025	359.07	6.21	6.21	0.065
LDNO HVplus: HV Site Specific Band 2		0	3.641	0.477	0.025	779.91	6.21	6.21	0.065
LDNO HVplus: HV Site Specific Band 3		0	3.641	0.477	0.025	1509.44	6.21	6.21	0.065
LDNO HVplus: HV Site Specific Band 4		0	3.641	0.477	0.025	3656.97	6.21	6.21	0.065
LDNO HVplus: Unmetered Supplies		0, 1 or 8	18.049	2.079	1.213				
LDNO HVplus: LV Generation Aggregated		0 or 8	-6.456	-1.150	-0.050	0.00			
LDNO HVplus: LV Sub Generation Aggregated		0 or 8	-5.952	-1.002	-0.045	0.00			
LDNO HVplus: LV Generation Site Specific		0	-6.456	-1.150	-0.050	0.00			0.127
LDNO HVplus: LV Sub Generation Site Specific		0	-5.952	-1.002	-0.045	0.00			0.129
LDNO HVplus: HV Generation Site Specific		0	-6.767	-1.025	-0.049	11.46			0.157
LDNO EHV: Domestic Aggregated or CT with Residual		0, 1 or 2	5.182	0.924	0.040	2.94			
LDNO EHV: Domestic Aggregated (related MPAN)		2	5.182	0.924	0.040				

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO EHV: Non-Domestic Aggregated or CT No Residual		0, 3, 4 or 5-8	5.056	0.901	0.039	2.26			
LDNO EHV: Non-Domestic Aggregated or CT Band 1		0, 3, 4 or 5-8	5.056	0.901	0.039	3.33			
LDNO EHV: Non-Domestic Aggregated or CT Band 2		0, 3, 4 or 5-8	5.056	0.901	0.039	3.91			
LDNO EHV: Non-Domestic Aggregated or CT Band 3		0, 3, 4 or 5-8	5.056	0.901	0.039	5.86			
LDNO EHV: Non-Domestic Aggregated or CT Band 4		0, 3, 4 or 5-8	5.056	0.901	0.039	12.45			
LDNO EHV: Non-Domestic Aggregated (related MPAN)		4	5.056	0.901	0.039				
LDNO EHV: LV Site Specific No Residual		0	3.092	0.512	0.023	6.88	2.39	2.39	0.065
LDNO EHV: LV Site Specific Band 1		0	3.092	0.512	0.023	26.51	2.39	2.39	0.065
LDNO EHV: LV Site Specific Band 2		0	3.092	0.512	0.023	39.34	2.39	2.39	0.065
LDNO EHV: LV Site Specific Band 3		0	3.092	0.512	0.023	60.95	2.39	2.39	0.065
LDNO EHV: LV Site Specific Band 4		0	3.092	0.512	0.023	125.39	2.39	2.39	0.065
LDNO EHV: LV Sub Site Specific No Residual		0	3.605	0.546	0.026	34.83	4.40	4.40	0.071
LDNO EHV: LV Sub Site Specific Band 1		0	3.605	0.546	0.026	65.65	4.40	4.40	0.071
LDNO EHV: LV Sub Site Specific Band 2		0	3.605	0.546	0.026	85.81	4.40	4.40	0.071
LDNO EHV: LV Sub Site Specific Band 3		0	3.605	0.546	0.026	119.76	4.40	4.40	0.071
LDNO EHV: LV Sub Site Specific Band 4		0	3.605	0.546	0.026	220.97	4.40	4.40	0.071
LDNO EHV: HV Site Specific No Residual		0	2.883	0.377	0.019	89.53	4.91	4.91	0.051
LDNO EHV: HV Site Specific Band 1		0	2.883	0.377	0.019	284.30	4.91	4.91	0.051
LDNO EHV: HV Site Specific Band 2		0	2.883	0.377	0.019	617.51	4.91	4.91	0.051
LDNO EHV: HV Site Specific Band 3		0	2.883	0.377	0.019	1195.13	4.91	4.91	0.051
LDNO EHV: HV Site Specific Band 4		0	2.883	0.377	0.019	2895.49	4.91	4.91	0.051
LDNO EHV: Unmetered Supplies		0, 1 or 8	14.291	1.646	0.960				
LDNO EHV: LV Generation Aggregated		0 or 8	-5.111	-0.911	-0.040	0.00			
LDNO EHV: LV Sub Generation Aggregated		0 or 8	-4.713	-0.794	-0.036	0.00			
LDNO EHV: LV Generation Site Specific		0	-5.111	-0.911	-0.040	0.00			0.100
LDNO EHV: LV Sub Generation Site Specific		0	-4.713	-0.794	-0.036	0.00			0.102
LDNO EHV: HV Generation Site Specific		0	-5.358	-0.811	-0.038	9.07			0.124
LDNO 132kV/EHV: Domestic Aggregated or CT with Residual		0, 1 or 2	4.332	0.772	0.034	2.46			
LDNO 132kV/EHV: Domestic Aggregated (related MPAN)		2	4.332	0.772	0.034				
LDNO 132kV/EHV: Non-Domestic Aggregated or CT No Residual		0, 3, 4 or 5-8	4.227	0.753	0.033	1.89			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 1		0, 3, 4 or 5-8	4.227	0.753	0.033	2.79			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 2		0, 3, 4 or 5-8	4.227	0.753	0.033	3.27			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 3		0, 3, 4 or 5-8	4.227	0.753	0.033	4.90			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 4		0, 3, 4 or 5-8	4.227	0.753	0.033	10.41			
LDNO 132kV/EHV: Non-Domestic Aggregated (related MPAN)		4	4.227	0.753	0.033				
LDNO 132kV/EHV: LV Site Specific No Residual		0	2.585	0.428	0.019	5.76	2.00	2.00	0.054
LDNO 132kV/EHV: LV Site Specific Band 1		0	2.585	0.428	0.019	22.16	2.00	2.00	0.054
LDNO 132kV/EHV: LV Site Specific Band 2		0	2.585	0.428	0.019	32.89	2.00	2.00	0.054
LDNO 132kV/EHV: LV Site Specific Band 3		0	2.585	0.428	0.019	50.96	2.00	2.00	0.054
LDNO 132kV/EHV: LV Site Specific Band 4		0	2.585	0.428	0.019	104.83	2.00	2.00	0.054
LDNO 132kV/EHV: LV Sub Site Specific No Residual		0	3.014	0.456	0.022	29.12	3.68	3.68	0.060
LDNO 132kV/EHV: LV Sub Site Specific Band 1		0	3.014	0.456	0.022	54.89	3.68	3.68	0.060
LDNO 132kV/EHV: LV Sub Site Specific Band 2		0	3.014	0.456	0.022	71.74	3.68	3.68	0.060
LDNO 132kV/EHV: LV Sub Site Specific Band 3		0	3.014	0.456	0.022	100.12	3.68	3.68	0.060
LDNO 132kV/EHV: LV Sub Site Specific Band 4		0	3.014	0.456	0.022	184.73	3.68	3.68	0.060
LDNO 132kV/EHV: HV Site Specific No Residual		0	2.410	0.315	0.016	74.85	4.11	4.11	0.043
LDNO 132kV/EHV: HV Site Specific Band 1		0	2.410	0.315	0.016	237.67	4.11	4.11	0.043
LDNO 132kV/EHV: HV Site Specific Band 2		0	2.410	0.315	0.016	516.23	4.11	4.11	0.043
LDNO 132kV/EHV: HV Site Specific Band 3		0	2.410	0.315	0.016	999.11	4.11	4.11	0.043
LDNO 132kV/EHV: HV Site Specific Band 4		0	2.410	0.315	0.016	2420.57	4.11	4.11	0.043
LDNO 132kV/EHV: Unmetered Supplies		0, 1 or 8	11.947	1.376	0.803				
LDNO 132kV/EHV: LV Generation Aggregated		0 or 8	-4.273	-0.761	-0.033	0.00			
LDNO 132kV/EHV: LV Sub Generation Aggregated		0 or 8	-3.940	-0.664	-0.030	0.00			
LDNO 132kV/EHV: LV Generation Site Specific		0	-4.273	-0.761	-0.033	0.00			0.084
LDNO 132kV/EHV: LV Sub Generation Site Specific		0	-3.940	-0.664	-0.030	0.00			0.085
LDNO 132kV/EHV: HV Generation Site Specific		0	-4.479	-0.678	-0.032	7.58			0.104
LDNO 132kV: Domestic Aggregated or CT with Residual		0, 1 or 2	3.266	0.582	0.025	1.86			
LDNO 132kV: Domestic Aggregated (related MPAN)		2	3.266	0.582	0.025				
LDNO 132kV: Non-Domestic Aggregated or CT No Residual		0, 3, 4 or 5-8	3.187	0.568	0.025	1.43			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV: Non-Domestic Aggregated or CT Band 1		0, 3, 4 or 5-8	3.187	0.568	0.025	2.11			
LDNO 132kV: Non-Domestic Aggregated or CT Band 2		0, 3, 4 or 5-8	3.187	0.568	0.025	2.47			
LDNO 132kV: Non-Domestic Aggregated or CT Band 3		0, 3, 4 or 5-8	3.187	0.568	0.025	3.70			
LDNO 132kV: Non-Domestic Aggregated or CT Band 4		0, 3, 4 or 5-8	3.187	0.568	0.025	7.85			
LDNO 132kV: Non-Domestic Aggregated (related MPAN)		4	3.187	0.568	0.025				
LDNO 132kV: LV Site Specific No Residual		0	1.948	0.323	0.015	4.34	1.51	1.51	0.041
LDNO 132kV: LV Site Specific Band 1		0	1.948	0.323	0.015	16.71	1.51	1.51	0.041
LDNO 132kV: LV Site Specific Band 2		0	1.948	0.323	0.015	24.80	1.51	1.51	0.041
LDNO 132kV: LV Site Specific Band 3		0	1.948	0.323	0.015	38.42	1.51	1.51	0.041
LDNO 132kV: LV Site Specific Band 4		0	1.948	0.323	0.015	79.03	1.51	1.51	0.041
LDNO 132kV: LV Sub Site Specific No Residual		0	2.272	0.344	0.016	21.96	2.77	2.77	0.045
LDNO 132kV: LV Sub Site Specific Band 1		0	2.272	0.344	0.016	41.38	2.77	2.77	0.045
LDNO 132kV: LV Sub Site Specific Band 2		0	2.272	0.344	0.016	54.09	2.77	2.77	0.045
LDNO 132kV: LV Sub Site Specific Band 3		0	2.272	0.344	0.016	75.48	2.77	2.77	0.045
LDNO 132kV: LV Sub Site Specific Band 4		0	2.272	0.344	0.016	139.26	2.77	2.77	0.045
LDNO 132kV: HV Site Specific No Residual		0	1.817	0.238	0.012	56.43	3.10	3.10	0.032
LDNO 132kV: HV Site Specific Band 1		0	1.817	0.238	0.012	179.18	3.10	3.10	0.032
LDNO 132kV: HV Site Specific Band 2		0	1.817	0.238	0.012	389.17	3.10	3.10	0.032
LDNO 132kV: HV Site Specific Band 3		0	1.817	0.238	0.012	753.20	3.10	3.10	0.032
LDNO 132kV: HV Site Specific Band 4		0	1.817	0.238	0.012	1824.79	3.10	3.10	0.032
LDNO 132kV: Unmetered Supplies		0, 1 or 8	9.006	1.037	0.605				
LDNO 132kV: LV Generation Aggregated		0 or 8	-3.221	-0.574	-0.025	0.00			
LDNO 132kV: LV Sub Generation Aggregated		0 or 8	-2.970	-0.500	-0.022	0.00			
LDNO 132kV: LV Generation Site Specific		0	-3.221	-0.574	-0.025	0.00			0.063
LDNO 132kV: LV Sub Generation Site Specific		0	-2.970	-0.500	-0.022	0.00			0.064
LDNO 132kV: HV Generation Site Specific		0	-3.377	-0.511	-0.024	5.72			0.078
LDNO 0000: Domestic Aggregated or CT with Residual		0, 1 or 2	1.172	0.209	0.009	0.68			
LDNO 0000: Domestic Aggregated (related MPAN)		2	1.172	0.209	0.009				
LDNO 0000: Non-Domestic Aggregated or CT No Residual		0, 3, 4 or 5-8	1.143	0.204	0.009	0.52			
LDNO 0000: Non-Domestic Aggregated or CT Band 1		0, 3, 4 or 5-8	1.143	0.204	0.009	0.77			
LDNO 0000: Non-Domestic Aggregated or CT Band 2		0, 3, 4 or 5-8	1.143	0.204	0.009	0.90			
LDNO 0000: Non-Domestic Aggregated or CT Band 3		0, 3, 4 or 5-8	1.143	0.204	0.009	1.34			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 0000: Non-Domestic Aggregated or CT Band 4		0, 3, 4 or 5-8	1.143	0.204	0.009	2.83			
LDNO 0000: Non-Domestic Aggregated (related MPAN)		4	1.143	0.204	0.009				
LDNO 0000: LV Site Specific No Residual		0	0.699	0.116	0.005	1.57	0.54	0.54	0.015
LDNO 0000: LV Site Specific Band 1		0	0.699	0.116	0.005	6.01	0.54	0.54	0.015
LDNO 0000: LV Site Specific Band 2		0	0.699	0.116	0.005	8.91	0.54	0.54	0.015
LDNO 0000: LV Site Specific Band 3		0	0.699	0.116	0.005	13.80	0.54	0.54	0.015
LDNO 0000: LV Site Specific Band 4		0	0.699	0.116	0.005	28.37	0.54	0.54	0.015
LDNO 0000: LV Sub Site Specific No Residual		0	0.815	0.123	0.006	7.89	1.00	1.00	0.016
LDNO 0000: LV Sub Site Specific Band 1		0	0.815	0.123	0.006	14.86	1.00	1.00	0.016
LDNO 0000: LV Sub Site Specific Band 2		0	0.815	0.123	0.006	19.42	1.00	1.00	0.016
LDNO 0000: LV Sub Site Specific Band 3		0	0.815	0.123	0.006	27.09	1.00	1.00	0.016
LDNO 0000: LV Sub Site Specific Band 4		0	0.815	0.123	0.006	49.98	1.00	1.00	0.016
LDNO 0000: HV Site Specific No Residual		0	0.652	0.085	0.004	20.26	1.11	1.11	0.012
LDNO 0000: HV Site Specific Band 1		0	0.652	0.085	0.004	64.30	1.11	1.11	0.012
LDNO 0000: HV Site Specific Band 2		0	0.652	0.085	0.004	139.65	1.11	1.11	0.012
LDNO 0000: HV Site Specific Band 3		0	0.652	0.085	0.004	270.26	1.11	1.11	0.012
LDNO 0000: HV Site Specific Band 4		0	0.652	0.085	0.004	654.75	1.11	1.11	0.012
LDNO 0000: Unmetered Supplies		0, 1 or 8	3.231	0.372	0.217				
LDNO 0000: LV Generation Aggregated		0 or 8	-1.156	-0.206	-0.009	0.00			
LDNO 0000: LV Sub Generation Aggregated		0 or 8	-1.066	-0.179	-0.008	0.00			
LDNO 0000: LV Generation Site Specific		0	-1.156	-0.206	-0.009	0.00			0.023
LDNO 0000: LV Sub Generation Site Specific		0	-1.066	-0.179	-0.008	0.00			0.023
LDNO 0000: HV Generation Site Specific		0	-1.212	-0.183	-0.009	2.05			0.028

Annex 4 - Charges applied to LDNOs with HV/LV end users in “South Eastern Power Networks Area (GSP Group _J)”

Southern Electric Power Distribution plc - Effective from 1st April 2025 - Final LDNO tariffs in UKPN SPN Area (GSP Group _J)

Time Bands for LV and HV Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) All Year	16:00 - 19:00	07:00 - 16:00 19:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Saturday and Sunday All Year			00:00 - 24:00
Notes	All times are in UK Clock time		

Time Bands for Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 - 19:00	07:00 - 16:00 19:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Monday to Friday (Including Bank Holidays) March to October Inclusive		07:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Saturday and Sunday All Year			00:00 - 24:00
Notes	All times are in UK Clock time		

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: Domestic Aggregated or CT with Residual		0, 1, 2	13.372	0.474	0.214	4.97			
LDNO LV: Domestic Aggregated (related MPAN)		2	13.372	0.474	0.214				
LDNO LV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	10.583	0.375	0.169	5.17			
LDNO LV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	10.583	0.375	0.169	5.29			
LDNO LV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	10.583	0.375	0.169	5.50			
LDNO LV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	10.583	0.375	0.169	5.89			
LDNO LV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	10.583	0.375	0.169	7.19			
LDNO LV: Non-Domestic Aggregated (related MPAN)		4	10.583	0.375	0.169				
LDNO LV: LV Site Specific No Residual		0	7.301	0.246	0.110	11.63	5.34	5.34	0.237
LDNO LV: LV Site Specific Band 1		0	7.301	0.246	0.110	15.75	5.34	5.34	0.237
LDNO LV: LV Site Specific Band 2		0	7.301	0.246	0.110	18.34	5.34	5.34	0.237
LDNO LV: LV Site Specific Band 3		0	7.301	0.246	0.110	22.79	5.34	5.34	0.237
LDNO LV: LV Site Specific Band 4		0	7.301	0.246	0.110	35.72	5.34	5.34	0.237

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: Unmetered Supplies		0, 1 or 8	32.923	1.560	1.331				
LDNO LV: LV Generation Aggregated		0	-12.140	-0.431	-0.194	0.00			
LDNO LV: LV Generation Site Specific		0	-12.140	-0.431	-0.194	0.00			0.401
LDNO HV: Domestic Aggregated or CT with Residual		0, 1, 2	10.164	0.360	0.162	3.77			
LDNO HV: Domestic Aggregated (Related MPAN)		2	10.164	0.360	0.162				
LDNO HV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	8.044	0.285	0.129	3.92			
LDNO HV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	8.044	0.285	0.129	4.02			
LDNO HV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	8.044	0.285	0.129	4.18			
LDNO HV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	8.044	0.285	0.129	4.47			
LDNO HV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	8.044	0.285	0.129	5.46			
LDNO HV: Non-Domestic Aggregated (related MPAN)		4	8.044	0.285	0.129				
LDNO HV: LV Site Specific No Residual		0	5.549	0.187	0.084	8.84	4.06	4.06	0.180
LDNO HV: LV Site Specific Band 1		0	5.549	0.187	0.084	11.97	4.06	4.06	0.180
LDNO HV: LV Site Specific Band 2		0	5.549	0.187	0.084	13.94	4.06	4.06	0.180
LDNO HV: LV Site Specific Band 3		0	5.549	0.187	0.084	17.32	4.06	4.06	0.180
LDNO HV: LV Site Specific Band 4		0	5.549	0.187	0.084	27.15	4.06	4.06	0.180
LDNO HV: LV Sub Site Specific No Residual		0	5.415	0.165	0.072	11.01	6.37	6.37	0.171
LDNO HV: LV Sub Site Specific Band 1		0	5.415	0.165	0.072	15.84	6.37	6.37	0.171
LDNO HV: LV Sub Site Specific Band 2		0	5.415	0.165	0.072	18.87	6.37	6.37	0.171
LDNO HV: LV Sub Site Specific Band 3		0	5.415	0.165	0.072	24.09	6.37	6.37	0.171
LDNO HV: LV Sub Site Specific Band 4		0	5.415	0.165	0.072	39.24	6.37	6.37	0.171
LDNO HV: HV Site Specific No Residual		0	5.202	0.150	0.064	135.16	6.43	6.43	0.162
LDNO HV: HV Site Specific Band 1		0	5.202	0.150	0.064	169.58	6.43	6.43	0.162
LDNO HV: HV Site Specific Band 2		0	5.202	0.150	0.064	221.64	6.43	6.43	0.162
LDNO HV: HV Site Specific Band 3		0	5.202	0.150	0.064	273.27	6.43	6.43	0.162
LDNO HV: HV Site Specific Band 4		0	5.202	0.150	0.064	499.35	6.43	6.43	0.162
LDNO HV: Unmetered Supplies		0, 1 or 8	25.024	1.186	1.012				
LDNO HV: LV Generation Aggregated		0	-12.140	-0.431	-0.194	0.00			
LDNO HV: LV Sub Generation Aggregated		0	-9.936	-0.341	-0.153	0.00			
LDNO HV: LV Generation Site Specific		0	-12.140	-0.431	-0.194	0.00			0.401
LDNO HV: LV Sub Generation Site Specific		0	-9.936	-0.341	-0.153	0.00			0.315
LDNO HV: HV Generation Site Specific		0	-6.824	-0.208	-0.091	0.00			0.273

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HVplus: Domestic Aggregated or CT with Residual		0, 1, 2	7.265	0.258	0.116	2.69			
LDNO HVplus: Domestic Aggregated (related MPAN)		2	7.265	0.258	0.116				
LDNO HVplus: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	5.750	0.204	0.092	2.80			
LDNO HVplus: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	5.750	0.204	0.092	2.86			
LDNO HVplus: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	5.750	0.204	0.092	2.98			
LDNO HVplus: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	5.750	0.204	0.092	3.19			
LDNO HVplus: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	5.750	0.204	0.092	3.90			
LDNO HVplus: Non-Domestic Aggregated (related MPAN)		4	5.750	0.204	0.092				
LDNO HVplus: LV Site Specific No Residual		0	3.967	0.134	0.060	6.31	2.90	2.90	0.129
LDNO HVplus: LV Site Specific Band 1		0	3.967	0.134	0.060	8.55	2.90	2.90	0.129
LDNO HVplus: LV Site Specific Band 2		0	3.967	0.134	0.060	9.95	2.90	2.90	0.129
LDNO HVplus: LV Site Specific Band 3		0	3.967	0.134	0.060	12.37	2.90	2.90	0.129
LDNO HVplus: LV Site Specific Band 4		0	3.967	0.134	0.060	19.40	2.90	2.90	0.129
LDNO HVplus: LV Sub Site Specific No Residual		0	3.814	0.116	0.051	7.75	4.49	4.49	0.121
LDNO HVplus: LV Sub Site Specific Band 1		0	3.814	0.116	0.051	11.15	4.49	4.49	0.121
LDNO HVplus: LV Sub Site Specific Band 2		0	3.814	0.116	0.051	13.29	4.49	4.49	0.121
LDNO HVplus: LV Sub Site Specific Band 3		0	3.814	0.116	0.051	16.96	4.49	4.49	0.121
LDNO HVplus: LV Sub Site Specific Band 4		0	3.814	0.116	0.051	27.63	4.49	4.49	0.121
LDNO HVplus: HV Site Specific No Residual		0	3.644	0.105	0.045	94.67	4.50	4.50	0.113
LDNO HVplus: HV Site Specific Band 1		0	3.644	0.105	0.045	118.79	4.50	4.50	0.113
LDNO HVplus: HV Site Specific Band 2		0	3.644	0.105	0.045	155.25	4.50	4.50	0.113
LDNO HVplus: HV Site Specific Band 3		0	3.644	0.105	0.045	191.42	4.50	4.50	0.113
LDNO HVplus: HV Site Specific Band 4		0	3.644	0.105	0.045	349.79	4.50	4.50	0.113
LDNO HVplus: Unmetered Supplies		0, 1 or 8	17.888	0.848	0.723				
LDNO HVplus: LV Generation Aggregated		0	-6.608	-0.234	-0.106	0.00			
LDNO HVplus: LV Sub Generation Aggregated		0	-6.040	-0.207	-0.093	0.00			
LDNO HVplus: LV Generation Site Specific		0	-6.608	-0.234	-0.106	0.00			0.219
LDNO HVplus: LV Sub Generation Site Specific		0	-6.040	-0.207	-0.093	0.00			0.192
LDNO HVplus: HV Generation Site Specific		0	-6.824	-0.208	-0.091	11.36			0.273
LDNO EHV: Domestic Aggregated or CT with Residual		0, 1, 2	5.784	0.205	0.092	2.14			
LDNO EHV: Domestic Aggregated (related MPAN)		2	5.784	0.205	0.092				

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO EHV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	4.578	0.162	0.073	2.22			
LDNO EHV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	4.578	0.162	0.073	2.28			
LDNO EHV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	4.578	0.162	0.073	2.37			
LDNO EHV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	4.578	0.162	0.073	2.54			
LDNO EHV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	4.578	0.162	0.073	3.10			
LDNO EHV: Non-Domestic Aggregated (related MPAN)		4	4.578	0.162	0.073				
LDNO EHV: LV Site Specific No Residual		0	3.158	0.106	0.048	5.02	2.31	2.31	0.103
LDNO EHV: LV Site Specific Band 1		0	3.158	0.106	0.048	6.80	2.31	2.31	0.103
LDNO EHV: LV Site Specific Band 2		0	3.158	0.106	0.048	7.92	2.31	2.31	0.103
LDNO EHV: LV Site Specific Band 3		0	3.158	0.106	0.048	9.84	2.31	2.31	0.103
LDNO EHV: LV Site Specific Band 4		0	3.158	0.106	0.048	15.44	2.31	2.31	0.103
LDNO EHV: LV Sub Site Specific No Residual		0	3.037	0.092	0.041	6.16	3.57	3.57	0.096
LDNO EHV: LV Sub Site Specific Band 1		0	3.037	0.092	0.041	8.87	3.57	3.57	0.096
LDNO EHV: LV Sub Site Specific Band 2		0	3.037	0.092	0.041	10.57	3.57	3.57	0.096
LDNO EHV: LV Sub Site Specific Band 3		0	3.037	0.092	0.041	13.50	3.57	3.57	0.096
LDNO EHV: LV Sub Site Specific Band 4		0	3.037	0.092	0.041	21.99	3.57	3.57	0.096
LDNO EHV: HV Site Specific No Residual		0	2.901	0.083	0.036	75.37	3.59	3.59	0.090
LDNO EHV: HV Site Specific Band 1		0	2.901	0.083	0.036	94.57	3.59	3.59	0.090
LDNO EHV: HV Site Specific Band 2		0	2.901	0.083	0.036	123.60	3.59	3.59	0.090
LDNO EHV: HV Site Specific Band 3		0	2.901	0.083	0.036	152.39	3.59	3.59	0.090
LDNO EHV: HV Site Specific Band 4		0	2.901	0.083	0.036	278.48	3.59	3.59	0.090
LDNO EHV: Unmetered Supplies		0, 1 or 8	14.241	0.675	0.576				
LDNO EHV: LV Generation Aggregated		0	-5.261	-0.187	-0.084	0.00			
LDNO EHV: LV Sub Generation Aggregated		0	-4.808	-0.165	-0.074	0.00			
LDNO EHV: LV Generation Site Specific		0	-5.261	-0.187	-0.084	0.00			0.174
LDNO EHV: LV Sub Generation Site Specific		0	-4.808	-0.165	-0.074	0.00			0.153
LDNO EHV: HV Generation Site Specific		0	-5.433	-0.165	-0.072	9.05			0.217
LDNO 132kV/EHV: Domestic Aggregated or CT with Residual		0, 1, 2	4.736	0.168	0.076	1.75			
LDNO 132kV/EHV: Domestic Aggregated (related MPAN)		2	4.736	0.168	0.076				
LDNO 132kV/EHV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	3.749	0.133	0.060	1.82			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	3.749	0.133	0.060	1.86			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	3.749	0.133	0.060	1.93			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	3.749	0.133	0.060	2.07			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	3.749	0.133	0.060	2.53			
LDNO 132kV/EHV: Non-Domestic Aggregated (related MPAN)		4	3.749	0.133	0.060				
LDNO 132kV/EHV: LV Site Specific No Residual		0	2.586	0.087	0.039	4.11	1.89	1.89	0.084
LDNO 132kV/EHV: LV Site Specific Band 1		0	2.586	0.087	0.039	5.56	1.89	1.89	0.084
LDNO 132kV/EHV: LV Site Specific Band 2		0	2.586	0.087	0.039	6.48	1.89	1.89	0.084
LDNO 132kV/EHV: LV Site Specific Band 3		0	2.586	0.087	0.039	8.06	1.89	1.89	0.084
LDNO 132kV/EHV: LV Site Specific Band 4		0	2.586	0.087	0.039	12.64	1.89	1.89	0.084
LDNO 132kV/EHV: LV Sub Site Specific No Residual		0	2.487	0.076	0.033	5.04	2.92	2.92	0.079
LDNO 132kV/EHV: LV Sub Site Specific Band 1		0	2.487	0.076	0.033	7.26	2.92	2.92	0.079
LDNO 132kV/EHV: LV Sub Site Specific Band 2		0	2.487	0.076	0.033	8.65	2.92	2.92	0.079
LDNO 132kV/EHV: LV Sub Site Specific Band 3		0	2.487	0.076	0.033	11.05	2.92	2.92	0.079
LDNO 132kV/EHV: LV Sub Site Specific Band 4		0	2.487	0.076	0.033	18.00	2.92	2.92	0.079
LDNO 132kV/EHV: HV Site Specific No Residual		0	2.376	0.068	0.029	61.71	2.94	2.94	0.074
LDNO 132kV/EHV: HV Site Specific Band 1		0	2.376	0.068	0.029	77.43	2.94	2.94	0.074
LDNO 132kV/EHV: HV Site Specific Band 2		0	2.376	0.068	0.029	101.20	2.94	2.94	0.074
LDNO 132kV/EHV: HV Site Specific Band 3		0	2.376	0.068	0.029	124.78	2.94	2.94	0.074
LDNO 132kV/EHV: HV Site Specific Band 4		0	2.376	0.068	0.029	228.02	2.94	2.94	0.074
LDNO 132kV/EHV: Unmetered Supplies		0, 1 or 8	11.661	0.553	0.472				
LDNO 132kV/EHV: LV Generation Aggregated		0	-4.308	-0.153	-0.069	0.00			
LDNO 132kV/EHV: LV Sub Generation Aggregated		0	-3.937	-0.135	-0.060	0.00			
LDNO 132kV/EHV: LV Generation Site Specific		0	-4.308	-0.153	-0.069	0.00			0.142
LDNO 132kV/EHV: LV Sub Generation Site Specific		0	-3.937	-0.135	-0.060	0.00			0.125
LDNO 132kV/EHV: HV Generation Site Specific		0	-4.449	-0.135	-0.059	7.41			0.178
LDNO 132kV: Domestic Aggregated or CT with Residual		0, 1, 2	3.194	0.113	0.051	1.17			
LDNO 132kV: Domestic Aggregated (related MPAN)		2	3.194	0.113	0.051				
LDNO 132kV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	2.528	0.090	0.040	1.22			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	2.528	0.090	0.040	1.25			
LDNO 132kV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	2.528	0.090	0.040	1.30			
LDNO 132kV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	2.528	0.090	0.040	1.39			
LDNO 132kV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	2.528	0.090	0.040	1.70			
LDNO 132kV: Non-Domestic Aggregated (related MPAN)		4	2.528	0.090	0.040				
LDNO 132kV: LV Site Specific No Residual		0	1.744	0.059	0.026	2.76	1.28	1.28	0.057
LDNO 132kV: LV Site Specific Band 1		0	1.744	0.059	0.026	3.74	1.28	1.28	0.057
LDNO 132kV: LV Site Specific Band 2		0	1.744	0.059	0.026	4.36	1.28	1.28	0.057
LDNO 132kV: LV Site Specific Band 3		0	1.744	0.059	0.026	5.42	1.28	1.28	0.057
LDNO 132kV: LV Site Specific Band 4		0	1.744	0.059	0.026	8.51	1.28	1.28	0.057
LDNO 132kV: LV Sub Site Specific No Residual		0	1.677	0.051	0.022	3.39	1.97	1.97	0.053
LDNO 132kV: LV Sub Site Specific Band 1		0	1.677	0.051	0.022	4.89	1.97	1.97	0.053
LDNO 132kV: LV Sub Site Specific Band 2		0	1.677	0.051	0.022	5.83	1.97	1.97	0.053
LDNO 132kV: LV Sub Site Specific Band 3		0	1.677	0.051	0.022	7.44	1.97	1.97	0.053
LDNO 132kV: LV Sub Site Specific Band 4		0	1.677	0.051	0.022	12.13	1.97	1.97	0.053
LDNO 132kV: HV Site Specific No Residual		0	1.602	0.046	0.020	41.60	1.98	1.98	0.050
LDNO 132kV: HV Site Specific Band 1		0	1.602	0.046	0.020	52.20	1.98	1.98	0.050
LDNO 132kV: HV Site Specific Band 2		0	1.602	0.046	0.020	68.23	1.98	1.98	0.050
LDNO 132kV: HV Site Specific Band 3		0	1.602	0.046	0.020	84.13	1.98	1.98	0.050
LDNO 132kV: HV Site Specific Band 4		0	1.602	0.046	0.020	153.74	1.98	1.98	0.050
LDNO 132kV: Unmetered Supplies		0, 1 or 8	7.863	0.373	0.318				
LDNO 132kV: LV Generation Aggregated		0	-2.905	-0.103	-0.046	0.00			
LDNO 132kV: LV Sub Generation Aggregated		0	-2.655	-0.091	-0.041	0.00			
LDNO 132kV: LV Generation Site Specific		0	-2.905	-0.103	-0.046	0.00			0.096
LDNO 132kV: LV Sub Generation Site Specific		0	-2.655	-0.091	-0.041	0.00			0.084
LDNO 132kV: HV Generation Site Specific		0	-3.000	-0.091	-0.040	4.99			0.120
LDNO 0000: Domestic Aggregated or CT with Residual		0, 1, 2	0.793	0.028	0.013	0.27			
LDNO 0000: Domestic Aggregated (related MPAN)		2	0.793	0.028	0.013				
LDNO 0000: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	0.628	0.022	0.010	0.28			
LDNO 0000: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	0.628	0.022	0.010	0.29			
LDNO 0000: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	0.628	0.022	0.010	0.30			
LDNO 0000: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	0.628	0.022	0.010	0.33			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 0000: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	0.628	0.022	0.010	0.40			
LDNO 0000: Non-Domestic Aggregated (related MPAN)		4	0.628	0.022	0.010				
LDNO 0000: LV Site Specific No Residual		0	0.433	0.015	0.007	0.67	0.32	0.32	0.014
LDNO 0000: LV Site Specific Band 1		0	0.433	0.015	0.007	0.91	0.32	0.32	0.014
LDNO 0000: LV Site Specific Band 2		0	0.433	0.015	0.007	1.07	0.32	0.32	0.014
LDNO 0000: LV Site Specific Band 3		0	0.433	0.015	0.007	1.33	0.32	0.32	0.014
LDNO 0000: LV Site Specific Band 4		0	0.433	0.015	0.007	2.10	0.32	0.32	0.014
LDNO 0000: LV Sub Site Specific No Residual		0	0.416	0.013	0.006	0.82	0.49	0.49	0.013
LDNO 0000: LV Sub Site Specific Band 1		0	0.416	0.013	0.006	1.20	0.49	0.49	0.013
LDNO 0000: LV Sub Site Specific Band 2		0	0.416	0.013	0.006	1.43	0.49	0.49	0.013
LDNO 0000: LV Sub Site Specific Band 3		0	0.416	0.013	0.006	1.83	0.49	0.49	0.013
LDNO 0000: LV Sub Site Specific Band 4		0	0.416	0.013	0.006	2.99	0.49	0.49	0.013
LDNO 0000: HV Site Specific No Residual		0	0.398	0.011	0.005	10.31	0.49	0.49	0.012
LDNO 0000: HV Site Specific Band 1		0	0.398	0.011	0.005	12.95	0.49	0.49	0.012
LDNO 0000: HV Site Specific Band 2		0	0.398	0.011	0.005	16.93	0.49	0.49	0.012
LDNO 0000: HV Site Specific Band 3		0	0.398	0.011	0.005	20.88	0.49	0.49	0.012
LDNO 0000: HV Site Specific Band 4		0	0.398	0.011	0.005	38.16	0.49	0.49	0.012
LDNO 0000: Unmetered Supplies		0, 1 or 8	1.953	0.093	0.079				
LDNO 0000: LV Generation Aggregated		0	-0.721	-0.026	-0.012	0.00			
LDNO 0000: LV Sub Generation Aggregated		0	-0.659	-0.023	-0.010	0.00			
LDNO 0000: LV Generation Site Specific		0	-0.721	-0.026	-0.012	0.00			0.024
LDNO 0000: LV Sub Generation Site Specific		0	-0.659	-0.023	-0.010	0.00			0.021
LDNO 0000: HV Generation Site Specific		0	-0.745	-0.023	-0.010	1.24			0.030

Annex 4 - Charges applied to LDNOs with HV/LV end users in “NGED South Wales Area (GSP Group _K)”

Southern Electric Power Distribution plc - Effective from 1st April 2025 - Final LDNO tariffs in NGED South Wales Area (GSP Group _K)

Time Bands for LV and HV Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) All Year	17:00 to 19:30	07:30 to 17:00 19:30 to 22:00	00:00 to 07:30 22:00 to 24:00
Saturday and Sunday All Year		12:00 to 13:00 16:00 to 21:00	00:00 to 12:00 13:00 to 16:00 21:00 to 24:00
Notes	All the above times are in UK Clock time		

Time Bands for Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) Nov to Feb Inclusive (excluding 22nd Dec to 4th Jan inclusive)	17:00 to 19:30	07:30 to 17:00 19:30 to 22:00	00:00 to 07:30 22:00 to 24:00
Monday to Friday (Including Bank Holidays) Mar to Oct Inclusive (plus 22nd Dec to 4th Jan inclusive)		07:30 to 22:00	00:00 to 07:30 22:00 to 24:00
Saturday and Sunday All Year		12:00 to 13:00 16:00 to 21:00	00:00 to 12:00 13:00 to 16:00 21:00 to 24:00
Notes	All the above times are in UK Clock time		

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: Domestic Aggregated or CT with Residual		0, 1, 2	12.788	0.965	0.177	7.02			
LDNO LV: Domestic Aggregated (related MPAN)		2	12.788	0.965	0.177				
LDNO LV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	13.358	1.008	0.185	10.20			
LDNO LV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	13.358	1.008	0.185	11.57			
LDNO LV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	13.358	1.008	0.185	12.69			
LDNO LV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	13.358	1.008	0.185	15.43			
LDNO LV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	13.358	1.008	0.185	24.81			
LDNO LV: Non-Domestic Aggregated (related MPAN)		4	13.358	1.008	0.185				
LDNO LV: LV Site Specific No Residual		0	8.784	0.620	0.128	12.26	7.05	7.05	0.170
LDNO LV: LV Site Specific Band 1		0	8.784	0.620	0.128	39.43	7.05	7.05	0.170

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: LV Site Specific Band 2		0	8.784	0.620	0.128	62.52	7.05	7.05	0.170
LDNO LV: LV Site Specific Band 3		0	8.784	0.620	0.128	95.22	7.05	7.05	0.170
LDNO LV: LV Site Specific Band 4		0	8.784	0.620	0.128	205.56	7.05	7.05	0.170
LDNO LV: Unmetered Supplies		0, 1 or 8	42.107	2.006	1.144				
LDNO LV: LV Generation Aggregated		0	-13.528	-1.021	-0.187	0.00			
LDNO LV: LV Generation Site Specific		0	-13.528	-1.021	-0.187	0.00			0.322
LDNO HV: Domestic Aggregated or CT with Residual		0, 1, 2	7.854	0.593	0.109	4.31			
LDNO HV: Domestic Aggregated (Related MPAN)		2	7.854	0.593	0.109				
LDNO HV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	8.204	0.619	0.114	6.26			
LDNO HV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	8.204	0.619	0.114	7.11			
LDNO HV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	8.204	0.619	0.114	7.79			
LDNO HV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	8.204	0.619	0.114	9.48			
LDNO HV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	8.204	0.619	0.114	15.23			
LDNO HV: Non-Domestic Aggregated (related MPAN)		4	8.204	0.619	0.114				
LDNO HV: LV Site Specific No Residual		0	5.395	0.381	0.079	7.53	4.33	4.33	0.104
LDNO HV: LV Site Specific Band 1		0	5.395	0.381	0.079	24.22	4.33	4.33	0.104
LDNO HV: LV Site Specific Band 2		0	5.395	0.381	0.079	38.40	4.33	4.33	0.104
LDNO HV: LV Site Specific Band 3		0	5.395	0.381	0.079	58.48	4.33	4.33	0.104
LDNO HV: LV Site Specific Band 4		0	5.395	0.381	0.079	126.25	4.33	4.33	0.104
LDNO HV: LV Sub Site Specific No Residual		0	5.353	0.306	0.088	9.18	6.56	6.56	0.100
LDNO HV: LV Sub Site Specific Band 1		0	5.353	0.306	0.088	35.26	6.56	6.56	0.100
LDNO HV: LV Sub Site Specific Band 2		0	5.353	0.306	0.088	57.42	6.56	6.56	0.100
LDNO HV: LV Sub Site Specific Band 3		0	5.353	0.306	0.088	88.79	6.56	6.56	0.100
LDNO HV: LV Sub Site Specific Band 4		0	5.353	0.306	0.088	194.67	6.56	6.56	0.100
LDNO HV: HV Site Specific No Residual		0	4.556	0.234	0.077	102.62	8.21	8.21	0.078
LDNO HV: HV Site Specific Band 1		0	4.556	0.234	0.077	284.56	8.21	8.21	0.078
LDNO HV: HV Site Specific Band 2		0	4.556	0.234	0.077	661.78	8.21	8.21	0.078
LDNO HV: HV Site Specific Band 3		0	4.556	0.234	0.077	1244.23	8.21	8.21	0.078
LDNO HV: HV Site Specific Band 4		0	4.556	0.234	0.077	2776.21	8.21	8.21	0.078
LDNO HV: Unmetered Supplies		0, 1 or 8	25.861	1.232	0.703				
LDNO HV: LV Generation Aggregated		0	-13.528	-1.021	-0.187	0.00			
LDNO HV: LV Sub Generation Aggregated		0	-11.740	-0.852	-0.168	0.00			
LDNO HV: LV Generation Site Specific		0	-13.528	-1.021	-0.187	0.00			0.322

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HV: LV Sub Generation Site Specific		0	-11.740	-0.852	-0.168	0.00			0.241
LDNO HV: HV Generation Site Specific		0	-6.975	-0.399	-0.115	0.00			0.205

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HVplus: Domestic Aggregated or CT with Residual		0, 1, 2	4.877	0.368	0.068	2.67			
LDNO HVplus: Domestic Aggregated (related MPAN)		2	4.877	0.368	0.068				
LDNO HVplus: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	5.094	0.384	0.071	3.89			
LDNO HVplus: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	5.094	0.384	0.071	4.41			
LDNO HVplus: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	5.094	0.384	0.071	4.84			
LDNO HVplus: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	5.094	0.384	0.071	5.88			
LDNO HVplus: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	5.094	0.384	0.071	9.46			
LDNO HVplus: Non-Domestic Aggregated (related MPAN)		4	5.094	0.384	0.071				
LDNO HVplus: LV Site Specific No Residual		0	3.350	0.236	0.049	4.67	2.69	2.69	0.065
LDNO HVplus: LV Site Specific Band 1		0	3.350	0.236	0.049	15.04	2.69	2.69	0.065
LDNO HVplus: LV Site Specific Band 2		0	3.350	0.236	0.049	23.84	2.69	2.69	0.065
LDNO HVplus: LV Site Specific Band 3		0	3.350	0.236	0.049	36.31	2.69	2.69	0.065
LDNO HVplus: LV Site Specific Band 4		0	3.350	0.236	0.049	78.39	2.69	2.69	0.065
LDNO HVplus: LV Sub Site Specific No Residual		0	3.237	0.185	0.053	5.55	3.96	3.96	0.061
LDNO HVplus: LV Sub Site Specific Band 1		0	3.237	0.185	0.053	21.32	3.96	3.96	0.061
LDNO HVplus: LV Sub Site Specific Band 2		0	3.237	0.185	0.053	34.72	3.96	3.96	0.061
LDNO HVplus: LV Sub Site Specific Band 3		0	3.237	0.185	0.053	53.69	3.96	3.96	0.061
LDNO HVplus: LV Sub Site Specific Band 4		0	3.237	0.185	0.053	117.73	3.96	3.96	0.061
LDNO HVplus: HV Site Specific No Residual		0	2.706	0.139	0.046	60.94	4.88	4.88	0.047
LDNO HVplus: HV Site Specific Band 1		0	2.706	0.139	0.046	168.99	4.88	4.88	0.047
LDNO HVplus: HV Site Specific Band 2		0	2.706	0.139	0.046	393.01	4.88	4.88	0.047
LDNO HVplus: HV Site Specific Band 3		0	2.706	0.139	0.046	738.91	4.88	4.88	0.047
LDNO HVplus: HV Site Specific Band 4		0	2.706	0.139	0.046	1648.70	4.88	4.88	0.047
LDNO HVplus: Unmetered Supplies		0, 1 or 8	16.058	0.765	0.436				
LDNO HVplus: LV Generation Aggregated		0	-5.213	-0.393	-0.072	0.00			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HVplus: LV Sub Generation Aggregated		0	-5.376	-0.390	-0.077	0.00			
LDNO HVplus: LV Generation Site Specific		0	-5.213	-0.393	-0.072	0.00			0.124
LDNO HVplus: LV Sub Generation Site Specific		0	-5.376	-0.390	-0.077	0.00			0.110
LDNO HVplus: HV Generation Site Specific		0	-6.975	-0.399	-0.115	83.29			0.205
LDNO EHV: Domestic Aggregated or CT with Residual		0, 1, 2	3.890	0.294	0.054	2.13			
LDNO EHV: Domestic Aggregated (related MPAN)		2	3.890	0.294	0.054				
LDNO EHV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	4.063	0.307	0.056	3.10			
LDNO EHV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	4.063	0.307	0.056	3.52			
LDNO EHV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	4.063	0.307	0.056	3.86			
LDNO EHV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	4.063	0.307	0.056	4.69			
LDNO EHV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	4.063	0.307	0.056	7.54			
LDNO EHV: Non-Domestic Aggregated (related MPAN)		4	4.063	0.307	0.056				
LDNO EHV: LV Site Specific No Residual		0	2.672	0.188	0.039	3.73	2.14	2.14	0.052
LDNO EHV: LV Site Specific Band 1		0	2.672	0.188	0.039	11.99	2.14	2.14	0.052
LDNO EHV: LV Site Specific Band 2		0	2.672	0.188	0.039	19.02	2.14	2.14	0.052
LDNO EHV: LV Site Specific Band 3		0	2.672	0.188	0.039	28.96	2.14	2.14	0.052
LDNO EHV: LV Site Specific Band 4		0	2.672	0.188	0.039	62.52	2.14	2.14	0.052
LDNO EHV: LV Sub Site Specific No Residual		0	2.582	0.148	0.042	4.43	3.16	3.16	0.048
LDNO EHV: LV Sub Site Specific Band 1		0	2.582	0.148	0.042	17.01	3.16	3.16	0.048
LDNO EHV: LV Sub Site Specific Band 2		0	2.582	0.148	0.042	27.69	3.16	3.16	0.048
LDNO EHV: LV Sub Site Specific Band 3		0	2.582	0.148	0.042	42.82	3.16	3.16	0.048
LDNO EHV: LV Sub Site Specific Band 4		0	2.582	0.148	0.042	93.90	3.16	3.16	0.048
LDNO EHV: HV Site Specific No Residual		0	2.158	0.111	0.036	48.60	3.89	3.89	0.037
LDNO EHV: HV Site Specific Band 1		0	2.158	0.111	0.036	134.79	3.89	3.89	0.037
LDNO EHV: HV Site Specific Band 2		0	2.158	0.111	0.036	313.46	3.89	3.89	0.037
LDNO EHV: HV Site Specific Band 3		0	2.158	0.111	0.036	589.35	3.89	3.89	0.037
LDNO EHV: HV Site Specific Band 4		0	2.158	0.111	0.036	1315.01	3.89	3.89	0.037
LDNO EHV: Unmetered Supplies		0, 1 or 8	12.808	0.610	0.348				
LDNO EHV: LV Generation Aggregated		0	-4.158	-0.314	-0.058	0.00			
LDNO EHV: LV Sub Generation Aggregated		0	-4.288	-0.311	-0.061	0.00			
LDNO EHV: LV Generation Site Specific		0	-4.158	-0.314	-0.058	0.00			0.099
LDNO EHV: LV Sub Generation Site Specific		0	-4.288	-0.311	-0.061	0.00			0.088
LDNO EHV: HV Generation Site Specific		0	-5.563	-0.318	-0.092	66.43			0.164

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV/EHV: Domestic Aggregated or CT with Residual		0, 1, 2	3.260	0.246	0.045	1.79			
LDNO 132kV/EHV: Domestic Aggregated (related MPAN)		2	3.260	0.246	0.045				
LDNO 132kV/EHV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	3.405	0.257	0.047	2.60			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	3.405	0.257	0.047	2.95			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	3.405	0.257	0.047	3.23			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	3.405	0.257	0.047	3.93			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	3.405	0.257	0.047	6.32			
LDNO 132kV/EHV: Non-Domestic Aggregated (related MPAN)		4	3.405	0.257	0.047				
LDNO 132kV/EHV: LV Site Specific No Residual		0	2.239	0.158	0.033	3.12	1.80	1.80	0.043
LDNO 132kV/EHV: LV Site Specific Band 1		0	2.239	0.158	0.033	10.05	1.80	1.80	0.043
LDNO 132kV/EHV: LV Site Specific Band 2		0	2.239	0.158	0.033	15.94	1.80	1.80	0.043
LDNO 132kV/EHV: LV Site Specific Band 3		0	2.239	0.158	0.033	24.27	1.80	1.80	0.043
LDNO 132kV/EHV: LV Site Specific Band 4		0	2.239	0.158	0.033	52.40	1.80	1.80	0.043
LDNO 132kV/EHV: LV Sub Site Specific No Residual		0	2.164	0.124	0.036	3.71	2.65	2.65	0.041
LDNO 132kV/EHV: LV Sub Site Specific Band 1		0	2.164	0.124	0.036	14.25	2.65	2.65	0.041
LDNO 132kV/EHV: LV Sub Site Specific Band 2		0	2.164	0.124	0.036	23.21	2.65	2.65	0.041
LDNO 132kV/EHV: LV Sub Site Specific Band 3		0	2.164	0.124	0.036	35.89	2.65	2.65	0.041
LDNO 132kV/EHV: LV Sub Site Specific Band 4		0	2.164	0.124	0.036	78.69	2.65	2.65	0.041
LDNO 132kV/EHV: HV Site Specific No Residual		0	1.809	0.093	0.030	40.73	3.26	3.26	0.031
LDNO 132kV/EHV: HV Site Specific Band 1		0	1.809	0.093	0.030	112.96	3.26	3.26	0.031
LDNO 132kV/EHV: HV Site Specific Band 2		0	1.809	0.093	0.030	262.71	3.26	3.26	0.031
LDNO 132kV/EHV: HV Site Specific Band 3		0	1.809	0.093	0.030	493.92	3.26	3.26	0.031
LDNO 132kV/EHV: HV Site Specific Band 4		0	1.809	0.093	0.030	1102.07	3.26	3.26	0.031
LDNO 132kV/EHV: Unmetered Supplies		0, 1 or 8	10.734	0.511	0.292				
LDNO 132kV/EHV: LV Generation Aggregated		0	-3.485	-0.263	-0.048	0.00			
LDNO 132kV/EHV: LV Sub Generation Aggregated		0	-3.594	-0.261	-0.051	0.00			
LDNO 132kV/EHV: LV Generation Site Specific		0	-3.485	-0.263	-0.048	0.00			0.083
LDNO 132kV/EHV: LV Sub Generation Site Specific		0	-3.594	-0.261	-0.051	0.00			0.074

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV/EHV: HV Generation Site Specific		0	-4.662	-0.267	-0.077	55.68			0.137
LDNO 132kV: Domestic Aggregated or CT with Residual		0, 1, 2	1.845	0.139	0.026	1.01			
LDNO 132kV: Domestic Aggregated (related MPAN)		2	1.845	0.139	0.026				
LDNO 132kV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	1.927	0.145	0.027	1.47			
LDNO 132kV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	1.927	0.145	0.027	1.67			
LDNO 132kV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	1.927	0.145	0.027	1.83			
LDNO 132kV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	1.927	0.145	0.027	2.22			
LDNO 132kV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	1.927	0.145	0.027	3.58			
LDNO 132kV: Non-Domestic Aggregated (related MPAN)		4	1.927	0.145	0.027				
LDNO 132kV: LV Site Specific No Residual		0	1.267	0.089	0.018	1.77	1.02	1.02	0.025
LDNO 132kV: LV Site Specific Band 1		0	1.267	0.089	0.018	5.69	1.02	1.02	0.025
LDNO 132kV: LV Site Specific Band 2		0	1.267	0.089	0.018	9.02	1.02	1.02	0.025
LDNO 132kV: LV Site Specific Band 3		0	1.267	0.089	0.018	13.73	1.02	1.02	0.025
LDNO 132kV: LV Site Specific Band 4		0	1.267	0.089	0.018	29.65	1.02	1.02	0.025
LDNO 132kV: LV Sub Site Specific No Residual		0	1.225	0.070	0.020	2.10	1.50	1.50	0.023
LDNO 132kV: LV Sub Site Specific Band 1		0	1.225	0.070	0.020	8.06	1.50	1.50	0.023
LDNO 132kV: LV Sub Site Specific Band 2		0	1.225	0.070	0.020	13.13	1.50	1.50	0.023
LDNO 132kV: LV Sub Site Specific Band 3		0	1.225	0.070	0.020	20.31	1.50	1.50	0.023
LDNO 132kV: LV Sub Site Specific Band 4		0	1.225	0.070	0.020	44.53	1.50	1.50	0.023
LDNO 132kV: HV Site Specific No Residual		0	1.024	0.053	0.017	23.05	1.84	1.84	0.018
LDNO 132kV: HV Site Specific Band 1		0	1.024	0.053	0.017	63.93	1.84	1.84	0.018
LDNO 132kV: HV Site Specific Band 2		0	1.024	0.053	0.017	148.67	1.84	1.84	0.018
LDNO 132kV: HV Site Specific Band 3		0	1.024	0.053	0.017	279.52	1.84	1.84	0.018
LDNO 132kV: HV Site Specific Band 4		0	1.024	0.053	0.017	623.69	1.84	1.84	0.018
LDNO 132kV: Unmetered Supplies		0, 1 or 8	6.075	0.289	0.165				
LDNO 132kV: LV Generation Aggregated		0	-1.972	-0.149	-0.027	0.00			
LDNO 132kV: LV Sub Generation Aggregated		0	-2.034	-0.148	-0.029	0.00			
LDNO 132kV: LV Generation Site Specific		0	-1.972	-0.149	-0.027	0.00			0.047
LDNO 132kV: LV Sub Generation Site Specific		0	-2.034	-0.148	-0.029	0.00			0.042
LDNO 132kV: HV Generation Site Specific		0	-2.639	-0.151	-0.043	31.51			0.078
LDNO 0000: Domestic Aggregated or CT with Residual		0, 1, 2	0.538	0.041	0.007	0.29			
LDNO 0000: Domestic Aggregated (related MPAN)		2	0.538	0.041	0.007				

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 0000: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	0.562	0.042	0.008	0.43			
LDNO 0000: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	0.562	0.042	0.008	0.48			
LDNO 0000: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	0.562	0.042	0.008	0.53			
LDNO 0000: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	0.562	0.042	0.008	0.65			
LDNO 0000: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	0.562	0.042	0.008	1.04			
LDNO 0000: Non-Domestic Aggregated (related MPAN)		4	0.562	0.042	0.008				
LDNO 0000: LV Site Specific No Residual		0	0.370	0.026	0.005	0.51	0.30	0.30	0.007
LDNO 0000: LV Site Specific Band 1		0	0.370	0.026	0.005	1.66	0.30	0.30	0.007
LDNO 0000: LV Site Specific Band 2		0	0.370	0.026	0.005	2.63	0.30	0.30	0.007
LDNO 0000: LV Site Specific Band 3		0	0.370	0.026	0.005	4.00	0.30	0.30	0.007
LDNO 0000: LV Site Specific Band 4		0	0.370	0.026	0.005	8.65	0.30	0.30	0.007
LDNO 0000: LV Sub Site Specific No Residual		0	0.357	0.020	0.006	0.61	0.44	0.44	0.007
LDNO 0000: LV Sub Site Specific Band 1		0	0.357	0.020	0.006	2.35	0.44	0.44	0.007
LDNO 0000: LV Sub Site Specific Band 2		0	0.357	0.020	0.006	3.83	0.44	0.44	0.007
LDNO 0000: LV Sub Site Specific Band 3		0	0.357	0.020	0.006	5.92	0.44	0.44	0.007
LDNO 0000: LV Sub Site Specific Band 4		0	0.357	0.020	0.006	12.99	0.44	0.44	0.007
LDNO 0000: HV Site Specific No Residual		0	0.299	0.015	0.005	6.72	0.54	0.54	0.005
LDNO 0000: HV Site Specific Band 1		0	0.299	0.015	0.005	18.65	0.54	0.54	0.005
LDNO 0000: HV Site Specific Band 2		0	0.299	0.015	0.005	43.37	0.54	0.54	0.005
LDNO 0000: HV Site Specific Band 3		0	0.299	0.015	0.005	81.55	0.54	0.54	0.005
LDNO 0000: HV Site Specific Band 4		0	0.299	0.015	0.005	181.97	0.54	0.54	0.005
LDNO 0000: Unmetered Supplies		0, 1 or 8	1.772	0.084	0.048				
LDNO 0000: LV Generation Aggregated		0	-0.575	-0.043	-0.008	0.00			
LDNO 0000: LV Sub Generation Aggregated		0	-0.593	-0.043	-0.008	0.00			
LDNO 0000: LV Generation Site Specific		0	-0.575	-0.043	-0.008	0.00			0.014
LDNO 0000: LV Sub Generation Site Specific		0	-0.593	-0.043	-0.008	0.00			0.012
LDNO 0000: HV Generation Site Specific		0	-0.770	-0.044	-0.013	9.19			0.023

Annex 4 - Charges applied to LDNOs with HV/LV end users in “NGED South West Area (GSP Group _L)”

Southern Electric Power Distribution plc - Effective from 1st April 2025 - Final LDNO tariffs in NGED South West Area (GSP Group _L)

Time Bands for LV and HV Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) All Year	17.00 - 19.00	07:30 to 17:00 19:00 to 21:30	00:00 to 07:30 21:30 to 24:00
Saturday and Sunday All Year		16:30 to 19:30	00:00 to 16:30 19:30 to 24:00
Notes	All the above times are in UK Clock time		

Time Bands for Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) Nov to Feb Inclusive (excluding 22nd Dec to 4th Jan inclusive)	17:00 to 19:00	07:30 to 17:00 19:00 to 21:30	00:00 to 07:30 21:30 to 24:00
Monday to Friday (Including Bank Holidays) Mar to Oct Inclusive (plus 22nd Dec to 4th Jan inclusive)		07:30 to 21:30	00:00 to 07:30 21:30 to 24:00
Saturday and Sunday All Year		16:30 to 19:30	00:00 to 16:30 19:30 to 24:00
Notes	All the above times are in UK Clock time		

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: Domestic Aggregated or CT with Residual		1, 2 or 0	15.218	0.997	0.124	8.14			
LDNO LV: Domestic Aggregated (related MPAN)		2	15.218	0.997	0.124				
LDNO LV: Non-Domestic Aggregated or CT No Residual		3 to 8 or 0	15.825	1.037	0.129	11.16			
LDNO LV: Non-Domestic Aggregated or CT Band 1		3 to 8 or 0	15.825	1.037	0.129	12.10			
LDNO LV: Non-Domestic Aggregated or CT Band 2		3 to 8 or 0	15.825	1.037	0.129	13.23			
LDNO LV: Non-Domestic Aggregated or CT Band 3		3 to 8 or 0	15.825	1.037	0.129	15.38			
LDNO LV: Non-Domestic Aggregated or CT Band 4		3 to 8 or 0	15.825	1.037	0.129	23.64			
LDNO LV: Non-Domestic Aggregated (related MPAN)		4	15.825	1.037	0.129				
LDNO LV: LV Site Specific No Residual		0	9.716	0.580	0.070	11.63	7.71	7.71	0.121
LDNO LV: LV Site Specific Band 1		0	9.716	0.580	0.070	35.45	7.71	7.71	0.121

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: LV Site Specific Band 2		0	9.716	0.580	0.070	53.86	7.71	7.71	0.121
LDNO LV: LV Site Specific Band 3		0	9.716	0.580	0.070	76.68	7.71	7.71	0.121
LDNO LV: LV Site Specific Band 4		0	9.716	0.580	0.070	153.11	7.71	7.71	0.121
LDNO LV: Unmetered Supplies		0, 1 or 8	43.906	2.161	1.045				
LDNO LV: LV Generation Aggregated		0	-16.000	-1.048	-0.130	0.00			
LDNO LV: LV Generation Site Specific		0	-16.000	-1.048	-0.130	0.00			0.245
LDNO HV: Domestic Aggregated or CT with Residual		1, 2 or 0	10.259	0.672	0.084	5.48			
LDNO HV: Domestic Aggregated (Related MPAN)		2	10.259	0.672	0.084				
LDNO HV: Non-Domestic Aggregated or CT No Residual		3 to 8 or 0	10.668	0.699	0.087	7.52			
LDNO HV: Non-Domestic Aggregated or CT Band 1		3 to 8 or 0	10.668	0.699	0.087	8.16			
LDNO HV: Non-Domestic Aggregated or CT Band 2		3 to 8 or 0	10.668	0.699	0.087	8.92			
LDNO HV: Non-Domestic Aggregated or CT Band 3		3 to 8 or 0	10.668	0.699	0.087	10.37			
LDNO HV: Non-Domestic Aggregated or CT Band 4		3 to 8 or 0	10.668	0.699	0.087	15.94			
LDNO HV: Non-Domestic Aggregated (related MPAN)		4	10.668	0.699	0.087				
LDNO HV: LV Site Specific No Residual		0	6.550	0.391	0.047	7.84	5.20	5.20	0.082
LDNO HV: LV Site Specific Band 1		0	6.550	0.391	0.047	23.90	5.20	5.20	0.082
LDNO HV: LV Site Specific Band 2		0	6.550	0.391	0.047	36.31	5.20	5.20	0.082
LDNO HV: LV Site Specific Band 3		0	6.550	0.391	0.047	51.69	5.20	5.20	0.082
LDNO HV: LV Site Specific Band 4		0	6.550	0.391	0.047	103.22	5.20	5.20	0.082
LDNO HV: LV Sub Site Specific No Residual		0	6.867	0.311	0.034	10.23	7.55	7.55	0.074
LDNO HV: LV Sub Site Specific Band 1		0	6.867	0.311	0.034	37.09	7.55	7.55	0.074
LDNO HV: LV Sub Site Specific Band 2		0	6.867	0.311	0.034	57.84	7.55	7.55	0.074
LDNO HV: LV Sub Site Specific Band 3		0	6.867	0.311	0.034	83.57	7.55	7.55	0.074
LDNO HV: LV Sub Site Specific Band 4		0	6.867	0.311	0.034	169.73	7.55	7.55	0.074
LDNO HV: HV Site Specific No Residual		0	6.029	0.220	0.022	112.41	8.64	8.64	0.060
LDNO HV: HV Site Specific Band 1		0	6.029	0.220	0.022	294.54	8.64	8.64	0.060
LDNO HV: HV Site Specific Band 2		0	6.029	0.220	0.022	569.79	8.64	8.64	0.060
LDNO HV: HV Site Specific Band 3		0	6.029	0.220	0.022	1110.87	8.64	8.64	0.060
LDNO HV: HV Site Specific Band 4		0	6.029	0.220	0.022	2591.60	8.64	8.64	0.060
LDNO HV: Unmetered Supplies		0, 1 or 8	29.599	1.457	0.705				
LDNO HV: LV Generation Aggregated		0	-16.000	-1.048	-0.130	0.00			
LDNO HV: LV Sub Generation Aggregated		0	-13.632	-0.844	-0.103	0.00			
LDNO HV: LV Generation Site Specific		0	-16.000	-1.048	-0.130	0.00			0.245

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HV: LV Sub Generation Site Specific		0	-13.632	-0.844	-0.103	0.00			0.175
LDNO HV: HV Generation Site Specific		0	-8.317	-0.377	-0.041	0.00			0.147

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HVplus: Domestic Aggregated or CT with Residual		1, 2 or 0	7.094	0.465	0.058	3.79			
LDNO HVplus: Domestic Aggregated (related MPAN)		2	7.094	0.465	0.058				
LDNO HVplus: Non-Domestic Aggregated or CT No Residual		3 to 8 or 0	7.377	0.483	0.060	5.20			
LDNO HVplus: Non-Domestic Aggregated or CT Band 1		3 to 8 or 0	7.377	0.483	0.060	5.64			
LDNO HVplus: Non-Domestic Aggregated or CT Band 2		3 to 8 or 0	7.377	0.483	0.060	6.16			
LDNO HVplus: Non-Domestic Aggregated or CT Band 3		3 to 8 or 0	7.377	0.483	0.060	7.17			
LDNO HVplus: Non-Domestic Aggregated or CT Band 4		3 to 8 or 0	7.377	0.483	0.060	11.02			
LDNO HVplus: Non-Domestic Aggregated (related MPAN)		4	7.377	0.483	0.060				
LDNO HVplus: LV Site Specific No Residual		0	4.529	0.270	0.033	5.42	3.59	3.59	0.056
LDNO HVplus: LV Site Specific Band 1		0	4.529	0.270	0.033	16.52	3.59	3.59	0.056
LDNO HVplus: LV Site Specific Band 2		0	4.529	0.270	0.033	25.10	3.59	3.59	0.056
LDNO HVplus: LV Site Specific Band 3		0	4.529	0.270	0.033	35.75	3.59	3.59	0.056
LDNO HVplus: LV Site Specific Band 4		0	4.529	0.270	0.033	71.37	3.59	3.59	0.056
LDNO HVplus: LV Sub Site Specific No Residual		0	4.646	0.210	0.023	6.92	5.11	5.11	0.050
LDNO HVplus: LV Sub Site Specific Band 1		0	4.646	0.210	0.023	25.09	5.11	5.11	0.050
LDNO HVplus: LV Sub Site Specific Band 2		0	4.646	0.210	0.023	39.13	5.11	5.11	0.050
LDNO HVplus: LV Sub Site Specific Band 3		0	4.646	0.210	0.023	56.54	5.11	5.11	0.050
LDNO HVplus: LV Sub Site Specific Band 4		0	4.646	0.210	0.023	114.84	5.11	5.11	0.050
LDNO HVplus: HV Site Specific No Residual		0	4.035	0.147	0.015	75.24	5.79	5.79	0.040
LDNO HVplus: HV Site Specific Band 1		0	4.035	0.147	0.015	197.14	5.79	5.79	0.040
LDNO HVplus: HV Site Specific Band 2		0	4.035	0.147	0.015	381.38	5.79	5.79	0.040
LDNO HVplus: HV Site Specific Band 3		0	4.035	0.147	0.015	743.54	5.79	5.79	0.040
LDNO HVplus: HV Site Specific Band 4		0	4.035	0.147	0.015	1734.66	5.79	5.79	0.040
LDNO HVplus: Unmetered Supplies		0, 1 or 8	20.468	1.007	0.487				
LDNO HVplus: LV Generation Aggregated		0	-7.495	-0.491	-0.061	0.00			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HVplus: LV Sub Generation Aggregated		0	-7.515	-0.465	-0.057	0.00			
LDNO HVplus: LV Generation Site Specific		0	-7.495	-0.491	-0.061	0.00			0.115
LDNO HVplus: LV Sub Generation Site Specific		0	-7.515	-0.465	-0.057	0.00			0.097
LDNO HVplus: HV Generation Site Specific		0	-8.317	-0.377	-0.041	85.41			0.147
LDNO EHV: Domestic Aggregated or CT with Residual		1, 2 or 0	5.517	0.362	0.045	2.95			
LDNO EHV: Domestic Aggregated (related MPAN)		2	5.517	0.362	0.045				
LDNO EHV: Non-Domestic Aggregated or CT No Residual		3 to 8 or 0	5.737	0.376	0.047	4.04			
LDNO EHV: Non-Domestic Aggregated or CT Band 1		3 to 8 or 0	5.737	0.376	0.047	4.38			
LDNO EHV: Non-Domestic Aggregated or CT Band 2		3 to 8 or 0	5.737	0.376	0.047	4.79			
LDNO EHV: Non-Domestic Aggregated or CT Band 3		3 to 8 or 0	5.737	0.376	0.047	5.57			
LDNO EHV: Non-Domestic Aggregated or CT Band 4		3 to 8 or 0	5.737	0.376	0.047	8.57			
LDNO EHV: Non-Domestic Aggregated (related MPAN)		4	5.737	0.376	0.047				
LDNO EHV: LV Site Specific No Residual		0	3.522	0.210	0.025	4.21	2.79	2.79	0.044
LDNO EHV: LV Site Specific Band 1		0	3.522	0.210	0.025	12.85	2.79	2.79	0.044
LDNO EHV: LV Site Specific Band 2		0	3.522	0.210	0.025	19.52	2.79	2.79	0.044
LDNO EHV: LV Site Specific Band 3		0	3.522	0.210	0.025	27.80	2.79	2.79	0.044
LDNO EHV: LV Site Specific Band 4		0	3.522	0.210	0.025	55.50	2.79	2.79	0.044
LDNO EHV: LV Sub Site Specific No Residual		0	3.613	0.164	0.018	5.38	3.97	3.97	0.039
LDNO EHV: LV Sub Site Specific Band 1		0	3.613	0.164	0.018	19.51	3.97	3.97	0.039
LDNO EHV: LV Sub Site Specific Band 2		0	3.613	0.164	0.018	30.43	3.97	3.97	0.039
LDNO EHV: LV Sub Site Specific Band 3		0	3.613	0.164	0.018	43.97	3.97	3.97	0.039
LDNO EHV: LV Sub Site Specific Band 4		0	3.613	0.164	0.018	89.30	3.97	3.97	0.039
LDNO EHV: HV Site Specific No Residual		0	3.138	0.115	0.011	58.51	4.50	4.50	0.031
LDNO EHV: HV Site Specific Band 1		0	3.138	0.115	0.011	153.31	4.50	4.50	0.031
LDNO EHV: HV Site Specific Band 2		0	3.138	0.115	0.011	296.58	4.50	4.50	0.031
LDNO EHV: HV Site Specific Band 3		0	3.138	0.115	0.011	578.22	4.50	4.50	0.031
LDNO EHV: HV Site Specific Band 4		0	3.138	0.115	0.011	1348.96	4.50	4.50	0.031
LDNO EHV: Unmetered Supplies		0, 1 or 8	15.917	0.783	0.379				
LDNO EHV: LV Generation Aggregated		0	-5.828	-0.382	-0.047	0.00			
LDNO EHV: LV Sub Generation Aggregated		0	-5.844	-0.362	-0.044	0.00			
LDNO EHV: LV Generation Site Specific		0	-5.828	-0.382	-0.047	0.00			0.089
LDNO EHV: LV Sub Generation Site Specific		0	-5.844	-0.362	-0.044	0.00			0.075
LDNO EHV: HV Generation Site Specific		0	-6.468	-0.293	-0.032	66.42			0.114

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV/EHV: Domestic Aggregated or CT with Residual		1, 2 or 0	4.211	0.276	0.034	2.25			
LDNO 132kV/EHV: Domestic Aggregated (related MPAN)		2	4.211	0.276	0.034				
LDNO 132kV/EHV: Non-Domestic Aggregated or CT No Residual		3 to 8 or 0	4.379	0.287	0.036	3.09			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 1		3 to 8 or 0	4.379	0.287	0.036	3.35			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 2		3 to 8 or 0	4.379	0.287	0.036	3.66			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 3		3 to 8 or 0	4.379	0.287	0.036	4.25			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 4		3 to 8 or 0	4.379	0.287	0.036	6.54			
LDNO 132kV/EHV: Non-Domestic Aggregated (related MPAN)		4	4.379	0.287	0.036				
LDNO 132kV/EHV: LV Site Specific No Residual		0	2.688	0.160	0.019	3.21	2.13	2.13	0.034
LDNO 132kV/EHV: LV Site Specific Band 1		0	2.688	0.160	0.019	9.81	2.13	2.13	0.034
LDNO 132kV/EHV: LV Site Specific Band 2		0	2.688	0.160	0.019	14.90	2.13	2.13	0.034
LDNO 132kV/EHV: LV Site Specific Band 3		0	2.688	0.160	0.019	21.22	2.13	2.13	0.034
LDNO 132kV/EHV: LV Site Specific Band 4		0	2.688	0.160	0.019	42.36	2.13	2.13	0.034
LDNO 132kV/EHV: LV Sub Site Specific No Residual		0	2.758	0.125	0.014	4.11	3.03	3.03	0.030
LDNO 132kV/EHV: LV Sub Site Specific Band 1		0	2.758	0.125	0.014	14.89	3.03	3.03	0.030
LDNO 132kV/EHV: LV Sub Site Specific Band 2		0	2.758	0.125	0.014	23.22	3.03	3.03	0.030
LDNO 132kV/EHV: LV Sub Site Specific Band 3		0	2.758	0.125	0.014	33.56	3.03	3.03	0.030
LDNO 132kV/EHV: LV Sub Site Specific Band 4		0	2.758	0.125	0.014	68.16	3.03	3.03	0.030
LDNO 132kV/EHV: HV Site Specific No Residual		0	2.395	0.087	0.009	44.65	3.43	3.43	0.024
LDNO 132kV/EHV: HV Site Specific Band 1		0	2.395	0.087	0.009	117.01	3.43	3.43	0.024
LDNO 132kV/EHV: HV Site Specific Band 2		0	2.395	0.087	0.009	226.37	3.43	3.43	0.024
LDNO 132kV/EHV: HV Site Specific Band 3		0	2.395	0.087	0.009	441.33	3.43	3.43	0.024
LDNO 132kV/EHV: HV Site Specific Band 4		0	2.395	0.087	0.009	1029.61	3.43	3.43	0.024
LDNO 132kV/EHV: Unmetered Supplies		0, 1 or 8	12.149	0.598	0.289				
LDNO 132kV/EHV: LV Generation Aggregated		0	-4.449	-0.291	-0.036	0.00			
LDNO 132kV/EHV: LV Sub Generation Aggregated		0	-4.461	-0.276	-0.034	0.00			
LDNO 132kV/EHV: LV Generation Site Specific		0	-4.449	-0.291	-0.036	0.00			0.068
LDNO 132kV/EHV: LV Sub Generation Site Specific		0	-4.461	-0.276	-0.034	0.00			0.057

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV/EHV: HV Generation Site Specific		0	-4.937	-0.224	-0.025	50.70			0.087
LDNO 132kV: Domestic Aggregated or CT with Residual		1, 2 or 0	2.926	0.192	0.024	1.56			
LDNO 132kV: Domestic Aggregated (related MPAN)		2	2.926	0.192	0.024				
LDNO 132kV: Non-Domestic Aggregated or CT No Residual		3 to 8 or 0	3.042	0.199	0.025	2.14			
LDNO 132kV: Non-Domestic Aggregated or CT Band 1		3 to 8 or 0	3.042	0.199	0.025	2.32			
LDNO 132kV: Non-Domestic Aggregated or CT Band 2		3 to 8 or 0	3.042	0.199	0.025	2.54			
LDNO 132kV: Non-Domestic Aggregated or CT Band 3		3 to 8 or 0	3.042	0.199	0.025	2.95			
LDNO 132kV: Non-Domestic Aggregated or CT Band 4		3 to 8 or 0	3.042	0.199	0.025	4.54			
LDNO 132kV: Non-Domestic Aggregated (related MPAN)		4	3.042	0.199	0.025				
LDNO 132kV: LV Site Specific No Residual		0	1.868	0.111	0.013	2.23	1.48	1.48	0.023
LDNO 132kV: LV Site Specific Band 1		0	1.868	0.111	0.013	6.81	1.48	1.48	0.023
LDNO 132kV: LV Site Specific Band 2		0	1.868	0.111	0.013	10.35	1.48	1.48	0.023
LDNO 132kV: LV Site Specific Band 3		0	1.868	0.111	0.013	14.74	1.48	1.48	0.023
LDNO 132kV: LV Site Specific Band 4		0	1.868	0.111	0.013	29.43	1.48	1.48	0.023
LDNO 132kV: LV Sub Site Specific No Residual		0	1.916	0.087	0.010	2.85	2.11	2.11	0.021
LDNO 132kV: LV Sub Site Specific Band 1		0	1.916	0.087	0.010	10.35	2.11	2.11	0.021
LDNO 132kV: LV Sub Site Specific Band 2		0	1.916	0.087	0.010	16.14	2.11	2.11	0.021
LDNO 132kV: LV Sub Site Specific Band 3		0	1.916	0.087	0.010	23.32	2.11	2.11	0.021
LDNO 132kV: LV Sub Site Specific Band 4		0	1.916	0.087	0.010	47.36	2.11	2.11	0.021
LDNO 132kV: HV Site Specific No Residual		0	1.664	0.061	0.006	31.03	2.39	2.39	0.017
LDNO 132kV: HV Site Specific Band 1		0	1.664	0.061	0.006	81.30	2.39	2.39	0.017
LDNO 132kV: HV Site Specific Band 2		0	1.664	0.061	0.006	157.29	2.39	2.39	0.017
LDNO 132kV: HV Site Specific Band 3		0	1.664	0.061	0.006	306.65	2.39	2.39	0.017
LDNO 132kV: HV Site Specific Band 4		0	1.664	0.061	0.006	715.40	2.39	2.39	0.017
LDNO 132kV: Unmetered Supplies		0, 1 or 8	8.441	0.415	0.201				
LDNO 132kV: LV Generation Aggregated		0	-3.091	-0.203	-0.025	0.00			
LDNO 132kV: LV Sub Generation Aggregated		0	-3.099	-0.192	-0.023	0.00			
LDNO 132kV: LV Generation Site Specific		0	-3.091	-0.203	-0.025	0.00			0.047
LDNO 132kV: LV Sub Generation Site Specific		0	-3.099	-0.192	-0.023	0.00			0.040
LDNO 132kV: HV Generation Site Specific		0	-3.430	-0.155	-0.017	35.23			0.061
LDNO 0000: Domestic Aggregated or CT with Residual		1, 2 or 0	1.206	0.079	0.010	0.64			
LDNO 0000: Domestic Aggregated (related MPAN)		2	1.206	0.079	0.010				

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 0000: Non-Domestic Aggregated or CT No Residual		3 to 8 or 0	1.254	0.082	0.010	0.88			
LDNO 0000: Non-Domestic Aggregated or CT Band 1		3 to 8 or 0	1.254	0.082	0.010	0.96			
LDNO 0000: Non-Domestic Aggregated or CT Band 2		3 to 8 or 0	1.254	0.082	0.010	1.04			
LDNO 0000: Non-Domestic Aggregated or CT Band 3		3 to 8 or 0	1.254	0.082	0.010	1.22			
LDNO 0000: Non-Domestic Aggregated or CT Band 4		3 to 8 or 0	1.254	0.082	0.010	1.87			
LDNO 0000: Non-Domestic Aggregated (related MPAN)		4	1.254	0.082	0.010				
LDNO 0000: LV Site Specific No Residual		0	0.770	0.046	0.006	0.92	0.61	0.61	0.010
LDNO 0000: LV Site Specific Band 1		0	0.770	0.046	0.006	2.81	0.61	0.61	0.010
LDNO 0000: LV Site Specific Band 2		0	0.770	0.046	0.006	4.26	0.61	0.61	0.010
LDNO 0000: LV Site Specific Band 3		0	0.770	0.046	0.006	6.07	0.61	0.61	0.010
LDNO 0000: LV Site Specific Band 4		0	0.770	0.046	0.006	12.13	0.61	0.61	0.010
LDNO 0000: LV Sub Site Specific No Residual		0	0.790	0.036	0.004	1.17	0.87	0.87	0.008
LDNO 0000: LV Sub Site Specific Band 1		0	0.790	0.036	0.004	4.26	0.87	0.87	0.008
LDNO 0000: LV Sub Site Specific Band 2		0	0.790	0.036	0.004	6.65	0.87	0.87	0.008
LDNO 0000: LV Sub Site Specific Band 3		0	0.790	0.036	0.004	9.61	0.87	0.87	0.008
LDNO 0000: LV Sub Site Specific Band 4		0	0.790	0.036	0.004	19.52	0.87	0.87	0.008
LDNO 0000: HV Site Specific No Residual		0	0.686	0.025	0.002	12.79	0.98	0.98	0.007
LDNO 0000: HV Site Specific Band 1		0	0.686	0.025	0.002	33.51	0.98	0.98	0.007
LDNO 0000: HV Site Specific Band 2		0	0.686	0.025	0.002	64.82	0.98	0.98	0.007
LDNO 0000: HV Site Specific Band 3		0	0.686	0.025	0.002	126.38	0.98	0.98	0.007
LDNO 0000: HV Site Specific Band 4		0	0.686	0.025	0.002	294.85	0.98	0.98	0.007
LDNO 0000: Unmetered Supplies		0, 1 or 8	3.479	0.171	0.083				
LDNO 0000: LV Generation Aggregated		0	-1.274	-0.083	-0.010	0.00			
LDNO 0000: LV Sub Generation Aggregated		0	-1.277	-0.079	-0.010	0.00			
LDNO 0000: LV Generation Site Specific		0	-1.274	-0.083	-0.010	0.00			0.019
LDNO 0000: LV Sub Generation Site Specific		0	-1.277	-0.079	-0.010	0.00			0.016
LDNO 0000: HV Generation Site Specific		0	-1.414	-0.064	-0.007	14.52			0.025

Annex 4 - Charges applied to LDNOs with HV/LV end users in “Northern Powergrid (Yorkshire) Area (GSP Group _M)”

Southern Electric Power Distribution plc - Effective from 1st April 2025 - Final LDNO tariffs in NPG Yorkshire Area (GSP Group _M)

Time Bands for LV and HV Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) All Year	16:00 to 19:30	08:00 to 16:00 19:30 to 22:00	00:00 to 08:00 22:00 to 24:00
Saturday and Sunday All Year			00:00 to 24:00
Notes	All the above times are in UK Clock time		

Time Bands for Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 to 19:30	08:00 to 16:00 19:30 to 22:00	00:00 to 08:00 22:00 to 24:00
Monday to Friday (Including Bank Holidays) April to October Inclusive and March		08:00 to 22:00	00:00 to 08:00 22:00 to 24:00
Saturday and Sunday All year			00:00 to 24:00
Notes	All the above times are in UK Clock time		

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: Domestic Aggregated or CT with Residual		0, 1, 2	3.144	1.034	0.153	10.09			
LDNO LV: Domestic Aggregated (related MPAN)		2	3.144	1.034	0.153				
LDNO LV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	3.812	1.254	0.185	7.31			
LDNO LV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	3.812	1.254	0.185	9.71			
LDNO LV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	3.812	1.254	0.185	13.45			
LDNO LV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	3.812	1.254	0.185	21.92			
LDNO LV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	3.812	1.254	0.185	46.47			
LDNO LV: Non-Domestic Aggregated (related MPAN)		4	3.812	1.254	0.185				
LDNO LV: LV Site Specific No Residual		0	2.672	0.857	0.123	9.79	2.18	2.18	0.079
LDNO LV: LV Site Specific Band 1		0	2.672	0.857	0.123	75.25	2.18	2.18	0.079
LDNO LV: LV Site Specific Band 2		0	2.672	0.857	0.123	137.32	2.18	2.18	0.079
LDNO LV: LV Site Specific Band 3		0	2.672	0.857	0.123	203.80	2.18	2.18	0.079
LDNO LV: LV Site Specific Band 4		0	2.672	0.857	0.123	427.59	2.18	2.18	0.079

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: Unmetered Supplies		0, 1, 8	9.395	1.274	0.466				
LDNO LV: LV Generation Aggregated		0, 8	(3.915)	(1.288)	(0.190)				
LDNO LV: LV Generation Site Specific		0	(3.915)	(1.288)	(0.190)				0.106
LDNO HV: Domestic Aggregated or CT with Residual		0, 1, 2	2.184	0.718	0.106	7.01			
LDNO HV: Domestic Aggregated (Related MPAN)		2	2.184	0.718	0.106				
LDNO HV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	2.648	0.871	0.129	5.07			
LDNO HV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	2.648	0.871	0.129	6.75			
LDNO HV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	2.648	0.871	0.129	9.34			
LDNO HV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	2.648	0.871	0.129	15.23			
LDNO HV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	2.648	0.871	0.129	32.28			
LDNO HV: Non-Domestic Aggregated (related MPAN)		4	2.648	0.871	0.129				
LDNO HV: LV Site Specific No Residual		0	1.857	0.595	0.086	6.80	1.51	1.51	0.055
LDNO HV: LV Site Specific Band 1		0	1.857	0.595	0.086	52.28	1.51	1.51	0.055
LDNO HV: LV Site Specific Band 2		0	1.857	0.595	0.086	95.40	1.51	1.51	0.055
LDNO HV: LV Site Specific Band 3		0	1.857	0.595	0.086	141.58	1.51	1.51	0.055
LDNO HV: LV Site Specific Band 4		0	1.857	0.595	0.086	297.05	1.51	1.51	0.055
LDNO HV: LV Sub Site Specific No Residual		0	1.975	0.596	0.080	11.50	2.00	2.00	0.053
LDNO HV: LV Sub Site Specific Band 1		0	1.975	0.596	0.080	88.43	2.00	2.00	0.053
LDNO HV: LV Sub Site Specific Band 2		0	1.975	0.596	0.080	161.37	2.00	2.00	0.053
LDNO HV: LV Sub Site Specific Band 3		0	1.975	0.596	0.080	239.49	2.00	2.00	0.053
LDNO HV: LV Sub Site Specific Band 4		0	1.975	0.596	0.080	502.49	2.00	2.00	0.053
LDNO HV: HV Site Specific No Residual		0	1.687	0.477	0.059	377.22	2.94	2.94	0.041
LDNO HV: HV Site Specific Band 1		0	1.687	0.477	0.059	956.18	2.94	2.94	0.041
LDNO HV: HV Site Specific Band 2		0	1.687	0.477	0.059	2028.69	2.94	2.94	0.041
LDNO HV: HV Site Specific Band 3		0	1.687	0.477	0.059	3956.37	2.94	2.94	0.041
LDNO HV: HV Site Specific Band 4		0	1.687	0.477	0.059	8886.02	2.94	2.94	0.041
LDNO HV: Unmetered Supplies		0, 1, 8	6.527	0.885	0.324				
LDNO HV: LV Generation Aggregated		0, 8	(3.915)	(1.288)	(0.190)				
LDNO HV: LV Sub Generation Aggregated		8	(3.236)	(1.049)	(0.152)				
LDNO HV: LV Generation Site Specific		0	(3.915)	(1.288)	(0.190)				0.106
LDNO HV: LV Sub Generation Site Specific		0	(3.236)	(1.049)	(0.152)				0.097
LDNO HV: HV Generation Site Specific		0	(2.198)	(0.663)	(0.089)				0.085

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HVplus: Domestic Aggregated or CT with Residual		0, 1, 2	1.490	0.490	0.072	4.78			
LDNO HVplus: Domestic Aggregated (related MPAN)		2	1.490	0.490	0.072				
LDNO HVplus: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	1.807	0.594	0.088	3.46			
LDNO HVplus: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	1.807	0.594	0.088	4.60			
LDNO HVplus: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	1.807	0.594	0.088	6.37			
LDNO HVplus: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	1.807	0.594	0.088	10.39			
LDNO HVplus: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	1.807	0.594	0.088	22.02			
LDNO HVplus: Non-Domestic Aggregated (related MPAN)		4	1.807	0.594	0.088				
LDNO HVplus: LV Site Specific No Residual		0	1.267	0.406	0.058	4.64	1.03	1.03	0.038
LDNO HVplus: LV Site Specific Band 1		0	1.267	0.406	0.058	35.67	1.03	1.03	0.038
LDNO HVplus: LV Site Specific Band 2		0	1.267	0.406	0.058	65.08	1.03	1.03	0.038
LDNO HVplus: LV Site Specific Band 3		0	1.267	0.406	0.058	96.59	1.03	1.03	0.038
LDNO HVplus: LV Site Specific Band 4		0	1.267	0.406	0.058	202.67	1.03	1.03	0.038
LDNO HVplus: LV Sub Site Specific No Residual		0	1.331	0.401	0.054	7.75	1.35	1.35	0.036
LDNO HVplus: LV Sub Site Specific Band 1		0	1.331	0.401	0.054	59.58	1.35	1.35	0.036
LDNO HVplus: LV Sub Site Specific Band 2		0	1.331	0.401	0.054	108.73	1.35	1.35	0.036
LDNO HVplus: LV Sub Site Specific Band 3		0	1.331	0.401	0.054	161.37	1.35	1.35	0.036
LDNO HVplus: LV Sub Site Specific Band 4		0	1.331	0.401	0.054	338.58	1.35	1.35	0.036
LDNO HVplus: HV Site Specific No Residual		0	1.125	0.318	0.039	251.56	1.96	1.96	0.028
LDNO HVplus: HV Site Specific Band 1		0	1.125	0.318	0.039	637.64	1.96	1.96	0.028
LDNO HVplus: HV Site Specific Band 2		0	1.125	0.318	0.039	1352.87	1.96	1.96	0.028
LDNO HVplus: HV Site Specific Band 3		0	1.125	0.318	0.039	2638.37	1.96	1.96	0.028
LDNO HVplus: HV Site Specific Band 4		0	1.125	0.318	0.039	5925.79	1.96	1.96	0.028
LDNO HVplus: Unmetered Supplies		0, 1, 8	4.453	0.604	0.221				
LDNO HVplus: LV Generation Aggregated		0, 8	(1.841)	(0.606)	(0.089)				
LDNO HVplus: LV Sub Generation Aggregated		8	(1.886)	(0.611)	(0.089)				
LDNO HVplus: LV Generation Site Specific		0	(1.841)	(0.606)	(0.089)				0.050
LDNO HVplus: LV Sub Generation Site Specific		0	(1.886)	(0.611)	(0.089)				0.056
LDNO HVplus: HV Generation Site Specific		0	(2.198)	(0.663)	(0.089)	95.93			0.085
LDNO EHV: Domestic Aggregated or CT with Residual		0, 1, 2	1.032	0.339	0.050	3.31			
LDNO EHV: Domestic Aggregated (related MPAN)		2	1.032	0.339	0.050				

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO EHV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	1.251	0.412	0.061	2.40			
LDNO EHV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	1.251	0.412	0.061	3.19			
LDNO EHV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	1.251	0.412	0.061	4.41			
LDNO EHV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	1.251	0.412	0.061	7.19			
LDNO EHV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	1.251	0.412	0.061	15.25			
LDNO EHV: Non-Domestic Aggregated (related MPAN)		4	1.251	0.412	0.061				
LDNO EHV: LV Site Specific No Residual		0	0.877	0.281	0.040	3.21	0.72	0.72	0.026
LDNO EHV: LV Site Specific Band 1		0	0.877	0.281	0.040	24.70	0.72	0.72	0.026
LDNO EHV: LV Site Specific Band 2		0	0.877	0.281	0.040	45.07	0.72	0.72	0.026
LDNO EHV: LV Site Specific Band 3		0	0.877	0.281	0.040	66.89	0.72	0.72	0.026
LDNO EHV: LV Site Specific Band 4		0	0.877	0.281	0.040	140.34	0.72	0.72	0.026
LDNO EHV: LV Sub Site Specific No Residual		0	0.921	0.278	0.037	5.37	0.93	0.93	0.025
LDNO EHV: LV Sub Site Specific Band 1		0	0.921	0.278	0.037	41.26	0.93	0.93	0.025
LDNO EHV: LV Sub Site Specific Band 2		0	0.921	0.278	0.037	75.29	0.93	0.93	0.025
LDNO EHV: LV Sub Site Specific Band 3		0	0.921	0.278	0.037	111.74	0.93	0.93	0.025
LDNO EHV: LV Sub Site Specific Band 4		0	0.921	0.278	0.037	234.46	0.93	0.93	0.025
LDNO EHV: HV Site Specific No Residual		0	0.779	0.220	0.027	174.20	1.36	1.36	0.019
LDNO EHV: HV Site Specific Band 1		0	0.779	0.220	0.027	441.55	1.36	1.36	0.019
LDNO EHV: HV Site Specific Band 2		0	0.779	0.220	0.027	936.82	1.36	1.36	0.019
LDNO EHV: HV Site Specific Band 3		0	0.779	0.220	0.027	1827.00	1.36	1.36	0.019
LDNO EHV: HV Site Specific Band 4		0	0.779	0.220	0.027	4103.45	1.36	1.36	0.019
LDNO EHV: Unmetered Supplies		0, 1, 8	3.084	0.418	0.153				
LDNO EHV: LV Generation Aggregated		0, 8	(1.275)	(0.419)	(0.062)				
LDNO EHV: LV Sub Generation Aggregated		8	(1.306)	(0.423)	(0.062)				
LDNO EHV: LV Generation Site Specific		0	(1.275)	(0.419)	(0.062)				0.034
LDNO EHV: LV Sub Generation Site Specific		0	(1.306)	(0.423)	(0.062)				0.039
LDNO EHV: HV Generation Site Specific		0	(1.522)	(0.459)	(0.061)	66.43			0.059
LDNO 132kV/EHV: Domestic Aggregated or CT with Residual		0, 1, 2	0.695	0.229	0.034	2.23			
LDNO 132kV/EHV: Domestic Aggregated (related MPAN)		2	0.695	0.229	0.034				
LDNO 132kV/EHV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	0.842	0.277	0.041	1.61			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	0.842	0.277	0.041	2.14			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	0.842	0.277	0.041	2.97			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	0.842	0.277	0.041	4.84			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	0.842	0.277	0.041	10.27			
LDNO 132kV/EHV: Non-Domestic Aggregated (related MPAN)		4	0.842	0.277	0.041				
LDNO 132kV/EHV: LV Site Specific No Residual		0	0.591	0.189	0.027	2.16	0.48	0.48	0.018
LDNO 132kV/EHV: LV Site Specific Band 1		0	0.591	0.189	0.027	16.63	0.48	0.48	0.018
LDNO 132kV/EHV: LV Site Specific Band 2		0	0.591	0.189	0.027	30.34	0.48	0.48	0.018
LDNO 132kV/EHV: LV Site Specific Band 3		0	0.591	0.189	0.027	45.03	0.48	0.48	0.018
LDNO 132kV/EHV: LV Site Specific Band 4		0	0.591	0.189	0.027	94.49	0.48	0.48	0.018
LDNO 132kV/EHV: LV Sub Site Specific No Residual		0	0.620	0.187	0.025	3.61	0.63	0.63	0.017
LDNO 132kV/EHV: LV Sub Site Specific Band 1		0	0.620	0.187	0.025	27.78	0.63	0.63	0.017
LDNO 132kV/EHV: LV Sub Site Specific Band 2		0	0.620	0.187	0.025	50.69	0.63	0.63	0.017
LDNO 132kV/EHV: LV Sub Site Specific Band 3		0	0.620	0.187	0.025	75.24	0.63	0.63	0.017
LDNO 132kV/EHV: LV Sub Site Specific Band 4		0	0.620	0.187	0.025	157.86	0.63	0.63	0.017
LDNO 132kV/EHV: HV Site Specific No Residual		0	0.525	0.148	0.018	117.29	0.91	0.91	0.013
LDNO 132kV/EHV: HV Site Specific Band 1		0	0.525	0.148	0.018	297.30	0.91	0.91	0.013
LDNO 132kV/EHV: HV Site Specific Band 2		0	0.525	0.148	0.018	630.77	0.91	0.91	0.013
LDNO 132kV/EHV: HV Site Specific Band 3		0	0.525	0.148	0.018	1230.13	0.91	0.91	0.013
LDNO 132kV/EHV: HV Site Specific Band 4		0	0.525	0.148	0.018	2762.88	0.91	0.91	0.013
LDNO 132kV/EHV: Unmetered Supplies		0, 1, 8	2.076	0.282	0.103				
LDNO 132kV/EHV: LV Generation Aggregated		0, 8	(0.858)	(0.282)	(0.042)				
LDNO 132kV/EHV: LV Sub Generation Aggregated		8	(0.879)	(0.285)	(0.041)				
LDNO 132kV/EHV: LV Generation Site Specific		0	(0.858)	(0.282)	(0.042)				0.023
LDNO 132kV/EHV: LV Sub Generation Site Specific		0	(0.879)	(0.285)	(0.041)				0.026
LDNO 132kV/EHV: HV Generation Site Specific		0	(1.025)	(0.309)	(0.041)	44.73			0.039
LDNO 132kV: Domestic Aggregated or CT with Residual		0, 1, 2	0.360	0.118	0.017	1.15			
LDNO 132kV: Domestic Aggregated (related MPAN)		2	0.360	0.118	0.017				
LDNO 132kV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	0.437	0.144	0.021	0.83			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	0.437	0.144	0.021	1.11			
LDNO 132kV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	0.437	0.144	0.021	1.54			
LDNO 132kV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	0.437	0.144	0.021	2.51			
LDNO 132kV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	0.437	0.144	0.021	5.32			
LDNO 132kV: Non-Domestic Aggregated (related MPAN)		4	0.437	0.144	0.021				
LDNO 132kV: LV Site Specific No Residual		0	0.306	0.098	0.014	1.12	0.25	0.25	0.009
LDNO 132kV: LV Site Specific Band 1		0	0.306	0.098	0.014	8.61	0.25	0.25	0.009
LDNO 132kV: LV Site Specific Band 2		0	0.306	0.098	0.014	15.72	0.25	0.25	0.009
LDNO 132kV: LV Site Specific Band 3		0	0.306	0.098	0.014	23.33	0.25	0.25	0.009
LDNO 132kV: LV Site Specific Band 4		0	0.306	0.098	0.014	48.96	0.25	0.25	0.009
LDNO 132kV: LV Sub Site Specific No Residual		0	0.321	0.097	0.013	1.87	0.33	0.33	0.009
LDNO 132kV: LV Sub Site Specific Band 1		0	0.321	0.097	0.013	14.39	0.33	0.33	0.009
LDNO 132kV: LV Sub Site Specific Band 2		0	0.321	0.097	0.013	26.27	0.33	0.33	0.009
LDNO 132kV: LV Sub Site Specific Band 3		0	0.321	0.097	0.013	38.98	0.33	0.33	0.009
LDNO 132kV: LV Sub Site Specific Band 4		0	0.321	0.097	0.013	81.80	0.33	0.33	0.009
LDNO 132kV: HV Site Specific No Residual		0	0.272	0.077	0.009	60.77	0.47	0.47	0.007
LDNO 132kV: HV Site Specific Band 1		0	0.272	0.077	0.009	154.05	0.47	0.47	0.007
LDNO 132kV: HV Site Specific Band 2		0	0.272	0.077	0.009	326.84	0.47	0.47	0.007
LDNO 132kV: HV Site Specific Band 3		0	0.272	0.077	0.009	637.42	0.47	0.47	0.007
LDNO 132kV: HV Site Specific Band 4		0	0.272	0.077	0.009	1431.64	0.47	0.47	0.007
LDNO 132kV: Unmetered Supplies		0, 1, 8	1.076	0.146	0.053				
LDNO 132kV: LV Generation Aggregated		0, 8	(0.445)	(0.146)	(0.022)				
LDNO 132kV: LV Sub Generation Aggregated		8	(0.456)	(0.148)	(0.021)				
LDNO 132kV: LV Generation Site Specific		0	(0.445)	(0.146)	(0.022)				0.012
LDNO 132kV: LV Sub Generation Site Specific		0	(0.456)	(0.148)	(0.021)				0.014
LDNO 132kV: HV Generation Site Specific		0	(0.531)	(0.160)	(0.021)	23.18			0.020
LDNO 0000: Domestic Aggregated or CT with Residual		0, 1, 2	0.148	0.049	0.007	0.47			
LDNO 0000: Domestic Aggregated (related MPAN)		2	0.148	0.049	0.007				
LDNO 0000: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8	0.179	0.059	0.009	0.34			
LDNO 0000: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8	0.179	0.059	0.009	0.45			
LDNO 0000: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8	0.179	0.059	0.009	0.63			
LDNO 0000: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8	0.179	0.059	0.009	1.03			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 0000: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8	0.179	0.059	0.009	2.18			
LDNO 0000: Non-Domestic Aggregated (related MPAN)		4	0.179	0.059	0.009				
LDNO 0000: LV Site Specific No Residual		0	0.126	0.040	0.006	0.46	0.10	0.10	0.004
LDNO 0000: LV Site Specific Band 1		0	0.126	0.040	0.006	3.53	0.10	0.10	0.004
LDNO 0000: LV Site Specific Band 2		0	0.126	0.040	0.006	6.45	0.10	0.10	0.004
LDNO 0000: LV Site Specific Band 3		0	0.126	0.040	0.006	9.57	0.10	0.10	0.004
LDNO 0000: LV Site Specific Band 4		0	0.126	0.040	0.006	20.08	0.10	0.10	0.004
LDNO 0000: LV Sub Site Specific No Residual		0	0.132	0.040	0.005	0.77	0.13	0.13	0.004
LDNO 0000: LV Sub Site Specific Band 1		0	0.132	0.040	0.005	5.90	0.13	0.13	0.004
LDNO 0000: LV Sub Site Specific Band 2		0	0.132	0.040	0.005	10.77	0.13	0.13	0.004
LDNO 0000: LV Sub Site Specific Band 3		0	0.132	0.040	0.005	15.99	0.13	0.13	0.004
LDNO 0000: LV Sub Site Specific Band 4		0	0.132	0.040	0.005	33.55	0.13	0.13	0.004
LDNO 0000: HV Site Specific No Residual		0	0.111	0.032	0.004	24.93	0.19	0.19	0.003
LDNO 0000: HV Site Specific Band 1		0	0.111	0.032	0.004	63.19	0.19	0.19	0.003
LDNO 0000: HV Site Specific Band 2		0	0.111	0.032	0.004	134.08	0.19	0.19	0.003
LDNO 0000: HV Site Specific Band 3		0	0.111	0.032	0.004	261.48	0.19	0.19	0.003
LDNO 0000: HV Site Specific Band 4		0	0.111	0.032	0.004	587.29	0.19	0.19	0.003
LDNO 0000: Unmetered Supplies		0, 1, 8	0.441	0.060	0.022				
LDNO 0000: LV Generation Aggregated		0, 8	(0.182)	(0.060)	(0.009)				
LDNO 0000: LV Sub Generation Aggregated		8	(0.187)	(0.061)	(0.009)				
LDNO 0000: LV Generation Site Specific		0	(0.182)	(0.060)	(0.009)				0.005
LDNO 0000: LV Sub Generation Site Specific		0	(0.187)	(0.061)	(0.009)				0.006
LDNO 0000: HV Generation Site Specific		0	(0.218)	(0.066)	(0.009)	9.51			0.008

Annex 5 – Schedule of Line Loss Factors in “Eastern Power Networks Area (GSP Group _A)”

LLF time periods:

Southern Electric Power Distribution plc - Illustrative LLFs in UKPN EPN Area (GSP Group _A) for year beginning 1 April 2025					
Time periods	Period 1	Period 2	Period 3	Period 4	Period 5
	Winter Weekday Peak	Summer Weekday Peak	Winter Weekday	Other	Night
Monday to Friday November to February	16:00 – 20:00		07:00 – 16:00		
Monday to Friday June to August		07:00 – 20:00			
Monday to Friday March			07:00 – 20:00		
All Year				All Other Times	00:00 – 07:00
Notes	All times are in UK Clock time				

Generic Demand and Generation LLFs						
Metered Voltage, Respective Periods and Associated LLFCs / DUoS Tariff IDs						
Metered Voltage	Period 1	Period 2	Period 3	Period 4	Period 5	Associated LLFC / DUoS Tariff ID
Low-voltage network	1.134	1.096	1.119	1.103	1.088	167, 201-202, 207, 258, 269, 275-278, 301-302, 495, 530-534, A00, A05-A24, A30-A54, A60-A79, A85-A94, R75-R79, AA0-AA5 / 9, 13, 14, 307, 961, A01, A02, A03
Low-voltage substation	1.049	1.042	1.046	1.043	1.042	A95-A99/ 10, 11, 75, 76
High-voltage network	1.038	1.029	1.035	1.030	1.027	A25-A29, A55-A59, A80-A84 / 12, 77, 78, 308
High-voltage substation	1.029	1.023	1.027	1.024	1.023	590, 591, 593, 594
33kV generic	1.021	1.016	1.019	1.017	1.015	
132kV generic	1.007	1.005	1.006	1.005	1.004	

EHV Site Specific LLFs						
Demand						
Site	Period 1	Period 2	Period 3	Period 4	Period 5	Associated LLFC / DUoS Tariff ID
	1.029	1.023	1.027	1.024	1.023	590
	1.029	1.023	1.027	1.024	1.023	591
	1.029	1.023	1.027	1.024	1.023	593
	1.029	1.023	1.027	1.024	1.023	594

EHV Site Specific LLFs						
Generation						
Site	Period 1	Period 2	Period 3	Period 4	Period 5	Associated LLFC / DUoS Tariff ID

Annex 5 – Schedule of Line Loss Factors in “NGED East Midlands Area (GSP Group _B)”

LLF time periods:

Southern Electric Power Distribution plc - Illustrative LLFs in NGED EM Area (GSP Group _B) for year beginning 1st April 2025				
Time periods	Period 1	Period 2	Period 3	Period 4
	Winter Weekday Peak	Winter Weekday	Other	Night
Monday to Friday Mar to Oct			07:30 – 00:30	00:30 – 07:30
Monday to Friday Nov to Feb	16:00 – 19:00	07:30 – 16:00 19:00 – 20:00	20:00 – 00:30	00:30 – 07:30
Saturday and Sunday All Year			07:30 – 00:30	00:30 – 07:30
Notes	All the above times are in UK Clock time			

Generic Demand and Generation LLFs					
Metered voltage, respective periods and associated LLFCs / DUoS Tariff IDs					
Metered Voltage	Period 1	Period 2	Period 3	Period 4	Associated LLFC / DUoS Tariff ID
Low Voltage Network	1.092	1.087	1.079	1.076	169, 279-280, 286-289, 311-312, 461-462, 497, 535-539, B00, B05-B24, B30-B49, B55-B59, B70-B89, BA0-BA5 / 15, 19, 20, 317, 512, 513, 965, B01, B02, B03
Low Voltage Substation	1.065	1.063	1.059	1.061	B61-B69 / 16, 17, 89, 132
High Voltage Network	1.048	1.045	1.040	1.036	B25-B29, B50-B54 / 18, 137, 158, 318
High Voltage Substation	1.034	1.032	1.029	1.028	
33kV generic	1.023	1.022	1.019	1.018	
EHV 132kV/EHV	1.014	1.014	1.013	1.013	
EHV 132kV/HV	1.020	1.019	1.017	1.016	
132kV generic	1.009	1.008	1.007	1.006	

EHV site specific LLFs					
Demand					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC / DUoS Tariff ID

EHV site specific LLFs					
Generation					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC / DUoS Tariff ID

Annex 5 – Schedule of Line Loss Factors in “London Power Networks Area (GSP Group _C)”

LLF time periods:

Southern Electric Power Distribution plc - Illustrative LLFs in UKPN LPN Area (GSP Group _C) for year beginning 1st April 2025					
Time periods	Period 1	Period 2	Period 3	Period 4	Period 5
	Winter Weekday Peak	Summer Weekday Peak	Winter Weekday	Other	Night
Monday to Friday November to February	16:00 – 20:00		07:00 – 16:00		
Monday to Friday June to August		07:00 – 20:00			
Monday to Friday March			07:00 – 20:00		
All Year				All Other Times	00:00 – 07:00
Notes	All times are in UK Clock time				

Generic Demand and Generation LLFs						
Metered Voltage, Respective Periods and Associated LLFCs / DUoS Tariff IDs						
Metered voltage	Period 1	Period 2	Period 3	Period 4	Period 5	Associated LLFC / DUoS Tariff ID
Low-voltage network	1.119	1.096	1.112	1.095	1.077	171, 191, 192, 221, 222, 227, 321, 322, 417, 418, 424-427, 506, 508, 540-544, C02, C05-C44, C50-C74, C80-C99, R00-R04, R20-R39, CA0-CA5 / 21, 25, 26, 228, 230, 327, 967, C03, C04, R80, R81
Low-voltage substation	1.047	1.042	1.046	1.041	1.037	R10-R19 / 22, 23, 159, 208, 216, 217
High-voltage network	1.036	1.031	1.034	1.029	1.025	C45-C49, C75-C79, R05-R09 / 24, 214, 215, 218, 219, 328, C00
High-voltage substation	1.025	1.023	1.024	1.022	1.021	
33kV generic	1.018	1.017	1.018	1.016	1.014	
132kV generic	1.003	1.003	1.003	1.003	1.003	

EHV Site Specific LLFs						
Demand						
Site	Period 1	Period 2	Period 3	Period 4	Period 5	Associated LLFC / DUoS Tariff ID

EHV Site Specific LLFs						
Generation						
Site	Period 1	Period 2	Period 3	Period 4	Period 5	Associated LLFC / DUoS Tariff ID

Annex 5 – Schedule of Line Loss Factors in “SP Manweb Area (GSP Group _D)”

LLF time periods:

Southern Electric Power Distribution plc - Illustrative LLFs in SP Manweb Area (GSP Group _D) for year beginning 1 April 2025				
Time periods	Period 1	Period 2	Period 3	Period 4
	Winter Weekday Peak	Winter Weekday	Other	Night
Monday to Friday March to October			07:30 – 23:30	23:30 – 07:30
Monday to Friday November to February	16:00 – 19:00	07:30 – 16:00 19:00 – 20:00	20:00 – 23:30	23:30 – 07:30
Saturday and Sunday All Year			07:30 – 23:30	23:30 – 07:30
Notes	All the above times are in UK Clock time			

Generic demand and generation LLFs					
Metered voltage, respective periods and associated LLFCs / DUoS Tariff IDs					
Metered voltage	Period 1	Period 2	Period 3	Period 4	Associated LLFC / DUoS Tariff ID
Low Voltage Network	1.162	1.140	1.122	1.100	173, 331, 332, 545-549, D00, D10-D29, D45-D49, DA0-DA5 / 27, 31, 32, 337, 969, D01, D02, D03
Low Voltage Substation	1.066	1.063	1.059	1.059	D35-D44 / 28, 29, 231, 232
High Voltage Network	1.043	1.040	1.036	1.032	D05-D09, D30-D34 / 30, 233, 234, 338
High Voltage Substation	1.029	1.027	1.025	1.024	
33kV generic Import	1.020	1.019	1.017	1.016	
33kV generic export	1.013	1.012	1.012	1.012	
132kV generic Import	1.005	1.005	1.004	1.003	
132kV generic Export	1.000	1.000	1.000	1.000	

EHV site specific LLFs					
Demand					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC / DUoS Tariff ID

EHV site specific LLFs					
Generation					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC / DUoS Tariff ID

Annex 5 – Schedule of Line Loss Factors in “NGED West Midlands Area (GSP Group _E)”

LLF time periods:

Southern Electric Power Distribution plc - Illustrative LLFs in NGED West Midlands Area (GSP Group _E) for year beginning 1st April 2025				
Time periods	Period 1	Period 2	Period 3	Period 4
	Winter Weekday Peak	Winter Weekday	Other	Night
Monday to Friday Mar to Oct			07:30 – 00:30	00:30 – 07:30
Monday to Friday Nov to Feb	16:00 – 19:00	07:30 – 16:00 19:00 – 20:00	20:00 – 00:30	00:30 – 07:30
Saturday and Sunday All Year			07:30 – 00:30	00:30 – 07:30
Notes	All the above times are in UK Clock time			

Generic Demand and Generation LLFs					
Metered voltage, respective periods and associated LLFCs / DUoS Tariff IDs					
Metered Voltage	Period 1	Period 2	Period 3	Period 4	Associated LLFC / DUoS Tariff ID
Low Voltage Network	1.096	1.091	1.08	1.074	175, 341, 342, 550-554, E00, E05-E24, E40-E44, EA0-EA5 / 33, 37, 38, 347, 973, E01, E02, E03
Low Voltage Substation	1.074	1.071	1.064	1.061	E30-E39 / 34, 35, 235, 237
High Voltage Network	1.056	1.053	1.043	1.036	E25-E29 / 36, 238, 239, 348
High Voltage Substation	1.045	1.043	1.036	1.031	
33kV generic	1.038	1.036	1.03	1.025	
EHV 132kV/EHV	1.012	1.012	1.011	1.011	
EHV 132kV/HV	1.015	1.014	1.013	1.012	
132kV generic	1.008	1.007	1.006	1.005	

EHV site specific LLFs					
Demand					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC / DUoS Tariff ID

EHV site specific LLFs					
Generation					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC / DUoS Tariff ID

Annex 5 – Schedule of Line Loss Factors in “Northern Powergrid (Northeast) Area (GSP Group _F)”

LLF time periods:

Southern Electric Power Distribution plc - Illustrative LLFs in NPG Northeast Area (GSP Group _F) for year beginning 1st April 2025				
Time periods	Period 1	Period 2	Period 3	Period 4
	Winter Weekday Peak	Winter Weekday	Other	Night
Monday – Friday (Apr-Oct)			00:00 – 00:30 07:30 – 24:00	00:30 – 07:30
Monday – Friday (Nov)		07:30 – 20:00	00:00 – 00:30 20:00 – 24:00	00:30 – 07:30
Monday – Friday (Dec – Feb)	16:30 – 18:30	07:30 – 16:30 18:30 – 20:00	00:00 – 00:30 20:00 – 24:00	00:30 – 07:30
Monday – Friday (Mar)			00:00 – 00:30 07:30 – 24:00	00:30 – 07:30
Saturday and Sunday All Year			00:00 – 00:30 07:30 – 24:00	00:30 – 07:30
Notes	All the above times are in UK Clock time			

Generic demand and generation LLFs					
Metered voltage, respective periods and associated LLFCs / DUoS Tariff IDs					
Metered voltage	Period 1	Period 2	Period 3	Period 4	Associated LLFC / DUoS Tariff ID
Low Voltage Network	1.102	1.093	1.082	1.075	177, 251, 252, 257, 351, 352, 428, 429, 435-438, 514, 555-559, F00, F10-F29, F40-F59, F65-F69, F75-F94, R40-R44, S05-S09, FA3-FA8 / 39, 43, 44, 357, 975, F01, F02, F03, FA1-FA2
Low Voltage Substation	1.040	1.040	1.040	1.044	F70-F74, S00-S04 / 40, 41, 240, 241
High Voltage Network	1.024	1.023	1.020	1.019	F30-F34, F60-F64, F95-F99 / 42, 242, 243, 358, F04
High Voltage Substation	1.015	1.015	1.014	1.014	592
33kV Generic	1.010	1.009	1.008	1.007	

EHV site specific LLFs					
Demand					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC / DUoS Tariff ID
	1.015	1.015	1.014	1.014	592

EHV site specific LLFs					
Generation					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC / DUoS Tariff ID

Annex 5 – Schedule of Line Loss Factors in “Northern Powergrid (Northeast) Area (GSP Group _F)”

LLF time periods:

Southern Electric Power Distribution plc - Illustrative LLFs in NPG Northeast Area (GSP Group _F) for year beginning 1st April 2025				
Time periods	Period 1	Period 2	Period 3	Period 4
	Winter Weekday Peak	Winter Weekday	Other	Night
Monday – Friday (Apr-Oct)			00:00 – 00:30 07:30 – 24:00	00:30 – 07:30
Monday – Friday (Nov)		07:30 – 20:00	00:00 – 00:30 20:00 – 24:00	00:30 – 07:30
Monday – Friday (Dec – Feb)	16:30 – 18:30	07:30 – 16:30 18:30 – 20:00	00:00 – 00:30 20:00 – 24:00	00:30 – 07:30
Monday – Friday (Mar)			00:00 – 00:30 07:30 – 24:00	00:30 – 07:30
Saturday and Sunday All Year			00:00 – 00:30 07:30 – 24:00	00:30 – 07:30
Notes	All the above times are in UK Clock time			

Generic demand and generation LLFs					
Metered voltage, respective periods and associated LLFCs / DUoS Tariff IDs					
Metered voltage	Period 1	Period 2	Period 3	Period 4	Associated LLFC / DUoS Tariff ID
Low Voltage Network	1.035	1.037	1.040	1.034	179, 751, 752, 760-764, F05-F09, S10-S29, S35-S39, SA0-SA5 / 244, 245, 990
High Voltage Network	1.002	1.002	1.002	1.002	S30-S34 / 246, 247, 757, 758

EHV site specific LLFs					
Demand					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC / DUoS Tariff ID

EHV site specific LLFs					
Generation					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC / DUoS Tariff ID

Annex 5 – Schedule of Line Loss Factors in “Electricity North West Area (GSP Group _G)”

LLF time periods:

Southern Electric Power Distribution plc - Illustrative LLFs in Electricity North West Area (GSP Group _G) for year beginning 1st April 2025				
Time periods	Period 1	Period 2	Period 3	Period 4
	Winter Weekday Peak	Winter Weekday	Other	Night
Monday to Friday March to October			07:00 - 00:00	00:00 - 07:00
Monday to Friday November to February	16:00 – 19:00	07:00 – 16:00 19:00 – 00:00		00:00 - 07:00
Saturday and Sunday All Year			07:00 - 00:00	00:00 - 07:00
Notes	All the above times are in UK Clock time			

Generic demand and generation LLFs					
Metered voltage, respective periods and associated LLFCs / DUoS Tariff IDs					
Metered voltage	Period 1	Period 2	Period 3	Period 4	Associated LLFC / DUoS Tariff ID
Low-voltage network	1.115	1.104	1.095	1.086	181, 261, 262, 267, 268, 361, 362, 480, 481, 487-490, 516, 560-564, G02-G24, G30-G49, G65-G84, G90-G94, GA0-GA7 / 45, 49, 50, 367, 977, G01, R82, R83
Low-voltage substation	1.051	1.050	1.048	1.050	G55-G64, G95-G99 / 46, 47, 248, 249
High-voltage network	1.037	1.034	1.032	1.029	G25-G29, G50-G54, G85-G89 / 48, 339, 368, 406
High-voltage substation	1.026	1.024	1.023	1.022	
33kV generic	1.020	1.019	1.017	1.016	
EHV 132/33kV	1.014	1.013	1.012	1.012	
132kV generic	1.009	1.008	1.007	1.006	

EHV site specific LLFs					
Demand					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC / DUoS Tariff ID

EHV site specific LLFs					
Generation					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC / DUoS Tariff ID

Annex 5 – Schedule of Line Loss Factors in “South Eastern Power Networks Area (GSP Group _J)”

LLF time periods:

Southern Electric Power Distribution plc - Illustrative LLFs in UKPN SPN Area (GSP Group _J) for year beginning 1st April 2025					
Time periods	Period 1	Period 2	Period 3	Period 4	Period 5
	Winter Weekday Peak	Summer Weekday Peak	Winter Weekday	Other	Night
Monday to Friday November to February	16:00 – 20:00		07:00 – 16:00		
Monday to Friday June to August		07:00 – 20:00			
Monday to Friday March			07:00 – 20:00		
All Year				All Other Times	00:00 – 07:00
Notes	All times are in UK Clock time				

Generic Demand and Generation LLFs						
Metered voltage, respective periods and associated LLFCs / DUoS Tariff IDs						
Metered voltage	Period 1	Period 2	Period 3	Period 4	Period 5	Associated LLFC / DUoS Tariff ID
Low-voltage network	1.113	1.084	1.101	1.089	1.075	183, 371, 372, 471, 472, 565-569, J00, J05-J24, J30-J34, J40-J54, JA0-JA5 / 51, 55, 56, 377, 979, J01, J02, J03
Low-voltage substation	1.043	1.038	1.041	1.038	1.038	J35-J39 / 52, 53, 408, 413
High-voltage network	1.033	1.026	1.031	1.027	1.024	J25-J29 / 54, 378, 510, 511
High-voltage substation	1.025	1.021	1.024	1.022	1.020	773
33kV generic	1.017	1.013	1.016	1.014	1.013	
132kV generic	1.007	1.005	1.006	1.005	1.005	

EHV Site Specific LLFs						
Demand						
Site	Period 1	Period 2	Period 3	Period 4	Period 5	Associated LLFC / DUoS Tariff ID
	1.025	1.021	1.024	1.022	1.02	773

EHV Site Specific LLFs						
Generation						
Site	Period 1	Period 2	Period 3	Period 4	Period 5	Associated LLFC / DUoS Tariff ID

Annex 5 – Schedule of Line Loss Factors in “NGED South Wales Area (GSP Group _K)”

LLF time periods:

Southern Electric Power Distribution plc - Illustrative LLFs in NGED South Wales Area (GSP Group _K) for year beginning 1st April 2025				
Time periods	Period 1	Period 2	Period 3	Period 4
	Winter Weekday Peak	Winter Weekday	Other	Night
Monday to Friday Mar to Oct			00:00 - 00:30 07:30 - 24:00	00:30 - 07:30
Monday to Friday Nov to Feb	16:00 – 19:00	07:30 – 16:00	00:00 - 00:30 19:00 - 24:00	00:30 - 07:30
Saturday and Sunday All Year			00:00 - 00:30 07:30 - 24:00	00:30 - 07:30
Notes	All the above times are in UK Clock time			

Generic demand and generation LLFs					
Metered voltage, respective periods and associated LLFCs / DUoS Tariff IDs					
Metered voltage	Period 1	Period 2	Period 3	Period 4	Associated LLFC / DUoS Tariff ID
Low Voltage Network	1.088	1.084	1.080	1.081	81-82, 88, 91-92, 97-99, 185, 197-199, 291-292, 518, 570-574, K04, K06, K10-K19, K25-K44, K50-K74, K90-K99, R45-R54, KA0-KA5 / 57, 61, 62, 297, 982, K07, K08, K09
Low Voltage Substation	1.077	1.073	1.071	1.073	K80-K89 / 58, 59, K00, K01
High Voltage Network	1.057	1.052	1.048	1.044	K20-K24, K45-K49, K75-K79 / 60, 298, K02, K03
High Voltage Substation	1.047	1.044	1.042	1.041	
33kV generic	1.037	1.034	1.032	1.031	
EHV 132kV/EHV	1.029	1.027	1.026	1.024	
EHV 132kV/HV	1.033	1.031	1.029	1.027	
132kV generic	1.024	1.021	1.018	1.016	

EHV site specific LLFs					
Demand					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC / DUoS Tariff ID

EHV site specific LLFs					
Generation					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC / DUoS Tariff ID

Annex 5 – Schedule of Line Loss Factors in “NGED South West Area (GSP Group _L)”

LLF time periods:

Southern Electric Power Distribution plc - Illustrative LLFs in NGED South West Area (GSP Group _L) for year beginning 1st April 2025				
Time periods	Period 1	Period 2	Period 3	Period 4
	Winter Weekday Peak	Winter Weekday	Other	Night
Monday to Friday Mar to Oct			06:30 - 23:30	00:00 - 06:30 23:30 - 24:00
Monday to Friday Nov to Feb	16:00 - 19:00	06:30 - 16:00	19:00 - 23:30	00:00 - 06:30 23:30 - 24:00
Saturday and Sunday All Year			06:30 - 23:30	00:00 - 06:30 23:30 - 24:00
Notes	All the above times are in UK Clock time			

Generic demand and generation LLFs					
Metered voltage, respective periods and associated LLFCs / DUoS Tariff IDs					
Metered voltage	Period 1	Period 2	Period 3	Period 4	Associated LLFC / DUoS Tariff ID
Low-voltage network	1.062	1.061	1.062	1.063	187, 381, 382, 575-579, L04, L08, L10-L24, L45-L64, R55-R64, LA0-LA5 / 63, 67, 68, 387, 985, L05, L06, L07
Low-voltage substation	1.048	1.049	1.051	1.053	L30-L39 / 64, 65, L00, L01
High-voltage network	1.034	1.032	1.031	1.027	L25-L29, L40-L44 / 66, 388, L02, L03
High-voltage substation	1.018	1.018	1.020	1.018	
33kV generic	1.012	1.013	1.014	1.011	
EHV 132kV/EHV	1.005	1.005	1.006	1.007	
EHV 132kV/HV	1.005	1.005	1.006	1.006	
132kV generic	1.001	1.001	1.001	1.001	

EHV site specific LLFs					
Demand					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC / DUoS Tariff ID

EHV site specific LLFs					
Generation					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC / DUoS Tariff ID

Annex 5 – Schedule of Line Loss Factors in “Northern Powergrid (Yorkshire) Area (GSP Group _M)”

LLF time periods:

Southern Electric Power Distribution plc - Illustrative LLFs in NPG Yorkshire Area (GSP Group _M) for year beginning 1st April 2025				
Time periods	Period 1	Period 2	Period 3	Period 4
	Winter Weekday Peak	Winter Weekday	Other	Night
Monday – Friday (Apr – Oct)			07:00 – 24:00	00:00 – 07:00
Monday – Friday (Nov – Feb)	16:00 – 19:00	07:00 – 16:00 19:00 – 20:00	20:00 – 24:00	00:00 – 07:00
Monday – Friday (Mar)			07:00 – 24:00	00:00 – 07:00
Saturday and Sunday (All Year)			07:00 – 24:00	00:00 – 07:00
Notes	All the above times are in UK Clock time			

Generic demand and generation LLFs					
Metered voltage, respective periods and associated LLFCs / DUoS Tariff IDs					
Metered voltage	Period 1	Period 2	Period 3	Period 4	Associated LLFC / DUoS Tariff ID
Low-voltage network	1.150	1.135	1.116	1.098	189, 389, 391, 392, 491, 492, 522, 580-584, M05, M10-M24, M30-34, M45-M64, R65-R74, MA0-MA5 / 69, 73, 74, 397, 987, M06, M07, M08
Low-voltage substation	1.044	1.044	1.044	1.047	M35-M44 / 70, 71, M00, M01
High-voltage network	1.028	1.027	1.024	1.022	M25-M29 / 72, 398, M02, M03
High-voltage substation	1.018	1.018	1.017	1.016	
33kV generic	1.012	1.012	1.010	1.009	

EHV site specific LLFs					
Demand					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC / DUoS Tariff ID

EHV site specific LLFs					
Generation					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC / DUoS Tariff ID

Annex 6 – Charges for New or Amended EHV Properties in “Eastern Power Networks Area (GSP Group _A)”

Southern Electric Power Distribution plc - Effective from 1 April 2025 - Final new or amended EHV charges in UKPN EPN Area (GSP Group _A)														
Effective from date	Import LLFC / DUoS Tariff ID	Import MPANs/MSIDs	Export LLFC / DUoS Tariff ID	Export MPANs/MSIDs	Name	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

Southern Electric Power Distribution plc - Effective from 1 April 2025 - Final new or amended EHV line loss factors in UKPN EPN Area (GSP Group _A)																
Effective from date	Import LLFC / DUoS Tariff ID	Import MPANs/MSIDs	Export LLFC / DUoS Tariff ID	Export MPANs/MSIDs	Name	Residual Charging Band	Import LLF period 1	Import LLF period 2	Import LLF period 3	Import LLF period 4	Import LLF period 5	Export LLF period 1	Export LLF period 2	Export LLF period 3	Export LLF period 4	Export LLF period 5

Annex 6 – Charges for New or Amended EHV Properties in “NGED East Midlands Area (GSP Group _B)”

Southern Electric Power Distribution plc - Effective from 1 April 2025 - Final new or amended EHV charges in NGED EM Area (GSP Group _B)														
Effective from date	Import LLFC / DUoS Tariff ID	Import MPANs/MSIDs	Export LLFC / DUoS Tariff ID	Export MPANs/MSIDs	Name	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

Southern Electric Power Distribution plc - Effective from 1 April 2025 - Final new or amended EHV line loss factors in NGED EM Area (GSP Group _B)														
Effective from date	Import LLFC / DUoS Tariff ID	Import MPANs/MSIDs	Export LLFC / DUoS Tariff ID	Export MPANs/MSIDs	Name	Residual Charging Band	Import LLF period 1	Import LLF period 2	Import LLF period 3	Import LLF period 4	Export LLF period 1	Export LLF period 2	Export LLF period 3	Export LLF period 4

Annex 6 – Charges for New or Amended EHV Properties in “London Power Networks Area (GSP Group _C)”

Southern Electric Power Distribution plc - Effective from 1 April 2025 - Final new or amended EHV charges in UKPN LPN Area (GSP Group _C)														
Effective from date	Import LLFC / DUoS Tariff ID	Import MPANs/MSIDs	Export LLFC / DUoS Tariff ID	Export MPANs/MSIDs	Name	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

Southern Electric Power Distribution plc - Effective from 1 April 2025 - Final new or amended EHV line loss factors in UKPN LPN Area (GSP Group _C)																
Effective from date	Import LLFC / DUoS Tariff ID	Import MPANs/MSIDs	Export LLFC / DUoS Tariff ID	Export MPANs/MSIDs	Name	Residual Charging Band	Import LLF period 1	Import LLF period 2	Import LLF period 3	Import LLF period 4	Import LLF period 5	Export LLF period 1	Export LLF period 2	Export LLF period 3	Export LLF period 4	Export LLF period 5

Annex 6 – Charges for New or Amended EHV Properties in “SP Manweb Area (GSP Group _D)”

Southern Electric Power Distribution plc - Effective from 1 April 2025 - Final new or amended EHV charges in SP Manweb Area (GSP Group _D)														
Effective from date	Import LLFC / DUoS Tariff ID	Import MPANs/MSIDs	Export LLFC / DUoS Tariff ID	Export MPANs/MSIDs	Name	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

Southern Electric Power Distribution plc - Effective from 1 April 2025 - Final new or amended EHV line loss factors in SP Manweb Area (GSP Group _D)														
Effective from date	Import LLFC / DUoS Tariff ID	Import MPANs/MSIDs	Export LLFC / DUoS Tariff ID	Export MPANs/MSIDs	Name	Residual Charging Band	Import LLF period 1	Import LLF period 2	Import LLF period 3	Import LLF period 4	Export LLF period 1	Export LLF period 2	Export LLF period 3	Export LLF period 4

Annex 6 – Charges for New or Amended EHV Properties in “NGED West Midlands Area (GSP Group _E)”

Southern Electric Power Distribution plc - Effective from 1 April 2025 - Final new or amended EHV charges in NGED West Midlands Area (GSP Group _E)														
Effective from date	Import LLFC / DUoS Tariff ID	Import MPANs/MSIDs	Export LLFC / DUoS Tariff ID	Export MPANs/MSIDs	Name	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

Southern Electric Power Distribution plc - Effective from 1 April 2025 - Final new or amended EHV line loss factors in NGED West Midlands Area (GSP Group _E)														
Effective from date	Import LLFC / DUoS Tariff ID	Import MPANs/MSIDs	Export LLFC / DUoS Tariff ID	Export MPANs/MSIDs	Name	Residual Charging Band	Import LLF period 1	Import LLF period 2	Import LLF period 3	Import LLF period 4	Export LLF period 1	Export LLF period 2	Export LLF period 3	Export LLF period 4

Annex 6 – Charges for New or Amended EHV Properties in “Northern Powergrid (Northeast) Area (GSP Group _F)”

Southern Electric Power Distribution plc - Effective from 1 April 2025 - Final new or amended EHV charges in NPG Northeast Area (GSP Group _F)														
Effective from date	Import LLFC / DUoS Tariff ID	Import MPANs/MSIDs	Export LLFC / DUoS Tariff ID	Export MPANs/MSIDs	Name	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

Southern Electric Power Distribution plc - Effective from 1 April 2025 - Final new or amended EHV line loss factors in NPG Northeast Area (GSP Group _F)														
Effective from date	Import LLFC / DUoS Tariff ID	Import MPANs/MSIDs	Export LLFC / DUoS Tariff ID	Export MPANs/MSIDs	Name	Residual Charging Band	Import LLF period 1	Import LLF period 2	Import LLF period 3	Import LLF period 4	Export LLF period 1	Export LLF period 2	Export LLF period 3	Export LLF period 4

Annex 6 – Charges for New or Amended EHV Properties in “Electricity North West Area (GSP Group _G)”

Southern Electric Power Distribution plc - Effective from 1 April 2025 - Final new or amended EHV charges in Electricity North West Area (GSP Group _G)														
Effective from date	Import LLFC / DUoS Tariff ID	Import MPANs/MSIDs	Export LLFC / DUoS Tariff ID	Export MPANs/MSIDs	Name	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

Southern Electric Power Distribution plc - Effective from 1 April 2025 - Final new or amended EHV line loss factors in Electricity North West Area (GSP Group _G)														
Effective from date	Import LLFC / DUoS Tariff ID	Import MPANs/MSIDs	Export LLFC / DUoS Tariff ID	Export MPANs/MSIDs	Name	Residual Charging Band	Import LLF period 1	Import LLF period 2	Import LLF period 3	Import LLF period 4	Export LLF period 1	Export LLF period 2	Export LLF period 3	Export LLF period 4

Annex 6 – Charges for New or Amended EHV Properties in “South Eastern Power Networks Area (GSP Group _J)”

Southern Electric Power Distribution plc - Effective from 1 April 2025 - Final new or amended EHV charges in UKPN SPN Area (GSP Group _J)														
Effective from date	Import LLFC / DUoS Tariff ID	Import MPANs/MSIDs	Export LLFC / DUoS Tariff ID	Export MPANs/MSIDs	Name	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

Southern Electric Power Distribution plc - Effective from 1 April 2025 - Final new or amended EHV line loss factors in UKPN SPN Area (GSP Group _J)																
Effective from date	Import LLFC / DUoS Tariff ID	Import MPANs/MSIDs	Export LLFC / DUoS Tariff ID	Export MPANs/MSIDs	Name	Residual Charging Band	Import LLF period 1	Import LLF period 2	Import LLF period 3	Import LLF period 4	Import LLF period 5	Export LLF period 1	Export LLF period 2	Export LLF period 3	Export LLF period 4	Export LLF period 5

Annex 6 – Charges for New or Amended EHV Properties in “NGED South Wales Area (GSP Group _K)”

Southern Electric Power Distribution plc - Effective from 1 April 2025 - Final new or amended EHV charges in NGED South Wales Area (GSP Group _K)														
Effective from date	Import LLFC / DUoS Tariff ID	Import MPANs/MSIDs	Export LLFC / DUoS Tariff ID	Export MPANs/MSIDs	Name	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

Southern Electric Power Distribution plc - Effective from 1 April 2025 - Final new or amended EHV line loss factors in NGED South Wales Area (GSP Group _K)														
Effective from date	Import LLFC / DUoS Tariff ID	Import MPANs/MSIDs	Export LLFC / DUoS Tariff ID	Export MPANs/MSIDs	Name	Residual Charging Band	Import LLF period 1	Import LLF period 2	Import LLF period 3	Import LLF period 4	Export LLF period 1	Export LLF period 2	Export LLF period 3	Export LLF period 4

Annex 6 – Charges for New or Amended EHV Properties in “NGED South West Area (GSP Group _L)”

Southern Electric Power Distribution plc - Effective from 1 April 2025 - Final new or amended EHV charges in NGED South West Area (GSP Group _L)														
Effective from date	Import LLFC / DUoS Tariff ID	Import MPANs/MSIDs	Export LLFC / DUoS Tariff ID	Export MPANs/MSIDs	Name	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

Southern Electric Power Distribution plc - Effective from 1 April 2025 - Final new or amended EHV line loss factors in NGED South West Area (GSP Group _L)														
Effective from date	Import LLFC / DUoS Tariff ID	Import MPANs/MSIDs	Export LLFC / DUoS Tariff ID	Export MPANs/MSIDs	Name	Residual Charging Band	Import LLF period 1	Import LLF period 2	Import LLF period 3	Import LLF period 4	Export LLF period 1	Export LLF period 2	Export LLF period 3	Export LLF period 4

Annex 6 – Charges for New or Amended EHV Properties in “Northern Powergrid (Yorkshire) Area (GSP Group _M)”

Southern Electric Power Distribution plc - Effective from 1 April 2025 - Final new or amended EHV charges in NPG Yorkshire Area (GSP Group _M)														
Effective from date	Import LLFC / DUoS Tariff ID	Import MPANs/MSIDs	Export LLFC / DUoS Tariff ID	Export MPANs/MSIDs	Name	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

Southern Electric Power Distribution plc - Effective from 1 April 2025 - Final new or amended EHV line loss factors in NPG Yorkshire Area (GSP Group _M)														
Effective from date	Import LLFC / DUoS Tariff ID	Import MPANs/MSIDs	Export LLFC / DUoS Tariff ID	Export MPANs/MSIDs	Name	Residual Charging Band	Import LLF period 1	Import LLF period 2	Import LLF period 3	Import LLF period 4	Export LLF period 1	Export LLF period 2	Export LLF period 3	Export LLF period 4

Annex 7 – Supplier of last Resort and Eligible Bad Debt Pass-Through Costs in “Eastern Power Networks Area (GSP Group _A)”

Southern Electric Power Distribution plc - Effective from 1 April 2025 - Final Supplier of Last Resort and Eligible Bad Debt Pass-Through Costs in UKPN EPN Area (GSP Group _A)

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
Domestic Aggregated or CT with Residual	167, 201-202, 258, 269, 301-302, 495, AA0	0, 1, 2		-0.02
Non-Domestic Aggregated or CT No Residual	A10, A15, A20, A30, A35, A40, A45, A65, A70, A75, A85, A90, R75, AA1	0, 3, 4, 5-8		-0.02
Non-Domestic Aggregated or CT Band 1	A11, A16, A21, A31, A36, A41, A46, A66, A71, A76, A86, A91, R76, AA2	0, 3, 4, 5-8		-0.02
Non-Domestic Aggregated or CT Band 2	A12, A17, A22, A32, A37, A42, A47, A67, A72, A77, A87, A92, R77, AA3	0, 3, 4, 5-8		-0.02
Non-Domestic Aggregated or CT Band 3	A13, A18, A23, A33, A38, A43, A48, A68, A73, A78, A88, A93, R78, AA4	0, 3, 4, 5-8		-0.02
Non-Domestic Aggregated or CT Band 4	A14, A19, A24, A34, A39, A44, A49, A69, A74, A79, A89, A94, R79, AA5	0, 3, 4, 5-8		-0.02
LV Site Specific No Residual	A05, A50, A60	0		-0.02
LV Site Specific Band 1	A06, A51, A61	0		-0.02
LV Site Specific Band 2	A07, A52, A62	0		-0.02
LV Site Specific Band 3	A08, A53, A63	0		-0.02
LV Site Specific Band 4	A09, A54, A64	0		-0.02
LV Sub Site Specific No Residual	A95	0		-0.02
LV Sub Site Specific Band 1	A96	0		-0.02
LV Sub Site Specific Band 2	A97	0		-0.02
LV Sub Site Specific Band 3	A98	0		-0.02
LV Sub Site Specific Band 4	A99	0		-0.02
HV Site Specific No Residual	A25, A55, A80	0		-0.02
HV Site Specific Band 1	A26, A56, A81	0		-0.02
HV Site Specific Band 2	A27, A57, A82	0		-0.02

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
HV Site Specific Band 3	A28, A58, A83	0		-0.02
HV Site Specific Band 4	A29, A59, A84	0		-0.02
LDNO LV: Domestic Aggregated or CT with Residual		0, 1, 2		-0.02
LDNO LV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		-0.02
LDNO LV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		-0.02
LDNO LV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		-0.02
LDNO LV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		-0.02
LDNO LV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		-0.02
LDNO LV: LV Site Specific No Residual		0		-0.02
LDNO LV: LV Site Specific Band 1		0		-0.02
LDNO LV: LV Site Specific Band 2		0		-0.02
LDNO LV: LV Site Specific Band 3		0		-0.02
LDNO LV: LV Site Specific Band 4		0		-0.02
LDNO HV: Domestic Aggregated or CT with Residual		0, 1, 2		-0.02
LDNO HV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		-0.02
LDNO HV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		-0.02
LDNO HV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		-0.02
LDNO HV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		-0.02
LDNO HV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		-0.02
LDNO HV: LV Site Specific No Residual		0		-0.02
LDNO HV: LV Site Specific Band 1		0		-0.02
LDNO HV: LV Site Specific Band 2		0		-0.02
LDNO HV: LV Site Specific Band 3		0		-0.02
LDNO HV: LV Site Specific Band 4		0		-0.02
LDNO HV: LV Sub Site Specific No Residual		0		-0.02
LDNO HV: LV Sub Site Specific Band 1		0		-0.02
LDNO HV: LV Sub Site Specific Band 2		0		-0.02

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
LDNO HV: LV Sub Site Specific Band 3		0		-0.02
LDNO HV: LV Sub Site Specific Band 4		0		-0.02
LDNO HV: HV Site Specific No Residual		0		-0.02
LDNO HV: HV Site Specific Band 1		0		-0.02
LDNO HV: HV Site Specific Band 2		0		-0.02
LDNO HV: HV Site Specific Band 3		0		-0.02
LDNO HV: HV Site Specific Band 4		0		-0.02
LDNO HVplus: Domestic Aggregated or CT with Residual		0, 1, 2		-0.02
LDNO HVplus: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		-0.02
LDNO HVplus: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		-0.02
LDNO HVplus: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		-0.02
LDNO HVplus: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		-0.02
LDNO HVplus: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		-0.02
LDNO HVplus: LV Site Specific No Residual		0		-0.02
LDNO HVplus: LV Site Specific Band 1		0		-0.02
LDNO HVplus: LV Site Specific Band 2		0		-0.02
LDNO HVplus: LV Site Specific Band 3		0		-0.02
LDNO HVplus: LV Site Specific Band 4		0		-0.02
LDNO HVplus: LV Sub Site Specific No Residual		0		-0.02
LDNO HVplus: LV Sub Site Specific Band 1		0		-0.02
LDNO HVplus: LV Sub Site Specific Band 2		0		-0.02
LDNO HVplus: LV Sub Site Specific Band 3		0		-0.02
LDNO HVplus: LV Sub Site Specific Band 4		0		-0.02
LDNO HVplus: HV Site Specific No Residual		0		-0.02
LDNO HVplus: HV Site Specific Band 1		0		-0.02
LDNO HVplus: HV Site Specific Band 2		0		-0.02
LDNO HVplus: HV Site Specific Band 3		0		-0.02
LDNO HVplus: HV Site Specific Band 4		0		-0.02
LDNO EHV: Domestic Aggregated or CT with Residual		0, 1, 2		-0.02
LDNO EHV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		-0.02

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
LDNO EHV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		-0.02
LDNO EHV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		-0.02
LDNO EHV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		-0.02
LDNO EHV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		-0.02
LDNO EHV: LV Site Specific No Residual		0		-0.02
LDNO EHV: LV Site Specific Band 1		0		-0.02
LDNO EHV: LV Site Specific Band 2		0		-0.02
LDNO EHV: LV Site Specific Band 3		0		-0.02
LDNO EHV: LV Site Specific Band 4		0		-0.02
LDNO EHV: LV Sub Site Specific No Residual		0		-0.02
LDNO EHV: LV Sub Site Specific Band 1		0		-0.02
LDNO EHV: LV Sub Site Specific Band 2		0		-0.02
LDNO EHV: LV Sub Site Specific Band 3		0		-0.02
LDNO EHV: LV Sub Site Specific Band 4		0		-0.02
LDNO EHV: HV Site Specific No Residual		0		-0.02
LDNO EHV: HV Site Specific Band 1		0		-0.02
LDNO EHV: HV Site Specific Band 2		0		-0.02
LDNO EHV: HV Site Specific Band 3		0		-0.02
LDNO EHV: HV Site Specific Band 4		0		-0.02
LDNO 132kV/EHV: Domestic Aggregated or CT with Residual		0, 1, 2		-0.02
LDNO 132kV/EHV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		-0.02
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		-0.02
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		-0.02
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		-0.02
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		-0.02
LDNO 132kV/EHV: LV Site Specific No Residual		0		-0.02
LDNO 132kV/EHV: LV Site Specific Band 1		0		-0.02
LDNO 132kV/EHV: LV Site Specific Band 2		0		-0.02

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
LDNO 132kV/EHV: LV Site Specific Band 3		0		-0.02
LDNO 132kV/EHV: LV Site Specific Band 4		0		-0.02
LDNO 132kV/EHV: LV Sub Site Specific No Residual		0		-0.02
LDNO 132kV/EHV: LV Sub Site Specific Band 1		0		-0.02
LDNO 132kV/EHV: LV Sub Site Specific Band 2		0		-0.02
LDNO 132kV/EHV: LV Sub Site Specific Band 3		0		-0.02
LDNO 132kV/EHV: LV Sub Site Specific Band 4		0		-0.02
LDNO 132kV/EHV: HV Site Specific No Residual		0		-0.02
LDNO 132kV/EHV: HV Site Specific Band 1		0		-0.02
LDNO 132kV/EHV: HV Site Specific Band 2		0		-0.02
LDNO 132kV/EHV: HV Site Specific Band 3		0		-0.02
LDNO 132kV/EHV: HV Site Specific Band 4		0		-0.02
LDNO 132kV: Domestic Aggregated or CT with Residual		0, 1, 2		-0.02
LDNO 132kV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		-0.02
LDNO 132kV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		-0.02
LDNO 132kV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		-0.02
LDNO 132kV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		-0.02
LDNO 132kV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		-0.02
LDNO 132kV: LV Site Specific No Residual		0		-0.02
LDNO 132kV: LV Site Specific Band 1		0		-0.02
LDNO 132kV: LV Site Specific Band 2		0		-0.02
LDNO 132kV: LV Site Specific Band 3		0		-0.02
LDNO 132kV: LV Site Specific Band 4		0		-0.02
LDNO 132kV: LV Sub Site Specific No Residual		0		-0.02
LDNO 132kV: LV Sub Site Specific Band 1		0		-0.02
LDNO 132kV: LV Sub Site Specific Band 2		0		-0.02
LDNO 132kV: LV Sub Site Specific Band 3		0		-0.02
LDNO 132kV: LV Sub Site Specific Band 4		0		-0.02
LDNO 132kV: HV Site Specific No Residual		0		-0.02
LDNO 132kV: HV Site Specific Band 1		0		-0.02
LDNO 132kV: HV Site Specific Band 2		0		-0.02

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
LDNO 132kV: HV Site Specific Band 3		0		-0.02
LDNO 132kV: HV Site Specific Band 4		0		-0.02
LDNO 0000: Domestic Aggregated or CT with Residual		0, 1, 2		-0.02
LDNO 0000: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		-0.02
LDNO 0000: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		-0.02
LDNO 0000: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		-0.02
LDNO 0000: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		-0.02
LDNO 0000: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		-0.02
LDNO 0000: LV Site Specific No Residual		0		-0.02
LDNO 0000: LV Site Specific Band 1		0		-0.02
LDNO 0000: LV Site Specific Band 2		0		-0.02
LDNO 0000: LV Site Specific Band 3		0		-0.02
LDNO 0000: LV Site Specific Band 4		0		-0.02
LDNO 0000: LV Sub Site Specific No Residual		0		-0.02
LDNO 0000: LV Sub Site Specific Band 1		0		-0.02
LDNO 0000: LV Sub Site Specific Band 2		0		-0.02
LDNO 0000: LV Sub Site Specific Band 3		0		-0.02
LDNO 0000: LV Sub Site Specific Band 4		0		-0.02
LDNO 0000: HV Site Specific No Residual		0		-0.02
LDNO 0000: HV Site Specific Band 1		0		-0.02
LDNO 0000: HV Site Specific Band 2		0		-0.02
LDNO 0000: HV Site Specific Band 3		0		-0.02
LDNO 0000: HV Site Specific Band 4		0		-0.02

Annex 7 – Supplier of last Resort and Eligible Bad Debt Pass-Through Costs in “NGED East Midlands Area (GSP Group _B)”

Southern Electric Power Distribution plc - Effective from 1 April 2025 - Final Supplier of Last Resort and Eligible Bad Debt Pass-Through Costs in NGED EM Area (GSP Group _B)

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
Domestic Aggregated or CT with Residual	169, 279-280, 311-312, 461-462, 497, BA0	0, 1, 2	0.00	-0.02
Non-Domestic Aggregated or CT No Residual	B05, B10, B15, B35, B40, B45, B55, B60, B70, B75, B80, B85, BA1	0, 3, 4, 5-8		-0.02
Non-Domestic Aggregated or CT Band 1	B06, B11, B16, B36, B41, B46, B56, B61, B71, B76, B81, B86, BA2	0, 3, 4, 5-8		-0.02
Non-Domestic Aggregated or CT Band 2	B07, B12, B17, B37, B42, B47, B57, B62, B72, B77, B82, B87, BA3	0, 3, 4, 5-8		-0.02
Non-Domestic Aggregated or CT Band 3	B08, B13, B18, B38, B43, B48, B58, B63, B73, B78, B83, B88, BA4	0, 3, 4, 5-8		-0.02
Non-Domestic Aggregated or CT Band 4	B09, B14, B19, B39, B44, B49, B59, B64, B74, B79, B84, B89, BA5	0, 3, 4, 5-8		-0.02
LV Site Specific No Residual	B20, B30	0		-0.02
LV Site Specific Band 1	B21, B31	0		-0.02
LV Site Specific Band 2	B22, B32	0		-0.02
LV Site Specific Band 3	B23, B33	0		-0.02
LV Site Specific Band 4	B24, B34	0		-0.02
LV Sub Site Specific No Residual	B65	0		-0.02
LV Sub Site Specific Band 1	B66	0		-0.02
LV Sub Site Specific Band 2	B67	0		-0.02
LV Sub Site Specific Band 3	B68	0		-0.02
LV Sub Site Specific Band 4	B69	0		-0.02
HV Site Specific No Residual	B25, B50	0		-0.02
HV Site Specific Band 1	B26, B51	0		-0.02

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
HV Site Specific Band 2	B27, B52	0		-0.02
HV Site Specific Band 3	B28, B53	0		-0.02
HV Site Specific Band 4	B29, B54	0		-0.02
LDNO LV: Domestic Aggregated or CT with Residual		0, 1, 2	0.00	-0.02
LDNO LV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		-0.02
LDNO LV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		-0.02
LDNO LV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		-0.02
LDNO LV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		-0.02
LDNO LV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		-0.02
LDNO LV: LV Site Specific No Residual		0		-0.02
LDNO LV: LV Site Specific Band 1		0		-0.02
LDNO LV: LV Site Specific Band 2		0		-0.02
LDNO LV: LV Site Specific Band 3		0		-0.02
LDNO LV: LV Site Specific Band 4		0		-0.02
LDNO HV: Domestic Aggregated or CT with Residual		0, 1, 2	0.00	-0.02
LDNO HV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		-0.02
LDNO HV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		-0.02
LDNO HV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		-0.02
LDNO HV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		-0.02
LDNO HV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		-0.02
LDNO HV: LV Site Specific No Residual		0		-0.02
LDNO HV: LV Site Specific Band 1		0		-0.02
LDNO HV: LV Site Specific Band 2		0		-0.02
LDNO HV: LV Site Specific Band 3		0		-0.02
LDNO HV: LV Site Specific Band 4		0		-0.02
LDNO HV: LV Sub Site Specific No Residual		0		-0.02
LDNO HV: LV Sub Site Specific Band 1		0		-0.02

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
LDNO HV: LV Sub Site Specific Band 2		0		-0.02
LDNO HV: LV Sub Site Specific Band 3		0		-0.02
LDNO HV: LV Sub Site Specific Band 4		0		-0.02
LDNO HV: HV Site Specific No Residual		0		-0.02
LDNO HV: HV Site Specific Band 1		0		-0.02
LDNO HV: HV Site Specific Band 2		0		-0.02
LDNO HV: HV Site Specific Band 3		0		-0.02
LDNO HV: HV Site Specific Band 4		0		-0.02
LDNO HVplus: Domestic Aggregated or CT with Residual		0, 1, 2	0.00	-0.02
LDNO HVplus: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		-0.02
LDNO HVplus: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		-0.02
LDNO HVplus: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		-0.02
LDNO HVplus: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		-0.02
LDNO HVplus: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		-0.02
LDNO HVplus: LV Site Specific No Residual		0		-0.02
LDNO HVplus: LV Site Specific Band 1		0		-0.02
LDNO HVplus: LV Site Specific Band 2		0		-0.02
LDNO HVplus: LV Site Specific Band 3		0		-0.02
LDNO HVplus: LV Site Specific Band 4		0		-0.02
LDNO HVplus: LV Sub Site Specific No Residual		0		-0.02
LDNO HVplus: LV Sub Site Specific Band 1		0		-0.02
LDNO HVplus: LV Sub Site Specific Band 2		0		-0.02
LDNO HVplus: LV Sub Site Specific Band 3		0		-0.02
LDNO HVplus: LV Sub Site Specific Band 4		0		-0.02
LDNO HVplus: HV Site Specific No Residual		0		-0.02
LDNO HVplus: HV Site Specific Band 1		0		-0.02
LDNO HVplus: HV Site Specific Band 2		0		-0.02
LDNO HVplus: HV Site Specific Band 3		0		-0.02
LDNO HVplus: HV Site Specific Band 4		0		-0.02
LDNO EHV: Domestic Aggregated or CT with Residual		0, 1, 2	0.00	-0.02
LDNO EHV: Non-Domestic Aggregated or CT No Residual		0, 3, 4,		-0.02

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
		5-8		
LDNO EHV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		-0.02
LDNO EHV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		-0.02
LDNO EHV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		-0.02
LDNO EHV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		-0.02
LDNO EHV: LV Site Specific No Residual		0		-0.02
LDNO EHV: LV Site Specific Band 1		0		-0.02
LDNO EHV: LV Site Specific Band 2		0		-0.02
LDNO EHV: LV Site Specific Band 3		0		-0.02
LDNO EHV: LV Site Specific Band 4		0		-0.02
LDNO EHV: LV Sub Site Specific No Residual		0		-0.02
LDNO EHV: LV Sub Site Specific Band 1		0		-0.02
LDNO EHV: LV Sub Site Specific Band 2		0		-0.02
LDNO EHV: LV Sub Site Specific Band 3		0		-0.02
LDNO EHV: LV Sub Site Specific Band 4		0		-0.02
LDNO EHV: HV Site Specific No Residual		0		-0.02
LDNO EHV: HV Site Specific Band 1		0		-0.02
LDNO EHV: HV Site Specific Band 2		0		-0.02
LDNO EHV: HV Site Specific Band 3		0		-0.02
LDNO EHV: HV Site Specific Band 4		0		-0.02
LDNO 132kV/EHV: Domestic Aggregated or CT with Residual		0, 1, 2	0.00	-0.02
LDNO 132kV/EHV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		-0.02
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		-0.02
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		-0.02
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		-0.02
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		-0.02
LDNO 132kV/EHV: LV Site Specific No Residual		0		-0.02
LDNO 132kV/EHV: LV Site Specific Band 1		0		-0.02

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
LDNO 132kV/EHV: LV Site Specific Band 2		0		-0.02
LDNO 132kV/EHV: LV Site Specific Band 3		0		-0.02
LDNO 132kV/EHV: LV Site Specific Band 4		0		-0.02
LDNO 132kV/EHV: LV Sub Site Specific No Residual		0		-0.02
LDNO 132kV/EHV: LV Sub Site Specific Band 1		0		-0.02
LDNO 132kV/EHV: LV Sub Site Specific Band 2		0		-0.02
LDNO 132kV/EHV: LV Sub Site Specific Band 3		0		-0.02
LDNO 132kV/EHV: LV Sub Site Specific Band 4		0		-0.02
LDNO 132kV/EHV: HV Site Specific No Residual		0		-0.02
LDNO 132kV/EHV: HV Site Specific Band 1		0		-0.02
LDNO 132kV/EHV: HV Site Specific Band 2		0		-0.02
LDNO 132kV/EHV: HV Site Specific Band 3		0		-0.02
LDNO 132kV/EHV: HV Site Specific Band 4		0		-0.02
LDNO 132kV: Domestic Aggregated or CT with Residual		0, 1, 2	0.00	-0.02
LDNO 132kV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		-0.02
LDNO 132kV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		-0.02
LDNO 132kV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		-0.02
LDNO 132kV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		-0.02
LDNO 132kV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		-0.02
LDNO 132kV: LV Site Specific No Residual		0		-0.02
LDNO 132kV: LV Site Specific Band 1		0		-0.02
LDNO 132kV: LV Site Specific Band 2		0		-0.02
LDNO 132kV: LV Site Specific Band 3		0		-0.02
LDNO 132kV: LV Site Specific Band 4		0		-0.02
LDNO 132kV: LV Sub Site Specific No Residual		0		-0.02
LDNO 132kV: LV Sub Site Specific Band 1		0		-0.02
LDNO 132kV: LV Sub Site Specific Band 2		0		-0.02
LDNO 132kV: LV Sub Site Specific Band 3		0		-0.02
LDNO 132kV: LV Sub Site Specific Band 4		0		-0.02
LDNO 132kV: HV Site Specific No Residual		0		-0.02
LDNO 132kV: HV Site Specific Band 1		0		-0.02

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
LDNO 132kV: HV Site Specific Band 2		0		-0.02
LDNO 132kV: HV Site Specific Band 3		0		-0.02
LDNO 132kV: HV Site Specific Band 4		0		-0.02
LDNO 0000: Domestic Aggregated or CT with Residual		0, 1, 2	0.00	-0.02
LDNO 0000: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		-0.02
LDNO 0000: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		-0.02
LDNO 0000: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		-0.02
LDNO 0000: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		-0.02
LDNO 0000: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		-0.02
LDNO 0000: LV Site Specific No Residual		0		-0.02
LDNO 0000: LV Site Specific Band 1		0		-0.02
LDNO 0000: LV Site Specific Band 2		0		-0.02
LDNO 0000: LV Site Specific Band 3		0		-0.02
LDNO 0000: LV Site Specific Band 4		0		-0.02
LDNO 0000: LV Sub Site Specific No Residual		0		-0.02
LDNO 0000: LV Sub Site Specific Band 1		0		-0.02
LDNO 0000: LV Sub Site Specific Band 2		0		-0.02
LDNO 0000: LV Sub Site Specific Band 3		0		-0.02
LDNO 0000: LV Sub Site Specific Band 4		0		-0.02
LDNO 0000: HV Site Specific No Residual		0		-0.02
LDNO 0000: HV Site Specific Band 1		0		-0.02
LDNO 0000: HV Site Specific Band 2		0		-0.02
LDNO 0000: HV Site Specific Band 3		0		-0.02
LDNO 0000: HV Site Specific Band 4		0		-0.02

Annex 7 – Supplier of last Resort and Eligible Bad Debt Pass-Through Costs in “London Power Networks Area (GSP Group _C)”

Southern Electric Power Distribution plc - Effective from 1 April 2025 - Final Supplier of Last Resort and Eligible Bad Debt Pass-Through Costs in UKPN LPN Area (GSP Group _C)

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
Domestic Aggregated or CT with Residual	171, 191-192, 221-222, 321-322, 417-418, 506, 508, CA0	0, 1, 2		-0.02
Non-Domestic Aggregated or CT No Residual	C05, C10, C20, C30, C35, C40, C50, C60, C65, C70, C80, C85, C90, C95, R20, R25, R30, R35, CA1	0, 3, 4, 5-8		-0.02
Non-Domestic Aggregated or CT Band 1	C06, C11, C21, C31, C36, C41, C51, C61, C66, C71, C81, C86, C91, C96, R21, R26, R31, R36, CA2	0, 3, 4, 5-8		-0.02
Non-Domestic Aggregated or CT Band 2	C07, C12, C22, C32, C37, C42, C52, C62, C67, C72, C82, C87, C92, C97, R22, R27, R32, R37, CA3	0, 3, 4, 5-8		-0.02
Non-Domestic Aggregated or CT Band 3	C08, C13, C23, C33, C38, C43, C53, C63, C68, C73, C83, C88, C93, C98, R23, R28, R33, R38, CA4	0, 3, 4, 5-8		-0.02
Non-Domestic Aggregated or CT Band 4	C09, C14, C24, C34, C39, C44, C54, C64, C69, C74, C84, C89, C94, C99, R24, R29, R34, R39, CA5	0, 3, 4, 5-8		-0.02
LV Site Specific No Residual	C15, C25, C55, R00	0		-0.02
LV Site Specific Band 1	C16, C26, C56, R01	0		-0.02
LV Site Specific Band 2	C17, C27, C57, R02	0		-0.02
LV Site Specific Band 3	C18, C28, C58, R03	0		-0.02
LV Site Specific Band 4	C19, C29, C59, R04	0		-0.02
LV Sub Site Specific No Residual	R10, R15	0		-0.02
LV Sub Site Specific Band 1	R11, R16	0		-0.02
LV Sub Site Specific Band 2	R12, R17	0		-0.02

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
LV Sub Site Specific Band 3	R13, R18	0		-0.02
LV Sub Site Specific Band 4	R14, R19	0		-0.02
HV Site Specific No Residual	C45, C75, R05	0		-0.02
HV Site Specific Band 1	C46, C76, R06	0		-0.02
HV Site Specific Band 2	C47, C77, R07	0		-0.02
HV Site Specific Band 3	C48, C78, R08	0		-0.02
HV Site Specific Band 4	C49, C79, R09	0		-0.02
LDNO LV: Domestic Aggregated or CT with Residual		0, 1, 2		-0.02
LDNO LV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		-0.02
LDNO LV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		-0.02
LDNO LV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		-0.02
LDNO LV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		-0.02
LDNO LV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		-0.02
LDNO LV: LV Site Specific No Residual		0		-0.02
LDNO LV: LV Site Specific Band 1		0		-0.02
LDNO LV: LV Site Specific Band 2		0		-0.02
LDNO LV: LV Site Specific Band 3		0		-0.02
LDNO LV: LV Site Specific Band 4		0		-0.02
LDNO HV: Domestic Aggregated or CT with Residual		0, 1, 2		-0.02
LDNO HV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		-0.02
LDNO HV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		-0.02
LDNO HV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		-0.02
LDNO HV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		-0.02
LDNO HV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		-0.02
LDNO HV: LV Site Specific No Residual		0		-0.02
LDNO HV: LV Site Specific Band 1		0		-0.02
LDNO HV: LV Site Specific Band 2		0		-0.02

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
LDNO HV: LV Site Specific Band 3		0		-0.02
LDNO HV: LV Site Specific Band 4		0		-0.02
LDNO HV: LV Sub Site Specific No Residual		0		-0.02
LDNO HV: LV Sub Site Specific Band 1		0		-0.02
LDNO HV: LV Sub Site Specific Band 2		0		-0.02
LDNO HV: LV Sub Site Specific Band 3		0		-0.02
LDNO HV: LV Sub Site Specific Band 4		0		-0.02
LDNO HV: HV Site Specific No Residual		0		-0.02
LDNO HV: HV Site Specific Band 1		0		-0.02
LDNO HV: HV Site Specific Band 2		0		-0.02
LDNO HV: HV Site Specific Band 3		0		-0.02
LDNO HV: HV Site Specific Band 4		0		-0.02
LDNO HVplus: Domestic Aggregated or CT with Residual		0, 1, 2		-0.02
LDNO HVplus: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		-0.02
LDNO HVplus: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		-0.02
LDNO HVplus: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		-0.02
LDNO HVplus: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		-0.02
LDNO HVplus: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		-0.02
LDNO HVplus: LV Site Specific No Residual		0		-0.02
LDNO HVplus: LV Site Specific Band 1		0		-0.02
LDNO HVplus: LV Site Specific Band 2		0		-0.02
LDNO HVplus: LV Site Specific Band 3		0		-0.02
LDNO HVplus: LV Site Specific Band 4		0		-0.02
LDNO HVplus: LV Sub Site Specific No Residual		0		-0.02
LDNO HVplus: LV Sub Site Specific Band 1		0		-0.02
LDNO HVplus: LV Sub Site Specific Band 2		0		-0.02
LDNO HVplus: LV Sub Site Specific Band 3		0		-0.02
LDNO HVplus: LV Sub Site Specific Band 4		0		-0.02
LDNO HVplus: HV Site Specific No Residual		0		-0.02
LDNO HVplus: HV Site Specific Band 1		0		-0.02
LDNO HVplus: HV Site Specific Band 2		0		-0.02

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
LDNO HVplus: HV Site Specific Band 3		0		-0.02
LDNO HVplus: HV Site Specific Band 4		0		-0.02
LDNO EHV: Domestic Aggregated or CT with Residual		0, 1, 2		-0.02
LDNO EHV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		-0.02
LDNO EHV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		-0.02
LDNO EHV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		-0.02
LDNO EHV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		-0.02
LDNO EHV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		-0.02
LDNO EHV: LV Site Specific No Residual		0		-0.02
LDNO EHV: LV Site Specific Band 1		0		-0.02
LDNO EHV: LV Site Specific Band 2		0		-0.02
LDNO EHV: LV Site Specific Band 3		0		-0.02
LDNO EHV: LV Site Specific Band 4		0		-0.02
LDNO EHV: LV Sub Site Specific No Residual		0		-0.02
LDNO EHV: LV Sub Site Specific Band 1		0		-0.02
LDNO EHV: LV Sub Site Specific Band 2		0		-0.02
LDNO EHV: LV Sub Site Specific Band 3		0		-0.02
LDNO EHV: LV Sub Site Specific Band 4		0		-0.02
LDNO EHV: HV Site Specific No Residual		0		-0.02
LDNO EHV: HV Site Specific Band 1		0		-0.02
LDNO EHV: HV Site Specific Band 2		0		-0.02
LDNO EHV: HV Site Specific Band 3		0		-0.02
LDNO EHV: HV Site Specific Band 4		0		-0.02
LDNO 132kV/EHV: Domestic Aggregated or CT with Residual		0, 1, 2		-0.02
LDNO 132kV/EHV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		-0.02
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		-0.02
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		-0.02
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		-0.02

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		-0.02
LDNO 132kV/EHV: LV Site Specific No Residual		0		-0.02
LDNO 132kV/EHV: LV Site Specific Band 1		0		-0.02
LDNO 132kV/EHV: LV Site Specific Band 2		0		-0.02
LDNO 132kV/EHV: LV Site Specific Band 3		0		-0.02
LDNO 132kV/EHV: LV Site Specific Band 4		0		-0.02
LDNO 132kV/EHV: LV Sub Site Specific No Residual		0		-0.02
LDNO 132kV/EHV: LV Sub Site Specific Band 1		0		-0.02
LDNO 132kV/EHV: LV Sub Site Specific Band 2		0		-0.02
LDNO 132kV/EHV: LV Sub Site Specific Band 3		0		-0.02
LDNO 132kV/EHV: LV Sub Site Specific Band 4		0		-0.02
LDNO 132kV/EHV: HV Site Specific No Residual		0		-0.02
LDNO 132kV/EHV: HV Site Specific Band 1		0		-0.02
LDNO 132kV/EHV: HV Site Specific Band 2		0		-0.02
LDNO 132kV/EHV: HV Site Specific Band 3		0		-0.02
LDNO 132kV/EHV: HV Site Specific Band 4		0		-0.02
LDNO 132kV: Domestic Aggregated or CT with Residual		0, 1, 2		-0.02
LDNO 132kV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		-0.02
LDNO 132kV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		-0.02
LDNO 132kV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		-0.02
LDNO 132kV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		-0.02
LDNO 132kV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		-0.02
LDNO 132kV: LV Site Specific No Residual		0		-0.02
LDNO 132kV: LV Site Specific Band 1		0		-0.02
LDNO 132kV: LV Site Specific Band 2		0		-0.02
LDNO 132kV: LV Site Specific Band 3		0		-0.02
LDNO 132kV: LV Site Specific Band 4		0		-0.02
LDNO 132kV: LV Sub Site Specific No Residual		0		-0.02
LDNO 132kV: LV Sub Site Specific Band 1		0		-0.02
LDNO 132kV: LV Sub Site Specific Band 2		0		-0.02

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
LDNO 132kV: LV Sub Site Specific Band 3		0		-0.02
LDNO 132kV: LV Sub Site Specific Band 4		0		-0.02
LDNO 132kV: HV Site Specific No Residual		0		-0.02
LDNO 132kV: HV Site Specific Band 1		0		-0.02
LDNO 132kV: HV Site Specific Band 2		0		-0.02
LDNO 132kV: HV Site Specific Band 3		0		-0.02
LDNO 132kV: HV Site Specific Band 4		0		-0.02
LDNO 0000: Domestic Aggregated or CT with Residual		0, 1, 2		-0.02
LDNO 0000: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		-0.02
LDNO 0000: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		-0.02
LDNO 0000: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		-0.02
LDNO 0000: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		-0.02
LDNO 0000: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		-0.02
LDNO 0000: LV Site Specific No Residual		0		-0.02
LDNO 0000: LV Site Specific Band 1		0		-0.02
LDNO 0000: LV Site Specific Band 2		0		-0.02
LDNO 0000: LV Site Specific Band 3		0		-0.02
LDNO 0000: LV Site Specific Band 4		0		-0.02
LDNO 0000: LV Sub Site Specific No Residual		0		-0.02
LDNO 0000: LV Sub Site Specific Band 1		0		-0.02
LDNO 0000: LV Sub Site Specific Band 2		0		-0.02
LDNO 0000: LV Sub Site Specific Band 3		0		-0.02
LDNO 0000: LV Sub Site Specific Band 4		0		-0.02
LDNO 0000: HV Site Specific No Residual		0		-0.02
LDNO 0000: HV Site Specific Band 1		0		-0.02
LDNO 0000: HV Site Specific Band 2		0		-0.02
LDNO 0000: HV Site Specific Band 3		0		-0.02
LDNO 0000: HV Site Specific Band 4		0		-0.02

Annex 7 – Supplier of last Resort and Eligible Bad Debt Pass-Through Costs in “SP Manweb Area (GSP Group _D)”

Southern Electric Power Distribution plc - Effective from 1 April 2025 - Final Supplier of Last Resort and Eligible Bad Debt Pass-Through Costs in SP Manweb Area (GSP Group _D)

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
Domestic Aggregated or CT with Residual	173, 331-332, DA0	0, 1, 2	0.08	0.05
Non-Domestic Aggregated or CT No Residual	D45, D15, D20, D25, D35, DA1	0, 3, 4, 5-8		0.05
Non-Domestic Aggregated or CT Band 1	D46, D16, D21, D26, D36, DA2	0, 3, 4, 5-8		0.05
Non-Domestic Aggregated or CT Band 2	D47, D17, D22, D27, D37, DA3	0, 3, 4, 5-8		0.05
Non-Domestic Aggregated or CT Band 3	D48, D18, D23, D28, D38, DA4	0, 3, 4, 5-8		0.05
Non-Domestic Aggregated or CT Band 4	D49, D19, D24, D29, D39, DA5	0, 3, 4, 5-8		0.05
LV Site Specific No Residual	D10	0		0.05
LV Site Specific Band 1	D11	0		0.05
LV Site Specific Band 2	D12	0		0.05
LV Site Specific Band 3	D13	0		0.05
LV Site Specific Band 4	D14	0		0.05
LV Sub Site Specific No Residual	D40	0		0.05
LV Sub Site Specific Band 1	D41	0		0.05
LV Sub Site Specific Band 2	D42	0		0.05
LV Sub Site Specific Band 3	D43	0		0.05
LV Sub Site Specific Band 4	D44	0		0.05
HV Site Specific No Residual	D05, D30	0		0.05
HV Site Specific Band 1	D06, D31	0		0.05
HV Site Specific Band 2	D07, D32	0		0.05
HV Site Specific Band 3	D08, D33	0		0.05
HV Site Specific Band 4	D09, D34	0		0.05
LDNO LV: Domestic Aggregated or CT with Residual		0, 1, 2	0.08	0.05
LDNO LV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		0.05

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
LDNO LV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		0.05
LDNO LV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		0.05
LDNO LV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		0.05
LDNO LV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		0.05
LDNO LV: LV Site Specific No Residual		0		0.05
LDNO LV: LV Site Specific Band 1		0		0.05
LDNO LV: LV Site Specific Band 2		0		0.05
LDNO LV: LV Site Specific Band 3		0		0.05
LDNO LV: LV Site Specific Band 4		0		0.05
LDNO HV: Domestic Aggregated or CT with Residual		0, 1, 2	0.08	0.05
LDNO HV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		0.05
LDNO HV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		0.05
LDNO HV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		0.05
LDNO HV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		0.05
LDNO HV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		0.05
LDNO HV: LV Site Specific No Residual		0		0.05
LDNO HV: LV Site Specific Band 1		0		0.05
LDNO HV: LV Site Specific Band 2		0		0.05
LDNO HV: LV Site Specific Band 3		0		0.05
LDNO HV: LV Site Specific Band 4		0		0.05
LDNO HV: LV Sub Site Specific No Residual		0		0.05
LDNO HV: LV Sub Site Specific Band 1		0		0.05
LDNO HV: LV Sub Site Specific Band 2		0		0.05
LDNO HV: LV Sub Site Specific Band 3		0		0.05
LDNO HV: LV Sub Site Specific Band 4		0		0.05
LDNO HV: HV Site Specific No Residual		0		0.05
LDNO HV: HV Site Specific Band 1		0		0.05
LDNO HV: HV Site Specific Band 2		0		0.05

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
LDNO HV: HV Site Specific Band 3		0		0.05
LDNO HV: HV Site Specific Band 4		0		0.05
LDNO HVplus: Domestic Aggregated or CT with Residual		0, 1, 2	0.08	0.05
LDNO HVplus: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		0.05
LDNO HVplus: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		0.05
LDNO HVplus: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		0.05
LDNO HVplus: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		0.05
LDNO HVplus: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		0.05
LDNO HVplus: LV Site Specific No Residual		0		0.05
LDNO HVplus: LV Site Specific Band 1		0		0.05
LDNO HVplus: LV Site Specific Band 2		0		0.05
LDNO HVplus: LV Site Specific Band 3		0		0.05
LDNO HVplus: LV Site Specific Band 4		0		0.05
LDNO HVplus: LV Sub Site Specific No Residual		0		0.05
LDNO HVplus: LV Sub Site Specific Band 1		0		0.05
LDNO HVplus: LV Sub Site Specific Band 2		0		0.05
LDNO HVplus: LV Sub Site Specific Band 3		0		0.05
LDNO HVplus: LV Sub Site Specific Band 4		0		0.05
LDNO HVplus: HV Site Specific No Residual		0		0.05
LDNO HVplus: HV Site Specific Band 1		0		0.05
LDNO HVplus: HV Site Specific Band 2		0		0.05
LDNO HVplus: HV Site Specific Band 3		0		0.05
LDNO HVplus: HV Site Specific Band 4		0		0.05
LDNO EHV: Domestic Aggregated or CT with Residual		0, 1, 2	0.08	0.05
LDNO EHV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		0.05
LDNO EHV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		0.05
LDNO EHV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		0.05
LDNO EHV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		0.05

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
LDNO EHV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		0.05
LDNO EHV: LV Site Specific No Residual		0		0.05
LDNO EHV: LV Site Specific Band 1		0		0.05
LDNO EHV: LV Site Specific Band 2		0		0.05
LDNO EHV: LV Site Specific Band 3		0		0.05
LDNO EHV: LV Site Specific Band 4		0		0.05
LDNO EHV: LV Sub Site Specific No Residual		0		0.05
LDNO EHV: LV Sub Site Specific Band 1		0		0.05
LDNO EHV: LV Sub Site Specific Band 2		0		0.05
LDNO EHV: LV Sub Site Specific Band 3		0		0.05
LDNO EHV: LV Sub Site Specific Band 4		0		0.05
LDNO EHV: HV Site Specific No Residual		0		0.05
LDNO EHV: HV Site Specific Band 1		0		0.05
LDNO EHV: HV Site Specific Band 2		0		0.05
LDNO EHV: HV Site Specific Band 3		0		0.05
LDNO EHV: HV Site Specific Band 4		0		0.05
LDNO 132kV/EHV: Domestic Aggregated or CT with Residual		0, 1, 2	0.08	0.05
LDNO 132kV/EHV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		0.05
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		0.05
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		0.05
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		0.05
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		0.05
LDNO 132kV/EHV: LV Site Specific No Residual		0		0.05
LDNO 132kV/EHV: LV Site Specific Band 1		0		0.05
LDNO 132kV/EHV: LV Site Specific Band 2		0		0.05
LDNO 132kV/EHV: LV Site Specific Band 3		0		0.05
LDNO 132kV/EHV: LV Site Specific Band 4		0		0.05
LDNO 132kV/EHV: LV Sub Site Specific No Residual		0		0.05
LDNO 132kV/EHV: LV Sub Site Specific Band 1		0		0.05
LDNO 132kV/EHV: LV Sub Site Specific Band 2		0		0.05

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
LDNO 132kV/EHV: LV Sub Site Specific Band 3		0		0.05
LDNO 132kV/EHV: LV Sub Site Specific Band 4		0		0.05
LDNO 132kV/EHV: HV Site Specific No Residual		0		0.05
LDNO 132kV/EHV: HV Site Specific Band 1		0		0.05
LDNO 132kV/EHV: HV Site Specific Band 2		0		0.05
LDNO 132kV/EHV: HV Site Specific Band 3		0		0.05
LDNO 132kV/EHV: HV Site Specific Band 4		0		0.05
LDNO 132kV: Domestic Aggregated or CT with Residual		0, 1, 2	0.08	0.05
LDNO 132kV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		0.05
LDNO 132kV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		0.05
LDNO 132kV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		0.05
LDNO 132kV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		0.05
LDNO 132kV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		0.05
LDNO 132kV: LV Site Specific No Residual		0		0.05
LDNO 132kV: LV Site Specific Band 1		0		0.05
LDNO 132kV: LV Site Specific Band 2		0		0.05
LDNO 132kV: LV Site Specific Band 3		0		0.05
LDNO 132kV: LV Site Specific Band 4		0		0.05
LDNO 132kV: LV Sub Site Specific No Residual		0		0.05
LDNO 132kV: LV Sub Site Specific Band 1		0		0.05
LDNO 132kV: LV Sub Site Specific Band 2		0		0.05
LDNO 132kV: LV Sub Site Specific Band 3		0		0.05
LDNO 132kV: LV Sub Site Specific Band 4		0		0.05
LDNO 132kV: HV Site Specific No Residual		0		0.05
LDNO 132kV: HV Site Specific Band 1		0		0.05
LDNO 132kV: HV Site Specific Band 2		0		0.05
LDNO 132kV: HV Site Specific Band 3		0		0.05
LDNO 132kV: HV Site Specific Band 4		0		0.05
LDNO 0000: Domestic Aggregated or CT with Residual		0, 1, 2	0.08	0.05
LDNO 0000: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		0.05

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
LDNO 0000: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		0.05
LDNO 0000: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		0.05
LDNO 0000: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		0.05
LDNO 0000: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		0.05
LDNO 0000: LV Site Specific No Residual		0		0.05
LDNO 0000: LV Site Specific Band 1		0		0.05
LDNO 0000: LV Site Specific Band 2		0		0.05
LDNO 0000: LV Site Specific Band 3		0		0.05
LDNO 0000: LV Site Specific Band 4		0		0.05
LDNO 0000: LV Sub Site Specific No Residual		0		0.05
LDNO 0000: LV Sub Site Specific Band 1		0		0.05
LDNO 0000: LV Sub Site Specific Band 2		0		0.05
LDNO 0000: LV Sub Site Specific Band 3		0		0.05
LDNO 0000: LV Sub Site Specific Band 4		0		0.05
LDNO 0000: HV Site Specific No Residual		0		0.05
LDNO 0000: HV Site Specific Band 1		0		0.05
LDNO 0000: HV Site Specific Band 2		0		0.05
LDNO 0000: HV Site Specific Band 3		0		0.05
LDNO 0000: HV Site Specific Band 4		0		0.05

Annex 7 – Supplier of last Resort and Eligible Bad Debt Pass-Through Costs in “NGED West Midlands Area (GSP Group _E)”

Southern Electric Power Distribution plc - Effective from 1 April 2025 - Final Supplier of Last Resort and Eligible Bad Debt Pass-Through Costs in NGED West Midlands Area (GSP Group _E)

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
Domestic Aggregated or CT with Residual	175, 341-342, EA0	0, 1, 2	0.00	-0.01
Non-Domestic Aggregated or CT No Residual	E10, E15, E20, E30, E40, EA1	0, 3, 4, 5-8		-0.01
Non-Domestic Aggregated or CT Band 1	E11, E16, E21, E31, E41, EA2	0, 3, 4, 5-8		-0.01
Non-Domestic Aggregated or CT Band 2	E12, E17, E22, E32, E42, EA3	0, 3, 4, 5-8		-0.01
Non-Domestic Aggregated or CT Band 3	E13, E18, E23, E33, E43, EA4	0, 3, 4, 5-8		-0.01
Non-Domestic Aggregated or CT Band 4	E14, E19, E24, E34, E44, EA5	0, 3, 4, 5-8		-0.01
LV Site Specific No Residual	E05	0		-0.01
LV Site Specific Band 1	E06	0		-0.01
LV Site Specific Band 2	E07	0		-0.01
LV Site Specific Band 3	E08	0		-0.01
LV Site Specific Band 4	E09	0		-0.01
LV Sub Site Specific No Residual	E35	0		-0.01
LV Sub Site Specific Band 1	E36	0		-0.01
LV Sub Site Specific Band 2	E37	0		-0.01
LV Sub Site Specific Band 3	E38	0		-0.01
LV Sub Site Specific Band 4	E39	0		-0.01
HV Site Specific No Residual	E25	0		-0.01
HV Site Specific Band 1	E26	0		-0.01
HV Site Specific Band 2	E27	0		-0.01
HV Site Specific Band 3	E28	0		-0.01
HV Site Specific Band 4	E29	0		-0.01
LDNO LV: Domestic Aggregated or CT with Residual		0, 1, 2	0.00	-0.01
LDNO LV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		-0.01

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
LDNO LV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		-0.01
LDNO LV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		-0.01
LDNO LV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		-0.01
LDNO LV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		-0.01
LDNO LV: LV Site Specific No Residual		0		-0.01
LDNO LV: LV Site Specific Band 1		0		-0.01
LDNO LV: LV Site Specific Band 2		0		-0.01
LDNO LV: LV Site Specific Band 3		0		-0.01
LDNO LV: LV Site Specific Band 4		0		-0.01
LDNO HV: Domestic Aggregated or CT with Residual		0, 1, 2	0.00	-0.01
LDNO HV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		-0.01
LDNO HV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		-0.01
LDNO HV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		-0.01
LDNO HV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		-0.01
LDNO HV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		-0.01
LDNO HV: LV Site Specific No Residual		0		-0.01
LDNO HV: LV Site Specific Band 1		0		-0.01
LDNO HV: LV Site Specific Band 2		0		-0.01
LDNO HV: LV Site Specific Band 3		0		-0.01
LDNO HV: LV Site Specific Band 4		0		-0.01
LDNO HV: LV Sub Site Specific No Residual		0		-0.01
LDNO HV: LV Sub Site Specific Band 1		0		-0.01
LDNO HV: LV Sub Site Specific Band 2		0		-0.01
LDNO HV: LV Sub Site Specific Band 3		0		-0.01
LDNO HV: LV Sub Site Specific Band 4		0		-0.01
LDNO HV: HV Site Specific No Residual		0		-0.01
LDNO HV: HV Site Specific Band 1		0		-0.01
LDNO HV: HV Site Specific Band 2		0		-0.01

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
LDNO HV: HV Site Specific Band 3		0		-0.01
LDNO HV: HV Site Specific Band 4		0		-0.01
LDNO HVplus: Domestic Aggregated or CT with Residual		0, 1, 2	0.00	-0.01
LDNO HVplus: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		-0.01
LDNO HVplus: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		-0.01
LDNO HVplus: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		-0.01
LDNO HVplus: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		-0.01
LDNO HVplus: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		-0.01
LDNO HVplus: LV Site Specific No Residual		0		-0.01
LDNO HVplus: LV Site Specific Band 1		0		-0.01
LDNO HVplus: LV Site Specific Band 2		0		-0.01
LDNO HVplus: LV Site Specific Band 3		0		-0.01
LDNO HVplus: LV Site Specific Band 4		0		-0.01
LDNO HVplus: LV Sub Site Specific No Residual		0		-0.01
LDNO HVplus: LV Sub Site Specific Band 1		0		-0.01
LDNO HVplus: LV Sub Site Specific Band 2		0		-0.01
LDNO HVplus: LV Sub Site Specific Band 3		0		-0.01
LDNO HVplus: LV Sub Site Specific Band 4		0		-0.01
LDNO HVplus: HV Site Specific No Residual		0		-0.01
LDNO HVplus: HV Site Specific Band 1		0		-0.01
LDNO HVplus: HV Site Specific Band 2		0		-0.01
LDNO HVplus: HV Site Specific Band 3		0		-0.01
LDNO HVplus: HV Site Specific Band 4		0		-0.01
LDNO EHV: Domestic Aggregated or CT with Residual		0, 1, 2	0.00	-0.01
LDNO EHV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		-0.01
LDNO EHV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		-0.01
LDNO EHV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		-0.01
LDNO EHV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		-0.01

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
LDNO EHV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		-0.01
LDNO EHV: LV Site Specific No Residual		0		-0.01
LDNO EHV: LV Site Specific Band 1		0		-0.01
LDNO EHV: LV Site Specific Band 2		0		-0.01
LDNO EHV: LV Site Specific Band 3		0		-0.01
LDNO EHV: LV Site Specific Band 4		0		-0.01
LDNO EHV: LV Sub Site Specific No Residual		0		-0.01
LDNO EHV: LV Sub Site Specific Band 1		0		-0.01
LDNO EHV: LV Sub Site Specific Band 2		0		-0.01
LDNO EHV: LV Sub Site Specific Band 3		0		-0.01
LDNO EHV: LV Sub Site Specific Band 4		0		-0.01
LDNO EHV: HV Site Specific No Residual		0		-0.01
LDNO EHV: HV Site Specific Band 1		0		-0.01
LDNO EHV: HV Site Specific Band 2		0		-0.01
LDNO EHV: HV Site Specific Band 3		0		-0.01
LDNO EHV: HV Site Specific Band 4		0		-0.01
LDNO 132kV/EHV: Domestic Aggregated or CT with Residual		0, 1, 2	0.00	-0.01
LDNO 132kV/EHV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		-0.01
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		-0.01
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		-0.01
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		-0.01
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		-0.01
LDNO 132kV/EHV: LV Site Specific No Residual		0		-0.01
LDNO 132kV/EHV: LV Site Specific Band 1		0		-0.01
LDNO 132kV/EHV: LV Site Specific Band 2		0		-0.01
LDNO 132kV/EHV: LV Site Specific Band 3		0		-0.01
LDNO 132kV/EHV: LV Site Specific Band 4		0		-0.01
LDNO 132kV/EHV: LV Sub Site Specific No Residual		0		-0.01
LDNO 132kV/EHV: LV Sub Site Specific Band 1		0		-0.01
LDNO 132kV/EHV: LV Sub Site Specific Band 2		0		-0.01

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
LDNO 132kV/EHV: LV Sub Site Specific Band 3		0		-0.01
LDNO 132kV/EHV: LV Sub Site Specific Band 4		0		-0.01
LDNO 132kV/EHV: HV Site Specific No Residual		0		-0.01
LDNO 132kV/EHV: HV Site Specific Band 1		0		-0.01
LDNO 132kV/EHV: HV Site Specific Band 2		0		-0.01
LDNO 132kV/EHV: HV Site Specific Band 3		0		-0.01
LDNO 132kV/EHV: HV Site Specific Band 4		0		-0.01
LDNO 132kV: Domestic Aggregated or CT with Residual		0, 1, 2	0.00	-0.01
LDNO 132kV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		-0.01
LDNO 132kV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		-0.01
LDNO 132kV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		-0.01
LDNO 132kV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		-0.01
LDNO 132kV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		-0.01
LDNO 132kV: LV Site Specific No Residual		0		-0.01
LDNO 132kV: LV Site Specific Band 1		0		-0.01
LDNO 132kV: LV Site Specific Band 2		0		-0.01
LDNO 132kV: LV Site Specific Band 3		0		-0.01
LDNO 132kV: LV Site Specific Band 4		0		-0.01
LDNO 132kV: LV Sub Site Specific No Residual		0		-0.01
LDNO 132kV: LV Sub Site Specific Band 1		0		-0.01
LDNO 132kV: LV Sub Site Specific Band 2		0		-0.01
LDNO 132kV: LV Sub Site Specific Band 3		0		-0.01
LDNO 132kV: LV Sub Site Specific Band 4		0		-0.01
LDNO 132kV: HV Site Specific No Residual		0		-0.01
LDNO 132kV: HV Site Specific Band 1		0		-0.01
LDNO 132kV: HV Site Specific Band 2		0		-0.01
LDNO 132kV: HV Site Specific Band 3		0		-0.01
LDNO 132kV: HV Site Specific Band 4		0		-0.01
LDNO 0000: Domestic Aggregated or CT with Residual		0, 1, 2	0.00	-0.01
LDNO 0000: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		-0.01

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
LDNO 0000: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		-0.01
LDNO 0000: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		-0.01
LDNO 0000: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		-0.01
LDNO 0000: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		-0.01
LDNO 0000: LV Site Specific No Residual		0		-0.01
LDNO 0000: LV Site Specific Band 1		0		-0.01
LDNO 0000: LV Site Specific Band 2		0		-0.01
LDNO 0000: LV Site Specific Band 3		0		-0.01
LDNO 0000: LV Site Specific Band 4		0		-0.01
LDNO 0000: LV Sub Site Specific No Residual		0		-0.01
LDNO 0000: LV Sub Site Specific Band 1		0		-0.01
LDNO 0000: LV Sub Site Specific Band 2		0		-0.01
LDNO 0000: LV Sub Site Specific Band 3		0		-0.01
LDNO 0000: LV Sub Site Specific Band 4		0		-0.01
LDNO 0000: HV Site Specific No Residual		0		-0.01
LDNO 0000: HV Site Specific Band 1		0		-0.01
LDNO 0000: HV Site Specific Band 2		0		-0.01
LDNO 0000: HV Site Specific Band 3		0		-0.01
LDNO 0000: HV Site Specific Band 4		0		-0.01

Annex 7 – Supplier of last Resort and Eligible Bad Debt Pass-Through Costs in “Northern Powergrid (Northeast) Area (GSP Group _F)”

Southern Electric Power Distribution plc - Effective from 1 April 2025 - Final Supplier of Last Resort and Eligible Bad Debt Pass-Through Costs in NPG Northeast Area (GSP Group _F)

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
Domestic Aggregated or CT with Residual	177, 179, 251-252, 351-352, 428-429, 514, 751-752, FA3, SA0	0, 1, 2	0.00	-0.01
Non-Domestic Aggregated or CT No Residual	F05, F15, F20, F25, F35, F45, F50, F55, F65, F70, F75, F80, F85, R40, S05, S15, S20, S25, S35, FA4, SA1	0, 3, 4, 5-8		-0.01
Non-Domestic Aggregated or CT Band 1	F06, F16, F21, F26, F36, F46, F51, F56, F66, F71, F76, F81, F86, R41, S06, S16, S21, S26, S36, FA5, SA2	0, 3, 4, 5-8		-0.01
Non-Domestic Aggregated or CT Band 2	F07, F17, F22, F27, F37, F47, F52, F57, F67, F72, F77, F82, F87, R42, S07, S17, S22, S27, S37, FA6, SA3	0, 3, 4, 5-8		-0.01
Non-Domestic Aggregated or CT Band 3	F08, F18, F23, F28, F38, F48, F53, F58, F68, F73, F78, F83, F88, R43, S08, S18, S23, S28, S38, FA7, SA4	0, 3, 4, 5-8		-0.01
Non-Domestic Aggregated or CT Band 4	F09, F19, F24, F29, F39, F49, F54, F59, F69, F74, F79, F84, F89, R44, S09, S19, S24, S29, S39, FA8, SA5	0, 3, 4, 5-8		-0.01
LV Site Specific No Residual	F10, F40, F90, S10	0		-0.01
LV Site Specific Band 1	F11, F41, F91, S11	0		-0.01
LV Site Specific Band 2	F12, F42, F92, S12	0		-0.01

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
LV Site Specific Band 3	F13, F43, F93, S13	0		-0.01
LV Site Specific Band 4	F14, F44, F94, S14	0		-0.01
LV Sub Site Specific No Residual	S00	0		-0.01
LV Sub Site Specific Band 1	S01	0		-0.01
LV Sub Site Specific Band 2	S02	0		-0.01
LV Sub Site Specific Band 3	S03	0		-0.01
LV Sub Site Specific Band 4	S04	0		-0.01
HV Site Specific No Residual	F30, F60, F95, S30	0		-0.01
HV Site Specific Band 1	F31, F61, F96, S31	0		-0.01
HV Site Specific Band 2	F32, F62, F97, S32	0		-0.01
HV Site Specific Band 3	F33, F63, F98, S33	0		-0.01
HV Site Specific Band 4	F34, F64, F99, S34	0		-0.01
LDNO LV: Domestic Aggregated or CT with Residual		0, 1, 2	0.00	-0.01
LDNO LV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		-0.01
LDNO LV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		-0.01
LDNO LV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		-0.01
LDNO LV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		-0.01
LDNO LV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		-0.01
LDNO LV: LV Site Specific No Residual		0		-0.01
LDNO LV: LV Site Specific Band 1		0		-0.01
LDNO LV: LV Site Specific Band 2		0		-0.01
LDNO LV: LV Site Specific Band 3		0		-0.01
LDNO LV: LV Site Specific Band 4		0		-0.01
LDNO HV: Domestic Aggregated or CT with Residual		0, 1, 2	0.00	-0.01
LDNO HV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		-0.01
LDNO HV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		-0.01
LDNO HV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		-0.01
LDNO HV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		-0.01

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
LDNO HV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		-0.01
LDNO HV: LV Site Specific No Residual		0		-0.01
LDNO HV: LV Site Specific Band 1		0		-0.01
LDNO HV: LV Site Specific Band 2		0		-0.01
LDNO HV: LV Site Specific Band 3		0		-0.01
LDNO HV: LV Site Specific Band 4		0		-0.01
LDNO HV: LV Sub Site Specific No Residual		0		-0.01
LDNO HV: LV Sub Site Specific Band 1		0		-0.01
LDNO HV: LV Sub Site Specific Band 2		0		-0.01
LDNO HV: LV Sub Site Specific Band 3		0		-0.01
LDNO HV: LV Sub Site Specific Band 4		0		-0.01
LDNO HV: HV Site Specific No Residual		0		-0.01
LDNO HV: HV Site Specific Band 1		0		-0.01
LDNO HV: HV Site Specific Band 2		0		-0.01
LDNO HV: HV Site Specific Band 3		0		-0.01
LDNO HV: HV Site Specific Band 4		0		-0.01
LDNO HVplus: Domestic Aggregated or CT with Residual		0, 1, 2	0.00	-0.01
LDNO HVplus: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		-0.01
LDNO HVplus: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		-0.01
LDNO HVplus: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		-0.01
LDNO HVplus: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		-0.01
LDNO HVplus: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		-0.01
LDNO HVplus: LV Site Specific No Residual		0		-0.01
LDNO HVplus: LV Site Specific Band 1		0		-0.01
LDNO HVplus: LV Site Specific Band 2		0		-0.01
LDNO HVplus: LV Site Specific Band 3		0		-0.01
LDNO HVplus: LV Site Specific Band 4		0		-0.01
LDNO HVplus: LV Sub Site Specific No Residual		0		-0.01
LDNO HVplus: LV Sub Site Specific Band 1		0		-0.01
LDNO HVplus: LV Sub Site Specific Band 2		0		-0.01

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
LDNO HVplus: LV Sub Site Specific Band 3		0		-0.01
LDNO HVplus: LV Sub Site Specific Band 4		0		-0.01
LDNO HVplus: HV Site Specific No Residual		0		-0.01
LDNO HVplus: HV Site Specific Band 1		0		-0.01
LDNO HVplus: HV Site Specific Band 2		0		-0.01
LDNO HVplus: HV Site Specific Band 3		0		-0.01
LDNO HVplus: HV Site Specific Band 4		0		-0.01
LDNO EHV: Domestic Aggregated or CT with Residual		0, 1, 2	0.00	-0.01
LDNO EHV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		-0.01
LDNO EHV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		-0.01
LDNO EHV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		-0.01
LDNO EHV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		-0.01
LDNO EHV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		-0.01
LDNO EHV: LV Site Specific No Residual		0		-0.01
LDNO EHV: LV Site Specific Band 1		0		-0.01
LDNO EHV: LV Site Specific Band 2		0		-0.01
LDNO EHV: LV Site Specific Band 3		0		-0.01
LDNO EHV: LV Site Specific Band 4		0		-0.01
LDNO EHV: LV Sub Site Specific No Residual		0		-0.01
LDNO EHV: LV Sub Site Specific Band 1		0		-0.01
LDNO EHV: LV Sub Site Specific Band 2		0		-0.01
LDNO EHV: LV Sub Site Specific Band 3		0		-0.01
LDNO EHV: LV Sub Site Specific Band 4		0		-0.01
LDNO EHV: HV Site Specific No Residual		0		-0.01
LDNO EHV: HV Site Specific Band 1		0		-0.01
LDNO EHV: HV Site Specific Band 2		0		-0.01
LDNO EHV: HV Site Specific Band 3		0		-0.01
LDNO EHV: HV Site Specific Band 4		0		-0.01
LDNO 132kV/EHV: Domestic Aggregated or CT with Residual		0, 1, 2	0.00	-0.01
LDNO 132kV/EHV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		-0.01

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		-0.01
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		-0.01
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		-0.01
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		-0.01
LDNO 132kV/EHV: LV Site Specific No Residual		0		-0.01
LDNO 132kV/EHV: LV Site Specific Band 1		0		-0.01
LDNO 132kV/EHV: LV Site Specific Band 2		0		-0.01
LDNO 132kV/EHV: LV Site Specific Band 3		0		-0.01
LDNO 132kV/EHV: LV Site Specific Band 4		0		-0.01
LDNO 132kV/EHV: LV Sub Site Specific No Residual		0		-0.01
LDNO 132kV/EHV: LV Sub Site Specific Band 1		0		-0.01
LDNO 132kV/EHV: LV Sub Site Specific Band 2		0		-0.01
LDNO 132kV/EHV: LV Sub Site Specific Band 3		0		-0.01
LDNO 132kV/EHV: LV Sub Site Specific Band 4		0		-0.01
LDNO 132kV/EHV: HV Site Specific No Residual		0		-0.01
LDNO 132kV/EHV: HV Site Specific Band 1		0		-0.01
LDNO 132kV/EHV: HV Site Specific Band 2		0		-0.01
LDNO 132kV/EHV: HV Site Specific Band 3		0		-0.01
LDNO 132kV/EHV: HV Site Specific Band 4		0		-0.01
LDNO 132kV: Domestic Aggregated or CT with Residual		0, 1, 2	0.00	-0.01
LDNO 132kV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		-0.01
LDNO 132kV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		-0.01
LDNO 132kV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		-0.01
LDNO 132kV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		-0.01
LDNO 132kV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		-0.01
LDNO 132kV: LV Site Specific No Residual		0		-0.01
LDNO 132kV: LV Site Specific Band 1		0		-0.01
LDNO 132kV: LV Site Specific Band 2		0		-0.01

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
LDNO 132kV: LV Site Specific Band 3		0		-0.01
LDNO 132kV: LV Site Specific Band 4		0		-0.01
LDNO 132kV: LV Sub Site Specific No Residual		0		-0.01
LDNO 132kV: LV Sub Site Specific Band 1		0		-0.01
LDNO 132kV: LV Sub Site Specific Band 2		0		-0.01
LDNO 132kV: LV Sub Site Specific Band 3		0		-0.01
LDNO 132kV: LV Sub Site Specific Band 4		0		-0.01
LDNO 132kV: HV Site Specific No Residual		0		-0.01
LDNO 132kV: HV Site Specific Band 1		0		-0.01
LDNO 132kV: HV Site Specific Band 2		0		-0.01
LDNO 132kV: HV Site Specific Band 3		0		-0.01
LDNO 132kV: HV Site Specific Band 4		0		-0.01
LDNO 0000: Domestic Aggregated or CT with Residual		0, 1, 2	0.00	-0.01
LDNO 0000: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		-0.01
LDNO 0000: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		-0.01
LDNO 0000: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		-0.01
LDNO 0000: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		-0.01
LDNO 0000: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		-0.01
LDNO 0000: LV Site Specific No Residual		0		-0.01
LDNO 0000: LV Site Specific Band 1		0		-0.01
LDNO 0000: LV Site Specific Band 2		0		-0.01
LDNO 0000: LV Site Specific Band 3		0		-0.01
LDNO 0000: LV Site Specific Band 4		0		-0.01
LDNO 0000: LV Sub Site Specific No Residual		0		-0.01
LDNO 0000: LV Sub Site Specific Band 1		0		-0.01
LDNO 0000: LV Sub Site Specific Band 2		0		-0.01
LDNO 0000: LV Sub Site Specific Band 3		0		-0.01
LDNO 0000: LV Sub Site Specific Band 4		0		-0.01
LDNO 0000: HV Site Specific No Residual		0		-0.01
LDNO 0000: HV Site Specific Band 1		0		-0.01
LDNO 0000: HV Site Specific Band 2		0		-0.01

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
LDNO 0000: HV Site Specific Band 3		0		-0.01
LDNO 0000: HV Site Specific Band 4		0		-0.01

Annex 7 – Supplier of last Resort and Eligible Bad Debt Pass-Through Costs in “Electricity North West Area (GSP Group _G)”

Southern Electric Power Distribution plc - Effective from 1 April 2025 - Final Supplier of Last Resort and Eligible Bad Debt Pass-Through Costs in Electricity North West Area (GSP Group _G)

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
Domestic Aggregated or CT with Residual	181, 261-262, 361-362, 480-481, 516, GA2	0, 1, 2	0.00	0.02
Non-Domestic Aggregated or CT No Residual	GA0, G10, G15, G20, G35, G40, G45, G55, G65, G70, G75, G90, GA3	0, 3, 4, 5-8		0.02
Non-Domestic Aggregated or CT Band 1	GA1, G11, G16, G21, G36, G41, G46, G56, G66, G71, G76, G91, GA4	0, 3, 4, 5-8		0.02
Non-Domestic Aggregated or CT Band 2	G02, G12, G17, G22, G37, G42, G47, G57, G67, G72, G77, G92, GA5	0, 3, 4, 5-8		0.02
Non-Domestic Aggregated or CT Band 3	G03, G13, G18, G23, G38, G43, G48, G58, G68, G73, G78, G93, GA6	0, 3, 4, 5-8		0.02
Non-Domestic Aggregated or CT Band 4	G04, G14, G19, G24, G39, G44, G49, G59, G69, G74, G79, G94, GA7	0, 3, 4, 5-8		0.02
LV Site Specific No Residual	G05, G30, G80	0		0.02
LV Site Specific Band 1	G06, G31, G81	0		0.02
LV Site Specific Band 2	G07, G32, G82	0		0.02
LV Site Specific Band 3	G08, G33, G83	0		0.02
LV Site Specific Band 4	G09, G34, G84	0		0.02
LV Sub Site Specific No Residual	G60, G95	0		0.02
LV Sub Site Specific Band 1	G61, G96	0		0.02
LV Sub Site Specific Band 2	G62, G97	0		0.02
LV Sub Site Specific Band 3	G63, G98	0		0.02
LV Sub Site Specific Band 4	G64, G99	0		0.02
HV Site Specific No Residual	G25, G50, G85	0		0.02
HV Site Specific Band 1	G26, G51, G86	0		0.02
HV Site Specific Band 2	G27, G52, G87	0		0.02

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
HV Site Specific Band 3	G28, G53, G88	0		0.02
HV Site Specific Band 4	G29, G54, G89	0		0.02
LDNO LV: Domestic Aggregated or CT with Residual		0, 1, 2	0.00	0.02
LDNO LV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		0.02
LDNO LV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		0.02
LDNO LV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		0.02
LDNO LV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		0.02
LDNO LV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		0.02
LDNO LV: LV Site Specific No Residual		0		0.02
LDNO LV: LV Site Specific Band 1		0		0.02
LDNO LV: LV Site Specific Band 2		0		0.02
LDNO LV: LV Site Specific Band 3		0		0.02
LDNO LV: LV Site Specific Band 4		0		0.02
LDNO HV: Domestic Aggregated or CT with Residual		0, 1, 2	0.00	0.02
LDNO HV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		0.02
LDNO HV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		0.02
LDNO HV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		0.02
LDNO HV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		0.02
LDNO HV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		0.02
LDNO HV: LV Site Specific No Residual		0		0.02
LDNO HV: LV Site Specific Band 1		0		0.02
LDNO HV: LV Site Specific Band 2		0		0.02
LDNO HV: LV Site Specific Band 3		0		0.02
LDNO HV: LV Site Specific Band 4		0		0.02
LDNO HV: LV Sub Site Specific No Residual		0		0.02
LDNO HV: LV Sub Site Specific Band 1		0		0.02
LDNO HV: LV Sub Site Specific Band 2		0		0.02

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
LDNO HV: LV Sub Site Specific Band 3		0		0.02
LDNO HV: LV Sub Site Specific Band 4		0		0.02
LDNO HV: HV Site Specific No Residual		0		0.02
LDNO HV: HV Site Specific Band 1		0		0.02
LDNO HV: HV Site Specific Band 2		0		0.02
LDNO HV: HV Site Specific Band 3		0		0.02
LDNO HV: HV Site Specific Band 4		0		0.02
LDNO HVplus: Domestic Aggregated or CT with Residual		0, 1, 2	0.00	0.02
LDNO HVplus: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		0.02
LDNO HVplus: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		0.02
LDNO HVplus: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		0.02
LDNO HVplus: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		0.02
LDNO HVplus: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		0.02
LDNO HVplus: LV Site Specific No Residual		0		0.02
LDNO HVplus: LV Site Specific Band 1		0		0.02
LDNO HVplus: LV Site Specific Band 2		0		0.02
LDNO HVplus: LV Site Specific Band 3		0		0.02
LDNO HVplus: LV Site Specific Band 4		0		0.02
LDNO HVplus: LV Sub Site Specific No Residual		0		0.02
LDNO HVplus: LV Sub Site Specific Band 1		0		0.02
LDNO HVplus: LV Sub Site Specific Band 2		0		0.02
LDNO HVplus: LV Sub Site Specific Band 3		0		0.02
LDNO HVplus: LV Sub Site Specific Band 4		0		0.02
LDNO HVplus: HV Site Specific No Residual		0		0.02
LDNO HVplus: HV Site Specific Band 1		0		0.02
LDNO HVplus: HV Site Specific Band 2		0		0.02
LDNO HVplus: HV Site Specific Band 3		0		0.02
LDNO HVplus: HV Site Specific Band 4		0		0.02
LDNO EHV: Domestic Aggregated or CT with Residual		0, 1, 2	0.00	0.02
LDNO EHV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		0.02

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
LDNO EHV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		0.02
LDNO EHV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		0.02
LDNO EHV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		0.02
LDNO EHV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		0.02
LDNO EHV: LV Site Specific No Residual		0		0.02
LDNO EHV: LV Site Specific Band 1		0		0.02
LDNO EHV: LV Site Specific Band 2		0		0.02
LDNO EHV: LV Site Specific Band 3		0		0.02
LDNO EHV: LV Site Specific Band 4		0		0.02
LDNO EHV: LV Sub Site Specific No Residual		0		0.02
LDNO EHV: LV Sub Site Specific Band 1		0		0.02
LDNO EHV: LV Sub Site Specific Band 2		0		0.02
LDNO EHV: LV Sub Site Specific Band 3		0		0.02
LDNO EHV: LV Sub Site Specific Band 4		0		0.02
LDNO EHV: HV Site Specific No Residual		0		0.02
LDNO EHV: HV Site Specific Band 1		0		0.02
LDNO EHV: HV Site Specific Band 2		0		0.02
LDNO EHV: HV Site Specific Band 3		0		0.02
LDNO EHV: HV Site Specific Band 4		0		0.02
LDNO 132kV/EHV: Domestic Aggregated or CT with Residual		0, 1, 2	0.00	0.02
LDNO 132kV/EHV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		0.02
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		0.02
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		0.02
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		0.02
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		0.02
LDNO 132kV/EHV: LV Site Specific No Residual		0		0.02
LDNO 132kV/EHV: LV Site Specific Band 1		0		0.02
LDNO 132kV/EHV: LV Site Specific Band 2		0		0.02

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
LDNO 132kV/EHV: LV Site Specific Band 3		0		0.02
LDNO 132kV/EHV: LV Site Specific Band 4		0		0.02
LDNO 132kV/EHV: LV Sub Site Specific No Residual		0		0.02
LDNO 132kV/EHV: LV Sub Site Specific Band 1		0		0.02
LDNO 132kV/EHV: LV Sub Site Specific Band 2		0		0.02
LDNO 132kV/EHV: LV Sub Site Specific Band 3		0		0.02
LDNO 132kV/EHV: LV Sub Site Specific Band 4		0		0.02
LDNO 132kV/EHV: HV Site Specific No Residual		0		0.02
LDNO 132kV/EHV: HV Site Specific Band 1		0		0.02
LDNO 132kV/EHV: HV Site Specific Band 2		0		0.02
LDNO 132kV/EHV: HV Site Specific Band 3		0		0.02
LDNO 132kV/EHV: HV Site Specific Band 4		0		0.02
LDNO 132kV: Domestic Aggregated or CT with Residual		0, 1, 2	0.00	0.02
LDNO 132kV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		0.02
LDNO 132kV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		0.02
LDNO 132kV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		0.02
LDNO 132kV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		0.02
LDNO 132kV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		0.02
LDNO 132kV: LV Site Specific No Residual		0		0.02
LDNO 132kV: LV Site Specific Band 1		0		0.02
LDNO 132kV: LV Site Specific Band 2		0		0.02
LDNO 132kV: LV Site Specific Band 3		0		0.02
LDNO 132kV: LV Site Specific Band 4		0		0.02
LDNO 132kV: LV Sub Site Specific No Residual		0		0.02
LDNO 132kV: LV Sub Site Specific Band 1		0		0.02
LDNO 132kV: LV Sub Site Specific Band 2		0		0.02
LDNO 132kV: LV Sub Site Specific Band 3		0		0.02
LDNO 132kV: LV Sub Site Specific Band 4		0		0.02
LDNO 132kV: HV Site Specific No Residual		0		0.02
LDNO 132kV: HV Site Specific Band 1		0		0.02
LDNO 132kV: HV Site Specific Band 2		0		0.02

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
LDNO 132kV: HV Site Specific Band 3		0		0.02
LDNO 132kV: HV Site Specific Band 4		0		0.02
LDNO 0000: Domestic Aggregated or CT with Residual		0, 1, 2	0.00	0.02
LDNO 0000: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		0.02
LDNO 0000: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		0.02
LDNO 0000: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		0.02
LDNO 0000: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		0.02
LDNO 0000: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		0.02
LDNO 0000: LV Site Specific No Residual		0		0.02
LDNO 0000: LV Site Specific Band 1		0		0.02
LDNO 0000: LV Site Specific Band 2		0		0.02
LDNO 0000: LV Site Specific Band 3		0		0.02
LDNO 0000: LV Site Specific Band 4		0		0.02
LDNO 0000: LV Sub Site Specific No Residual		0		0.02
LDNO 0000: LV Sub Site Specific Band 1		0		0.02
LDNO 0000: LV Sub Site Specific Band 2		0		0.02
LDNO 0000: LV Sub Site Specific Band 3		0		0.02
LDNO 0000: LV Sub Site Specific Band 4		0		0.02
LDNO 0000: HV Site Specific No Residual		0		0.02
LDNO 0000: HV Site Specific Band 1		0		0.02
LDNO 0000: HV Site Specific Band 2		0		0.02
LDNO 0000: HV Site Specific Band 3		0		0.02
LDNO 0000: HV Site Specific Band 4		0		0.02

Annex 7 – Supplier of last Resort and Eligible Bad Debt Pass-Through Costs in “South Eastern Power Networks Area (GSP Group _J)”

Southern Electric Power Distribution plc - Effective from 1 April 2025 - Final Supplier of Last Resort and Eligible Bad Debt Pass-Through Costs in UKPN SPN Area (GSP Group _J)

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
Domestic Aggregated or CT with Residual	183, 371-372, 471-472, JA0	0, 1, 2		-0.02
Non-Domestic Aggregated or CT No Residual	J10, J15, J20, J30, J40, J45, J50, JA1	0, 3, 4, 5-8		-0.02
Non-Domestic Aggregated or CT Band 1	J11, J16, J21, J31, J41, J46, J51, JA2	0, 3, 4, 5-8		-0.02
Non-Domestic Aggregated or CT Band 2	J12, J17, J22, J32, J42, J47, J52, JA3	0, 3, 4, 5-8		-0.02
Non-Domestic Aggregated or CT Band 3	J13, J18, J23, J33, J43, J48, J53, JA4	0, 3, 4, 5-8		-0.02
Non-Domestic Aggregated or CT Band 4	J14, J19, J24, J34, J44, J49, J54, JA5	0, 3, 4, 5-8		-0.02
LV Site Specific No Residual	J05	0		-0.02
LV Site Specific Band 1	J06	0		-0.02
LV Site Specific Band 2	J07	0		-0.02
LV Site Specific Band 3	J08	0		-0.02
LV Site Specific Band 4	J09	0		-0.02
LV Sub Site Specific No Residual	J35	0		-0.02
LV Sub Site Specific Band 1	J36	0		-0.02
LV Sub Site Specific Band 2	J37	0		-0.02
LV Sub Site Specific Band 3	J38	0		-0.02
LV Sub Site Specific Band 4	J39	0		-0.02
HV Site Specific No Residual	J25	0		-0.02
HV Site Specific Band 1	J26	0		-0.02
HV Site Specific Band 2	J27	0		-0.02
HV Site Specific Band 3	J28	0		-0.02
HV Site Specific Band 4	J29	0		-0.02
LDNO LV: Domestic Aggregated or CT with Residual		0, 1, 2		-0.02
LDNO LV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		-0.02

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
LDNO LV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		-0.02
LDNO LV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		-0.02
LDNO LV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		-0.02
LDNO LV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		-0.02
LDNO LV: LV Site Specific No Residual		0		-0.02
LDNO LV: LV Site Specific Band 1		0		-0.02
LDNO LV: LV Site Specific Band 2		0		-0.02
LDNO LV: LV Site Specific Band 3		0		-0.02
LDNO LV: LV Site Specific Band 4		0		-0.02
LDNO HV: Domestic Aggregated or CT with Residual		0, 1, 2		-0.02
LDNO HV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		-0.02
LDNO HV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		-0.02
LDNO HV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		-0.02
LDNO HV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		-0.02
LDNO HV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		-0.02
LDNO HV: LV Site Specific No Residual		0		-0.02
LDNO HV: LV Site Specific Band 1		0		-0.02
LDNO HV: LV Site Specific Band 2		0		-0.02
LDNO HV: LV Site Specific Band 3		0		-0.02
LDNO HV: LV Site Specific Band 4		0		-0.02
LDNO HV: LV Sub Site Specific No Residual		0		-0.02
LDNO HV: LV Sub Site Specific Band 1		0		-0.02
LDNO HV: LV Sub Site Specific Band 2		0		-0.02
LDNO HV: LV Sub Site Specific Band 3		0		-0.02
LDNO HV: LV Sub Site Specific Band 4		0		-0.02
LDNO HV: HV Site Specific No Residual		0		-0.02
LDNO HV: HV Site Specific Band 1		0		-0.02
LDNO HV: HV Site Specific Band 2		0		-0.02

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
LDNO HV: HV Site Specific Band 3		0		-0.02
LDNO HV: HV Site Specific Band 4		0		-0.02
LDNO HVplus: Domestic Aggregated or CT with Residual		0, 1, 2		-0.02
LDNO HVplus: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		-0.02
LDNO HVplus: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		-0.02
LDNO HVplus: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		-0.02
LDNO HVplus: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		-0.02
LDNO HVplus: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		-0.02
LDNO HVplus: LV Site Specific No Residual		0		-0.02
LDNO HVplus: LV Site Specific Band 1		0		-0.02
LDNO HVplus: LV Site Specific Band 2		0		-0.02
LDNO HVplus: LV Site Specific Band 3		0		-0.02
LDNO HVplus: LV Site Specific Band 4		0		-0.02
LDNO HVplus: LV Sub Site Specific No Residual		0		-0.02
LDNO HVplus: LV Sub Site Specific Band 1		0		-0.02
LDNO HVplus: LV Sub Site Specific Band 2		0		-0.02
LDNO HVplus: LV Sub Site Specific Band 3		0		-0.02
LDNO HVplus: LV Sub Site Specific Band 4		0		-0.02
LDNO HVplus: HV Site Specific No Residual		0		-0.02
LDNO HVplus: HV Site Specific Band 1		0		-0.02
LDNO HVplus: HV Site Specific Band 2		0		-0.02
LDNO HVplus: HV Site Specific Band 3		0		-0.02
LDNO HVplus: HV Site Specific Band 4		0		-0.02
LDNO EHV: Domestic Aggregated or CT with Residual		0, 1, 2		-0.02
LDNO EHV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		-0.02
LDNO EHV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		-0.02
LDNO EHV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		-0.02
LDNO EHV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		-0.02

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
LDNO EHV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		-0.02
LDNO EHV: LV Site Specific No Residual		0		-0.02
LDNO EHV: LV Site Specific Band 1		0		-0.02
LDNO EHV: LV Site Specific Band 2		0		-0.02
LDNO EHV: LV Site Specific Band 3		0		-0.02
LDNO EHV: LV Site Specific Band 4		0		-0.02
LDNO EHV: LV Sub Site Specific No Residual		0		-0.02
LDNO EHV: LV Sub Site Specific Band 1		0		-0.02
LDNO EHV: LV Sub Site Specific Band 2		0		-0.02
LDNO EHV: LV Sub Site Specific Band 3		0		-0.02
LDNO EHV: LV Sub Site Specific Band 4		0		-0.02
LDNO EHV: HV Site Specific No Residual		0		-0.02
LDNO EHV: HV Site Specific Band 1		0		-0.02
LDNO EHV: HV Site Specific Band 2		0		-0.02
LDNO EHV: HV Site Specific Band 3		0		-0.02
LDNO EHV: HV Site Specific Band 4		0		-0.02
LDNO 132kV/EHV: Domestic Aggregated or CT with Residual		0, 1, 2		-0.02
LDNO 132kV/EHV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		-0.02
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		-0.02
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		-0.02
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		-0.02
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		-0.02
LDNO 132kV/EHV: LV Site Specific No Residual		0		-0.02
LDNO 132kV/EHV: LV Site Specific Band 1		0		-0.02
LDNO 132kV/EHV: LV Site Specific Band 2		0		-0.02
LDNO 132kV/EHV: LV Site Specific Band 3		0		-0.02
LDNO 132kV/EHV: LV Site Specific Band 4		0		-0.02
LDNO 132kV/EHV: LV Sub Site Specific No Residual		0		-0.02
LDNO 132kV/EHV: LV Sub Site Specific Band 1		0		-0.02
LDNO 132kV/EHV: LV Sub Site Specific Band 2		0		-0.02

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
LDNO 132kV/EHV: LV Sub Site Specific Band 3		0		-0.02
LDNO 132kV/EHV: LV Sub Site Specific Band 4		0		-0.02
LDNO 132kV/EHV: HV Site Specific No Residual		0		-0.02
LDNO 132kV/EHV: HV Site Specific Band 1		0		-0.02
LDNO 132kV/EHV: HV Site Specific Band 2		0		-0.02
LDNO 132kV/EHV: HV Site Specific Band 3		0		-0.02
LDNO 132kV/EHV: HV Site Specific Band 4		0		-0.02
LDNO 132kV: Domestic Aggregated or CT with Residual		0, 1, 2		-0.02
LDNO 132kV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		-0.02
LDNO 132kV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		-0.02
LDNO 132kV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		-0.02
LDNO 132kV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		-0.02
LDNO 132kV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		-0.02
LDNO 132kV: LV Site Specific No Residual		0		-0.02
LDNO 132kV: LV Site Specific Band 1		0		-0.02
LDNO 132kV: LV Site Specific Band 2		0		-0.02
LDNO 132kV: LV Site Specific Band 3		0		-0.02
LDNO 132kV: LV Site Specific Band 4		0		-0.02
LDNO 132kV: LV Sub Site Specific No Residual		0		-0.02
LDNO 132kV: LV Sub Site Specific Band 1		0		-0.02
LDNO 132kV: LV Sub Site Specific Band 2		0		-0.02
LDNO 132kV: LV Sub Site Specific Band 3		0		-0.02
LDNO 132kV: LV Sub Site Specific Band 4		0		-0.02
LDNO 132kV: HV Site Specific No Residual		0		-0.02
LDNO 132kV: HV Site Specific Band 1		0		-0.02
LDNO 132kV: HV Site Specific Band 2		0		-0.02
LDNO 132kV: HV Site Specific Band 3		0		-0.02
LDNO 132kV: HV Site Specific Band 4		0		-0.02
LDNO 0000: Domestic Aggregated or CT with Residual		0, 1, 2		-0.02
LDNO 0000: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		-0.02

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
LDNO 0000: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		-0.02
LDNO 0000: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		-0.02
LDNO 0000: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		-0.02
LDNO 0000: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		-0.02
LDNO 0000: LV Site Specific No Residual		0		-0.02
LDNO 0000: LV Site Specific Band 1		0		-0.02
LDNO 0000: LV Site Specific Band 2		0		-0.02
LDNO 0000: LV Site Specific Band 3		0		-0.02
LDNO 0000: LV Site Specific Band 4		0		-0.02
LDNO 0000: LV Sub Site Specific No Residual		0		-0.02
LDNO 0000: LV Sub Site Specific Band 1		0		-0.02
LDNO 0000: LV Sub Site Specific Band 2		0		-0.02
LDNO 0000: LV Sub Site Specific Band 3		0		-0.02
LDNO 0000: LV Sub Site Specific Band 4		0		-0.02
LDNO 0000: HV Site Specific No Residual		0		-0.02
LDNO 0000: HV Site Specific Band 1		0		-0.02
LDNO 0000: HV Site Specific Band 2		0		-0.02
LDNO 0000: HV Site Specific Band 3		0		-0.02
LDNO 0000: HV Site Specific Band 4		0		-0.02

Annex 7 – Supplier of last Resort and Eligible Bad Debt Pass-Through Costs in “NGED South Wales Area (GSP Group _K)”

Southern Electric Power Distribution plc - Effective from 1 April 2025 - Final Supplier of Last Resort and Eligible Bad Debt Pass-Through Costs in
NGED South Wales Area (GSP Group _K)

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
Domestic Aggregated or CT with Residual	81-82, 91-92, 98-99, 185, 291-292, 518, K04, KA0	0, 1, 2	0.00	0.00
Non-Domestic Aggregated or CT No Residual	K10, K30, K35, K40, K50, K60, K65, K70, K80, K90, K95, R45, R50, KA1	0, 3, 4, 5-8		0.00
Non-Domestic Aggregated or CT Band 1	K11, K31, K36, K41, K51, K61, K66, K71, K81, K91, K96, R46, R51, KA2	0, 3, 4, 5-8		0.00
Non-Domestic Aggregated or CT Band 2	K12, K32, K37, K42, K52, K62, K67, K72, K82, K92, K97, R47, R52, KA3	0, 3, 4, 5-8		0.00
Non-Domestic Aggregated or CT Band 3	K13, K33, K38, K43, K53, K63, K68, K73, K83, K93, K98, R48, R53, KA4	0, 3, 4, 5-8		0.00
Non-Domestic Aggregated or CT Band 4	K14, K34, K39, K44, K54, K64, K69, K74, K84, K94, K99, R49, R54, KA5	0, 3, 4, 5-8		0.00
LV Site Specific No Residual	K15, K25, K55	0		0.00
LV Site Specific Band 1	K16, K26, K56	0		0.00
LV Site Specific Band 2	K17, K27, K57	0		0.00
LV Site Specific Band 3	K18, K28, K58	0		0.00
LV Site Specific Band 4	K19, K29, K59	0		0.00
LV Sub Site Specific No Residual	K85	0		0.00
LV Sub Site Specific Band 1	K86	0		0.00
LV Sub Site Specific Band 2	K87	0		0.00
LV Sub Site Specific Band 3	K88	0		0.00
LV Sub Site Specific Band 4	K89	0		0.00
HV Site Specific No Residual	K20, K45, K75	0		0.00
HV Site Specific Band 1	K21, K46, K76	0		0.00

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
HV Site Specific Band 2	K22, K47, K77	0		0.00
HV Site Specific Band 3	K23, K48, K78	0		0.00
HV Site Specific Band 4	K24, K49, K79	0		0.00
LDNO LV: Domestic Aggregated or CT with Residual		0, 1, 2	0.00	0.00
LDNO LV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		0.00
LDNO LV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		0.00
LDNO LV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		0.00
LDNO LV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		0.00
LDNO LV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		0.00
LDNO LV: LV Site Specific No Residual		0		0.00
LDNO LV: LV Site Specific Band 1		0		0.00
LDNO LV: LV Site Specific Band 2		0		0.00
LDNO LV: LV Site Specific Band 3		0		0.00
LDNO LV: LV Site Specific Band 4		0		0.00
LDNO HV: Domestic Aggregated or CT with Residual		0, 1, 2	0.00	0.00
LDNO HV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		0.00
LDNO HV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		0.00
LDNO HV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		0.00
LDNO HV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		0.00
LDNO HV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		0.00
LDNO HV: LV Site Specific No Residual		0		0.00
LDNO HV: LV Site Specific Band 1		0		0.00
LDNO HV: LV Site Specific Band 2		0		0.00
LDNO HV: LV Site Specific Band 3		0		0.00
LDNO HV: LV Site Specific Band 4		0		0.00
LDNO HV: LV Sub Site Specific No Residual		0		0.00
LDNO HV: LV Sub Site Specific Band 1		0		0.00

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
LDNO HV: LV Sub Site Specific Band 2		0		0.00
LDNO HV: LV Sub Site Specific Band 3		0		0.00
LDNO HV: LV Sub Site Specific Band 4		0		0.00
LDNO HV: HV Site Specific No Residual		0		0.00
LDNO HV: HV Site Specific Band 1		0		0.00
LDNO HV: HV Site Specific Band 2		0		0.00
LDNO HV: HV Site Specific Band 3		0		0.00
LDNO HV: HV Site Specific Band 4		0		0.00
LDNO HVplus: Domestic Aggregated or CT with Residual		0, 1, 2	0.00	0.00
LDNO HVplus: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		0.00
LDNO HVplus: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		0.00
LDNO HVplus: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		0.00
LDNO HVplus: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		0.00
LDNO HVplus: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		0.00
LDNO HVplus: LV Site Specific No Residual		0		0.00
LDNO HVplus: LV Site Specific Band 1		0		0.00
LDNO HVplus: LV Site Specific Band 2		0		0.00
LDNO HVplus: LV Site Specific Band 3		0		0.00
LDNO HVplus: LV Site Specific Band 4		0		0.00
LDNO HVplus: LV Sub Site Specific No Residual		0		0.00
LDNO HVplus: LV Sub Site Specific Band 1		0		0.00
LDNO HVplus: LV Sub Site Specific Band 2		0		0.00
LDNO HVplus: LV Sub Site Specific Band 3		0		0.00
LDNO HVplus: LV Sub Site Specific Band 4		0		0.00
LDNO HVplus: HV Site Specific No Residual		0		0.00
LDNO HVplus: HV Site Specific Band 1		0		0.00
LDNO HVplus: HV Site Specific Band 2		0		0.00
LDNO HVplus: HV Site Specific Band 3		0		0.00
LDNO HVplus: HV Site Specific Band 4		0		0.00
LDNO EHV: Domestic Aggregated or CT with Residual		0, 1, 2	0.00	0.00
LDNO EHV: Non-Domestic Aggregated or CT No Residual		0, 3, 4,		0.00

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
		5-8		
LDNO EHV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		0.00
LDNO EHV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		0.00
LDNO EHV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		0.00
LDNO EHV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		0.00
LDNO EHV: LV Site Specific No Residual		0		0.00
LDNO EHV: LV Site Specific Band 1		0		0.00
LDNO EHV: LV Site Specific Band 2		0		0.00
LDNO EHV: LV Site Specific Band 3		0		0.00
LDNO EHV: LV Site Specific Band 4		0		0.00
LDNO EHV: LV Sub Site Specific No Residual		0		0.00
LDNO EHV: LV Sub Site Specific Band 1		0		0.00
LDNO EHV: LV Sub Site Specific Band 2		0		0.00
LDNO EHV: LV Sub Site Specific Band 3		0		0.00
LDNO EHV: LV Sub Site Specific Band 4		0		0.00
LDNO EHV: HV Site Specific No Residual		0		0.00
LDNO EHV: HV Site Specific Band 1		0		0.00
LDNO EHV: HV Site Specific Band 2		0		0.00
LDNO EHV: HV Site Specific Band 3		0		0.00
LDNO EHV: HV Site Specific Band 4		0		0.00
LDNO 132kV/EHV: Domestic Aggregated or CT with Residual		0, 1, 2	0.00	0.00
LDNO 132kV/EHV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		0.00
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		0.00
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		0.00
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		0.00
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		0.00
LDNO 132kV/EHV: LV Site Specific No Residual		0		0.00
LDNO 132kV/EHV: LV Site Specific Band 1		0		0.00

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
LDNO 132kV/EHV: LV Site Specific Band 2		0		0.00
LDNO 132kV/EHV: LV Site Specific Band 3		0		0.00
LDNO 132kV/EHV: LV Site Specific Band 4		0		0.00
LDNO 132kV/EHV: LV Sub Site Specific No Residual		0		0.00
LDNO 132kV/EHV: LV Sub Site Specific Band 1		0		0.00
LDNO 132kV/EHV: LV Sub Site Specific Band 2		0		0.00
LDNO 132kV/EHV: LV Sub Site Specific Band 3		0		0.00
LDNO 132kV/EHV: LV Sub Site Specific Band 4		0		0.00
LDNO 132kV/EHV: HV Site Specific No Residual		0		0.00
LDNO 132kV/EHV: HV Site Specific Band 1		0		0.00
LDNO 132kV/EHV: HV Site Specific Band 2		0		0.00
LDNO 132kV/EHV: HV Site Specific Band 3		0		0.00
LDNO 132kV/EHV: HV Site Specific Band 4		0		0.00
LDNO 132kV: Domestic Aggregated or CT with Residual		0, 1, 2	0.00	0.00
LDNO 132kV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		0.00
LDNO 132kV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		0.00
LDNO 132kV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		0.00
LDNO 132kV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		0.00
LDNO 132kV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		0.00
LDNO 132kV: LV Site Specific No Residual		0		0.00
LDNO 132kV: LV Site Specific Band 1		0		0.00
LDNO 132kV: LV Site Specific Band 2		0		0.00
LDNO 132kV: LV Site Specific Band 3		0		0.00
LDNO 132kV: LV Site Specific Band 4		0		0.00
LDNO 132kV: LV Sub Site Specific No Residual		0		0.00
LDNO 132kV: LV Sub Site Specific Band 1		0		0.00
LDNO 132kV: LV Sub Site Specific Band 2		0		0.00
LDNO 132kV: LV Sub Site Specific Band 3		0		0.00
LDNO 132kV: LV Sub Site Specific Band 4		0		0.00
LDNO 132kV: HV Site Specific No Residual		0		0.00
LDNO 132kV: HV Site Specific Band 1		0		0.00

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
LDNO 132kV: HV Site Specific Band 2		0		0.00
LDNO 132kV: HV Site Specific Band 3		0		0.00
LDNO 132kV: HV Site Specific Band 4		0		0.00
LDNO 0000: Domestic Aggregated or CT with Residual		0, 1, 2	0.00	0.00
LDNO 0000: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		0.00
LDNO 0000: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		0.00
LDNO 0000: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		0.00
LDNO 0000: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		0.00
LDNO 0000: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		0.00
LDNO 0000: LV Site Specific No Residual		0		0.00
LDNO 0000: LV Site Specific Band 1		0		0.00
LDNO 0000: LV Site Specific Band 2		0		0.00
LDNO 0000: LV Site Specific Band 3		0		0.00
LDNO 0000: LV Site Specific Band 4		0		0.00
LDNO 0000: LV Sub Site Specific No Residual		0		0.00
LDNO 0000: LV Sub Site Specific Band 1		0		0.00
LDNO 0000: LV Sub Site Specific Band 2		0		0.00
LDNO 0000: LV Sub Site Specific Band 3		0		0.00
LDNO 0000: LV Sub Site Specific Band 4		0		0.00
LDNO 0000: HV Site Specific No Residual		0		0.00
LDNO 0000: HV Site Specific Band 1		0		0.00
LDNO 0000: HV Site Specific Band 2		0		0.00
LDNO 0000: HV Site Specific Band 3		0		0.00
LDNO 0000: HV Site Specific Band 4		0		0.00

Annex 7 – Supplier of last Resort and Eligible Bad Debt Pass-Through Costs in “NGED South West Area (GSP Group _L)”

Southern Electric Power Distribution plc - Effective from 1 April 2025 - Final Supplier of Last Resort and Eligible Bad Debt Pass-Through Costs in NGED South West Area (GSP Group _L)

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
Domestic Aggregated or CT with Residual	187, 381-382, L08, LA0	0, 1, 2	0.00	0.00
Non-Domestic Aggregated or CT No Residual	L10, L15, L20, L30, L45, L50, L55, R55, LA1	0, 3, 4, 5-8		0.00
Non-Domestic Aggregated or CT Band 1	L11, L16, L21, L31, L46, L51, L56, R56, LA2	0, 3, 4, 5-8		0.00
Non-Domestic Aggregated or CT Band 2	L12, L17, L22, L32, L47, L52, L57, R57, LA3	0, 3, 4, 5-8		0.00
Non-Domestic Aggregated or CT Band 3	L13, L18, L23, L33, L48, L53, L58, R58, LA4	0, 3, 4, 5-8		0.00
Non-Domestic Aggregated or CT Band 4	L14, L19, L24, L34, L49, L54, L59, R59, LA5	0, 3, 4, 5-8		0.00
LV Site Specific No Residual	L60, R60	0		0.00
LV Site Specific Band 1	L61, R61	0		0.00
LV Site Specific Band 2	L62, R62	0		0.00
LV Site Specific Band 3	L63, R63	0		0.00
LV Site Specific Band 4	L64, R64	0		0.00
LV Sub Site Specific No Residual	L35	0		0.00
LV Sub Site Specific Band 1	L36	0		0.00
LV Sub Site Specific Band 2	L37	0		0.00
LV Sub Site Specific Band 3	L38	0		0.00
LV Sub Site Specific Band 4	L39	0		0.00
HV Site Specific No Residual	L25, L40	0		0.00
HV Site Specific Band 1	L26, L41	0		0.00
HV Site Specific Band 2	L27, L42	0		0.00
HV Site Specific Band 3	L28, L43	0		0.00
HV Site Specific Band 4	L29, L44	0		0.00
LDNO LV: Domestic Aggregated or CT with Residual		0, 1, 2	0.00	0.00
LDNO LV: Non-Domestic Aggregated or CT No Residual		0, 3, 4,		0.00

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
		5-8		
LDNO LV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		0.00
LDNO LV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		0.00
LDNO LV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		0.00
LDNO LV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		0.00
LDNO LV: LV Site Specific No Residual		0		0.00
LDNO LV: LV Site Specific Band 1		0		0.00
LDNO LV: LV Site Specific Band 2		0		0.00
LDNO LV: LV Site Specific Band 3		0		0.00
LDNO LV: LV Site Specific Band 4		0		0.00
LDNO HV: Domestic Aggregated or CT with Residual		0, 1, 2	0.00	0.00
LDNO HV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		0.00
LDNO HV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		0.00
LDNO HV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		0.00
LDNO HV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		0.00
LDNO HV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		0.00
LDNO HV: LV Site Specific No Residual		0		0.00
LDNO HV: LV Site Specific Band 1		0		0.00
LDNO HV: LV Site Specific Band 2		0		0.00
LDNO HV: LV Site Specific Band 3		0		0.00
LDNO HV: LV Site Specific Band 4		0		0.00
LDNO HV: LV Sub Site Specific No Residual		0		0.00
LDNO HV: LV Sub Site Specific Band 1		0		0.00
LDNO HV: LV Sub Site Specific Band 2		0		0.00
LDNO HV: LV Sub Site Specific Band 3		0		0.00
LDNO HV: LV Sub Site Specific Band 4		0		0.00
LDNO HV: HV Site Specific No Residual		0		0.00
LDNO HV: HV Site Specific Band 1		0		0.00

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
LDNO HV: HV Site Specific Band 2		0		0.00
LDNO HV: HV Site Specific Band 3		0		0.00
LDNO HV: HV Site Specific Band 4		0		0.00
LDNO HVplus: Domestic Aggregated or CT with Residual		0, 1, 2	0.00	0.00
LDNO HVplus: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		0.00
LDNO HVplus: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		0.00
LDNO HVplus: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		0.00
LDNO HVplus: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		0.00
LDNO HVplus: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		0.00
LDNO HVplus: LV Site Specific No Residual		0		0.00
LDNO HVplus: LV Site Specific Band 1		0		0.00
LDNO HVplus: LV Site Specific Band 2		0		0.00
LDNO HVplus: LV Site Specific Band 3		0		0.00
LDNO HVplus: LV Site Specific Band 4		0		0.00
LDNO HVplus: LV Sub Site Specific No Residual		0		0.00
LDNO HVplus: LV Sub Site Specific Band 1		0		0.00
LDNO HVplus: LV Sub Site Specific Band 2		0		0.00
LDNO HVplus: LV Sub Site Specific Band 3		0		0.00
LDNO HVplus: LV Sub Site Specific Band 4		0		0.00
LDNO HVplus: HV Site Specific No Residual		0		0.00
LDNO HVplus: HV Site Specific Band 1		0		0.00
LDNO HVplus: HV Site Specific Band 2		0		0.00
LDNO HVplus: HV Site Specific Band 3		0		0.00
LDNO HVplus: HV Site Specific Band 4		0		0.00
LDNO EHV: Domestic Aggregated or CT with Residual		0, 1, 2	0.00	0.00
LDNO EHV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		0.00
LDNO EHV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		0.00
LDNO EHV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		0.00
LDNO EHV: Non-Domestic Aggregated or CT Band 3		0, 3, 4,		0.00

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
		5-8		
LDNO EHV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		0.00
LDNO EHV: LV Site Specific No Residual		0		0.00
LDNO EHV: LV Site Specific Band 1		0		0.00
LDNO EHV: LV Site Specific Band 2		0		0.00
LDNO EHV: LV Site Specific Band 3		0		0.00
LDNO EHV: LV Site Specific Band 4		0		0.00
LDNO EHV: LV Sub Site Specific No Residual		0		0.00
LDNO EHV: LV Sub Site Specific Band 1		0		0.00
LDNO EHV: LV Sub Site Specific Band 2		0		0.00
LDNO EHV: LV Sub Site Specific Band 3		0		0.00
LDNO EHV: LV Sub Site Specific Band 4		0		0.00
LDNO EHV: HV Site Specific No Residual		0		0.00
LDNO EHV: HV Site Specific Band 1		0		0.00
LDNO EHV: HV Site Specific Band 2		0		0.00
LDNO EHV: HV Site Specific Band 3		0		0.00
LDNO EHV: HV Site Specific Band 4		0		0.00
LDNO 132kV/EHV: Domestic Aggregated or CT with Residual		0, 1, 2	0.00	0.00
LDNO 132kV/EHV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		0.00
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		0.00
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		0.00
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		0.00
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		0.00
LDNO 132kV/EHV: LV Site Specific No Residual		0		0.00
LDNO 132kV/EHV: LV Site Specific Band 1		0		0.00
LDNO 132kV/EHV: LV Site Specific Band 2		0		0.00
LDNO 132kV/EHV: LV Site Specific Band 3		0		0.00
LDNO 132kV/EHV: LV Site Specific Band 4		0		0.00
LDNO 132kV/EHV: LV Sub Site Specific No Residual		0		0.00
LDNO 132kV/EHV: LV Sub Site Specific Band 1		0		0.00

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
LDNO 132kV/EHV: LV Sub Site Specific Band 2		0		0.00
LDNO 132kV/EHV: LV Sub Site Specific Band 3		0		0.00
LDNO 132kV/EHV: LV Sub Site Specific Band 4		0		0.00
LDNO 132kV/EHV: HV Site Specific No Residual		0		0.00
LDNO 132kV/EHV: HV Site Specific Band 1		0		0.00
LDNO 132kV/EHV: HV Site Specific Band 2		0		0.00
LDNO 132kV/EHV: HV Site Specific Band 3		0		0.00
LDNO 132kV/EHV: HV Site Specific Band 4		0		0.00
LDNO 132kV: Domestic Aggregated or CT with Residual		0, 1, 2	0.00	0.00
LDNO 132kV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		0.00
LDNO 132kV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		0.00
LDNO 132kV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		0.00
LDNO 132kV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		0.00
LDNO 132kV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		0.00
LDNO 132kV: LV Site Specific No Residual		0		0.00
LDNO 132kV: LV Site Specific Band 1		0		0.00
LDNO 132kV: LV Site Specific Band 2		0		0.00
LDNO 132kV: LV Site Specific Band 3		0		0.00
LDNO 132kV: LV Site Specific Band 4		0		0.00
LDNO 132kV: LV Sub Site Specific No Residual		0		0.00
LDNO 132kV: LV Sub Site Specific Band 1		0		0.00
LDNO 132kV: LV Sub Site Specific Band 2		0		0.00
LDNO 132kV: LV Sub Site Specific Band 3		0		0.00
LDNO 132kV: LV Sub Site Specific Band 4		0		0.00
LDNO 132kV: HV Site Specific No Residual		0		0.00
LDNO 132kV: HV Site Specific Band 1		0		0.00
LDNO 132kV: HV Site Specific Band 2		0		0.00
LDNO 132kV: HV Site Specific Band 3		0		0.00
LDNO 132kV: HV Site Specific Band 4		0		0.00
LDNO 0000: Domestic Aggregated or CT with Residual		0, 1, 2	0.00	0.00
LDNO 0000: Non-Domestic Aggregated or CT No Residual		0, 3, 4,		0.00

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
		5-8		
LDNO 0000: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		0.00
LDNO 0000: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		0.00
LDNO 0000: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		0.00
LDNO 0000: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		0.00
LDNO 0000: LV Site Specific No Residual		0		0.00
LDNO 0000: LV Site Specific Band 1		0		0.00
LDNO 0000: LV Site Specific Band 2		0		0.00
LDNO 0000: LV Site Specific Band 3		0		0.00
LDNO 0000: LV Site Specific Band 4		0		0.00
LDNO 0000: LV Sub Site Specific No Residual		0		0.00
LDNO 0000: LV Sub Site Specific Band 1		0		0.00
LDNO 0000: LV Sub Site Specific Band 2		0		0.00
LDNO 0000: LV Sub Site Specific Band 3		0		0.00
LDNO 0000: LV Sub Site Specific Band 4		0		0.00
LDNO 0000: HV Site Specific No Residual		0		0.00
LDNO 0000: HV Site Specific Band 1		0		0.00
LDNO 0000: HV Site Specific Band 2		0		0.00
LDNO 0000: HV Site Specific Band 3		0		0.00
LDNO 0000: HV Site Specific Band 4		0		0.00

Annex 7 – Supplier of last Resort and Eligible Bad Debt Pass-Through Costs in “Northern Powergrid (Yorkshire) Area (GSP Group _M)”

Southern Electric Power Distribution plc - Effective from 1 April 2025 - Final Supplier of Last Resort and Eligible Bad Debt Pass-Through Costs in NPG Yorkshire Area (GSP Group _M)

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
Domestic Aggregated or CT with Residual	189, 391-392, 491-492, 522, MA0	0, 1, 2	0.00	-0.00
Non-Domestic Aggregated or CT No Residual	M10, M15, M20, M30, M35, M45, M50, M55, R70, MA1	0, 3, 4, 5-8		-0.00
Non-Domestic Aggregated or CT Band 1	M11, M16, M21, M31, M36, M46, M51, M56, R71, MA2	0, 3, 4, 5-8		-0.00
Non-Domestic Aggregated or CT Band 2	M12, M17, M22, M32, M37, M47, M52, M57, R72, MA3	0, 3, 4, 5-8		-0.00
Non-Domestic Aggregated or CT Band 3	M13, M18, M23, M33, M38, M48, M53, M58, R73, MA4	0, 3, 4, 5-8		-0.00
Non-Domestic Aggregated or CT Band 4	M14, M19, M24, M34, M39, M49, M54, M59, R74, MA5	0, 3, 4, 5-8		-0.00
LV Site Specific No Residual	M60, R65	0		-0.00
LV Site Specific Band 1	M61, R66	0		-0.00
LV Site Specific Band 2	M62, R67	0		-0.00
LV Site Specific Band 3	M63, R68	0		-0.00
LV Site Specific Band 4	M64, R69	0		-0.00
LV Sub Site Specific No Residual	M40	0		-0.00
LV Sub Site Specific Band 1	M41	0		-0.00
LV Sub Site Specific Band 2	M42	0		-0.00
LV Sub Site Specific Band 3	M43	0		-0.00
LV Sub Site Specific Band 4	M44	0		-0.00
HV Site Specific No Residual	M25	0		-0.00
HV Site Specific Band 1	M26	0		-0.00

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
HV Site Specific Band 2	M27	0		-0.00
HV Site Specific Band 3	M28	0		-0.00
HV Site Specific Band 4	M29	0		-0.00
LDNO LV: Domestic Aggregated or CT with Residual		0, 1, 2	0.00	-0.00
LDNO LV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		-0.00
LDNO LV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		-0.00
LDNO LV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		-0.00
LDNO LV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		-0.00
LDNO LV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		-0.00
LDNO LV: LV Site Specific No Residual		0		-0.00
LDNO LV: LV Site Specific Band 1		0		-0.00
LDNO LV: LV Site Specific Band 2		0		-0.00
LDNO LV: LV Site Specific Band 3		0		-0.00
LDNO LV: LV Site Specific Band 4		0		-0.00
LDNO HV: Domestic Aggregated or CT with Residual		0, 1, 2	0.00	-0.00
LDNO HV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		-0.00
LDNO HV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		-0.00
LDNO HV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		-0.00
LDNO HV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		-0.00
LDNO HV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		-0.00
LDNO HV: LV Site Specific No Residual		0		-0.00
LDNO HV: LV Site Specific Band 1		0		-0.00
LDNO HV: LV Site Specific Band 2		0		-0.00
LDNO HV: LV Site Specific Band 3		0		-0.00
LDNO HV: LV Site Specific Band 4		0		-0.00
LDNO HV: LV Sub Site Specific No Residual		0		-0.00
LDNO HV: LV Sub Site Specific Band 1		0		-0.00

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
LDNO HV: LV Sub Site Specific Band 2		0		-0.00
LDNO HV: LV Sub Site Specific Band 3		0		-0.00
LDNO HV: LV Sub Site Specific Band 4		0		-0.00
LDNO HV: HV Site Specific No Residual		0		-0.00
LDNO HV: HV Site Specific Band 1		0		-0.00
LDNO HV: HV Site Specific Band 2		0		-0.00
LDNO HV: HV Site Specific Band 3		0		-0.00
LDNO HV: HV Site Specific Band 4		0		-0.00
LDNO HVplus: Domestic Aggregated or CT with Residual		0, 1, 2	0.00	-0.00
LDNO HVplus: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		-0.00
LDNO HVplus: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		-0.00
LDNO HVplus: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		-0.00
LDNO HVplus: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		-0.00
LDNO HVplus: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		-0.00
LDNO HVplus: LV Site Specific No Residual		0		-0.00
LDNO HVplus: LV Site Specific Band 1		0		-0.00
LDNO HVplus: LV Site Specific Band 2		0		-0.00
LDNO HVplus: LV Site Specific Band 3		0		-0.00
LDNO HVplus: LV Site Specific Band 4		0		-0.00
LDNO HVplus: LV Sub Site Specific No Residual		0		-0.00
LDNO HVplus: LV Sub Site Specific Band 1		0		-0.00
LDNO HVplus: LV Sub Site Specific Band 2		0		-0.00
LDNO HVplus: LV Sub Site Specific Band 3		0		-0.00
LDNO HVplus: LV Sub Site Specific Band 4		0		-0.00
LDNO HVplus: HV Site Specific No Residual		0		-0.00
LDNO HVplus: HV Site Specific Band 1		0		-0.00
LDNO HVplus: HV Site Specific Band 2		0		-0.00
LDNO HVplus: HV Site Specific Band 3		0		-0.00
LDNO HVplus: HV Site Specific Band 4		0		-0.00
LDNO EHV: Domestic Aggregated or CT with Residual		0, 1, 2	0.00	-0.00
LDNO EHV: Non-Domestic Aggregated or CT No Residual		0, 3, 4,		-0.00

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
		5-8		
LDNO EHV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		-0.00
LDNO EHV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		-0.00
LDNO EHV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		-0.00
LDNO EHV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		-0.00
LDNO EHV: LV Site Specific No Residual		0		-0.00
LDNO EHV: LV Site Specific Band 1		0		-0.00
LDNO EHV: LV Site Specific Band 2		0		-0.00
LDNO EHV: LV Site Specific Band 3		0		-0.00
LDNO EHV: LV Site Specific Band 4		0		-0.00
LDNO EHV: LV Sub Site Specific No Residual		0		-0.00
LDNO EHV: LV Sub Site Specific Band 1		0		-0.00
LDNO EHV: LV Sub Site Specific Band 2		0		-0.00
LDNO EHV: LV Sub Site Specific Band 3		0		-0.00
LDNO EHV: LV Sub Site Specific Band 4		0		-0.00
LDNO EHV: HV Site Specific No Residual		0		-0.00
LDNO EHV: HV Site Specific Band 1		0		-0.00
LDNO EHV: HV Site Specific Band 2		0		-0.00
LDNO EHV: HV Site Specific Band 3		0		-0.00
LDNO EHV: HV Site Specific Band 4		0		-0.00
LDNO 132kV/EHV: Domestic Aggregated or CT with Residual		0, 1, 2	0.00	-0.00
LDNO 132kV/EHV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		-0.00
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		-0.00
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		-0.00
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		-0.00
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		-0.00
LDNO 132kV/EHV: LV Site Specific No Residual		0		-0.00
LDNO 132kV/EHV: LV Site Specific Band 1		0		-0.00

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
LDNO 132kV/EHV: LV Site Specific Band 2		0		-0.00
LDNO 132kV/EHV: LV Site Specific Band 3		0		-0.00
LDNO 132kV/EHV: LV Site Specific Band 4		0		-0.00
LDNO 132kV/EHV: LV Sub Site Specific No Residual		0		-0.00
LDNO 132kV/EHV: LV Sub Site Specific Band 1		0		-0.00
LDNO 132kV/EHV: LV Sub Site Specific Band 2		0		-0.00
LDNO 132kV/EHV: LV Sub Site Specific Band 3		0		-0.00
LDNO 132kV/EHV: LV Sub Site Specific Band 4		0		-0.00
LDNO 132kV/EHV: HV Site Specific No Residual		0		-0.00
LDNO 132kV/EHV: HV Site Specific Band 1		0		-0.00
LDNO 132kV/EHV: HV Site Specific Band 2		0		-0.00
LDNO 132kV/EHV: HV Site Specific Band 3		0		-0.00
LDNO 132kV/EHV: HV Site Specific Band 4		0		-0.00
LDNO 132kV: Domestic Aggregated or CT with Residual		0, 1, 2	0.00	-0.00
LDNO 132kV: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		-0.00
LDNO 132kV: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		-0.00
LDNO 132kV: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		-0.00
LDNO 132kV: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		-0.00
LDNO 132kV: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		-0.00
LDNO 132kV: LV Site Specific No Residual		0		-0.00
LDNO 132kV: LV Site Specific Band 1		0		-0.00
LDNO 132kV: LV Site Specific Band 2		0		-0.00
LDNO 132kV: LV Site Specific Band 3		0		-0.00
LDNO 132kV: LV Site Specific Band 4		0		-0.00
LDNO 132kV: LV Sub Site Specific No Residual		0		-0.00
LDNO 132kV: LV Sub Site Specific Band 1		0		-0.00
LDNO 132kV: LV Sub Site Specific Band 2		0		-0.00
LDNO 132kV: LV Sub Site Specific Band 3		0		-0.00
LDNO 132kV: LV Sub Site Specific Band 4		0		-0.00
LDNO 132kV: HV Site Specific No Residual		0		-0.00
LDNO 132kV: HV Site Specific Band 1		0		-0.00

Tariff name	Open LLFCs / DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
LDNO 132kV: HV Site Specific Band 2		0		-0.00
LDNO 132kV: HV Site Specific Band 3		0		-0.00
LDNO 132kV: HV Site Specific Band 4		0		-0.00
LDNO 0000: Domestic Aggregated or CT with Residual		0, 1, 2	0.00	-0.00
LDNO 0000: Non-Domestic Aggregated or CT No Residual		0, 3, 4, 5-8		-0.00
LDNO 0000: Non-Domestic Aggregated or CT Band 1		0, 3, 4, 5-8		-0.00
LDNO 0000: Non-Domestic Aggregated or CT Band 2		0, 3, 4, 5-8		-0.00
LDNO 0000: Non-Domestic Aggregated or CT Band 3		0, 3, 4, 5-8		-0.00
LDNO 0000: Non-Domestic Aggregated or CT Band 4		0, 3, 4, 5-8		-0.00
LDNO 0000: LV Site Specific No Residual		0		-0.00
LDNO 0000: LV Site Specific Band 1		0		-0.00
LDNO 0000: LV Site Specific Band 2		0		-0.00
LDNO 0000: LV Site Specific Band 3		0		-0.00
LDNO 0000: LV Site Specific Band 4		0		-0.00
LDNO 0000: LV Sub Site Specific No Residual		0		-0.00
LDNO 0000: LV Sub Site Specific Band 1		0		-0.00
LDNO 0000: LV Sub Site Specific Band 2		0		-0.00
LDNO 0000: LV Sub Site Specific Band 3		0		-0.00
LDNO 0000: LV Sub Site Specific Band 4		0		-0.00
LDNO 0000: HV Site Specific No Residual		0		-0.00
LDNO 0000: HV Site Specific Band 1		0		-0.00
LDNO 0000: HV Site Specific Band 2		0		-0.00
LDNO 0000: HV Site Specific Band 3		0		-0.00
LDNO 0000: HV Site Specific Band 4		0		-0.00

*Supplier of Last Resort pass-through costs allocated to all domestic tariffs with a fixed charge (including LDNO)

**Eligible Bad Debt pass-through costs allocated to all metered demand tariffs (including LDNO)